

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

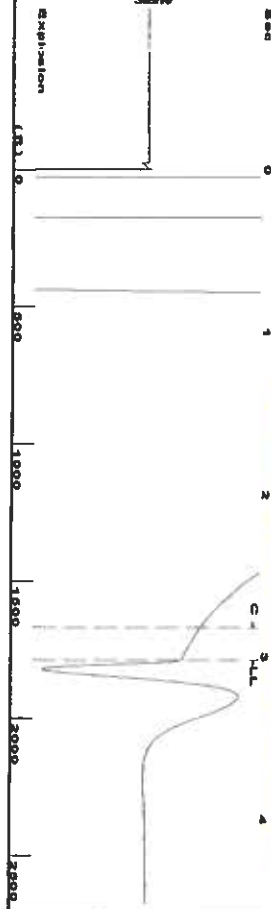
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

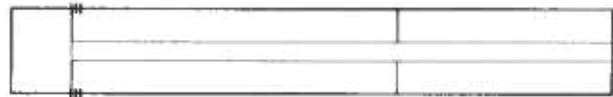


Filter Type: High Pass
 Manual Acoustic Velocity: 1132.14 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 17.8571
 Time: 3.019 sec
 Joints: 56.3246 Jts
 Depth: 1785.49 ft

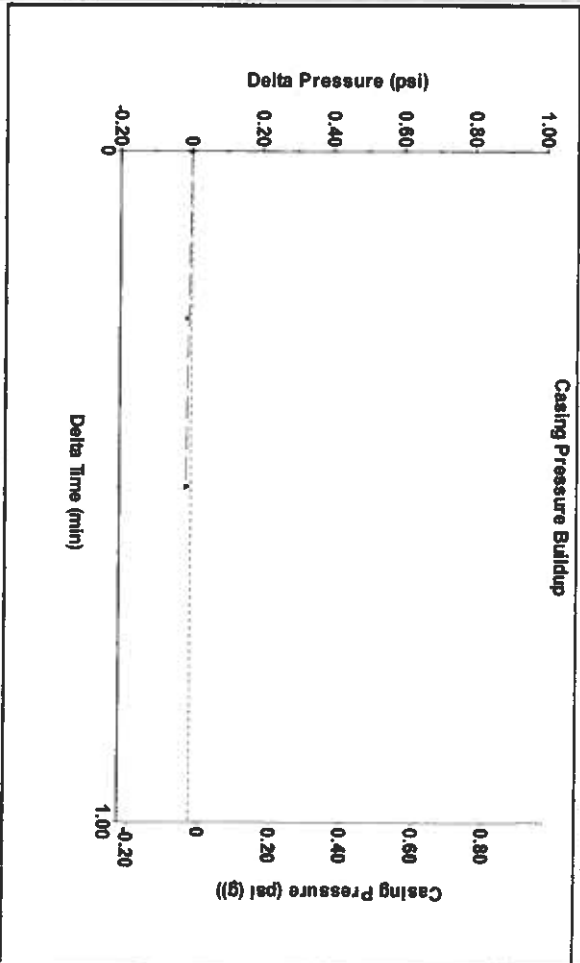
Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: R-L Farms 1-28 (acquired on: 10/30/19 12:17:28)

Production	Potential	Easting Pressure	Producing
Current	BBL/D	-0.0 psi (g)	Annular
Oil	BBL/D	Casing Pressure Buildup	Gas Flow
Water	BBL/D	-0.014 psi	% Liquid
Gas	Mscf/D	0.50 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	0.0	0.7 psi (g)	
Production Efficiency			
Oil	40 deg API	Liquid Level Depth	
Water	1.05 Sp.Gr:H2O	1785.49 ft	
Gas	0.80 Sp.Gr:AIR	Pump Intake Depth	
Acoustic Velocity	1182.84 ft/s	5526.00 ft	
		Formation Depth	
		5474.00 ft	

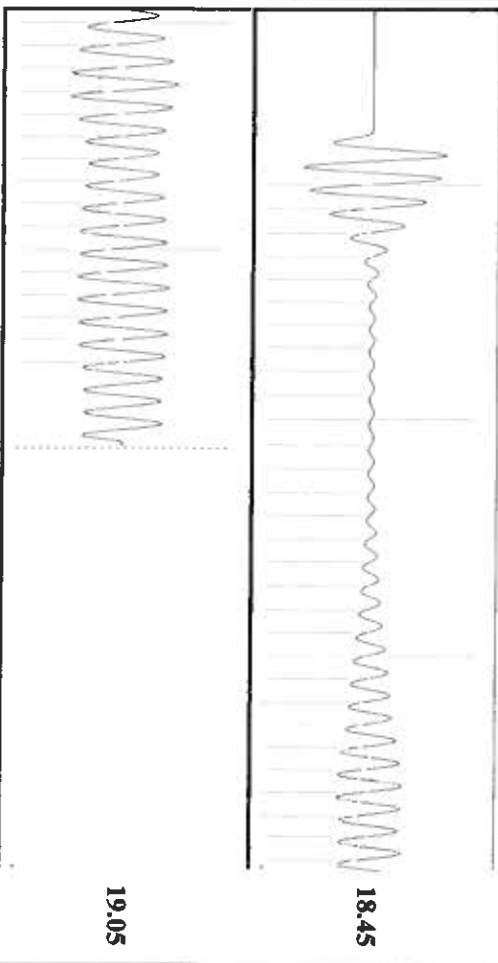


Formation Submergence: 3741 ft
 Total Gaseous Liquid Column HT (TVD): 3741 ft
 Permeable Gas Free Liquid HT (TVD): 3741 ft
 Acoustic Velocity: 1182.84 ft/s
 Pump Intake: 1216.8 psi (g)
 Producing BHP: 1201.1 psi (g)
 Static BHP: - psi (g)



Change in Pressure: -0.01 psi
 Change in Time: 0.50 min
 PT9522 Range
 -0.2 to 1.00 psi

Group: Merit Energy Company-Ulysses Well: R-L Farms 1-28 (acquired on: 10/30/19 12:17:28)



Acoustic Velocity: 1182.84 ft/s
 Joints Per Second: 18.567 jts/sec
 Depth to liquid level: 1785.49 ft
 Automatic Collar Count: Yes
 Joints counted: 45
 Joints to liquid level: 56.3246
 Filter Width: 15.8571
 Time to 1st Collar: 0.404
 2.816

November 05, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Nol Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-187-20707-00-01
R & L Farms 1-28
NW/4 Sec.28-29S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by December 03, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by December 03, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1