

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

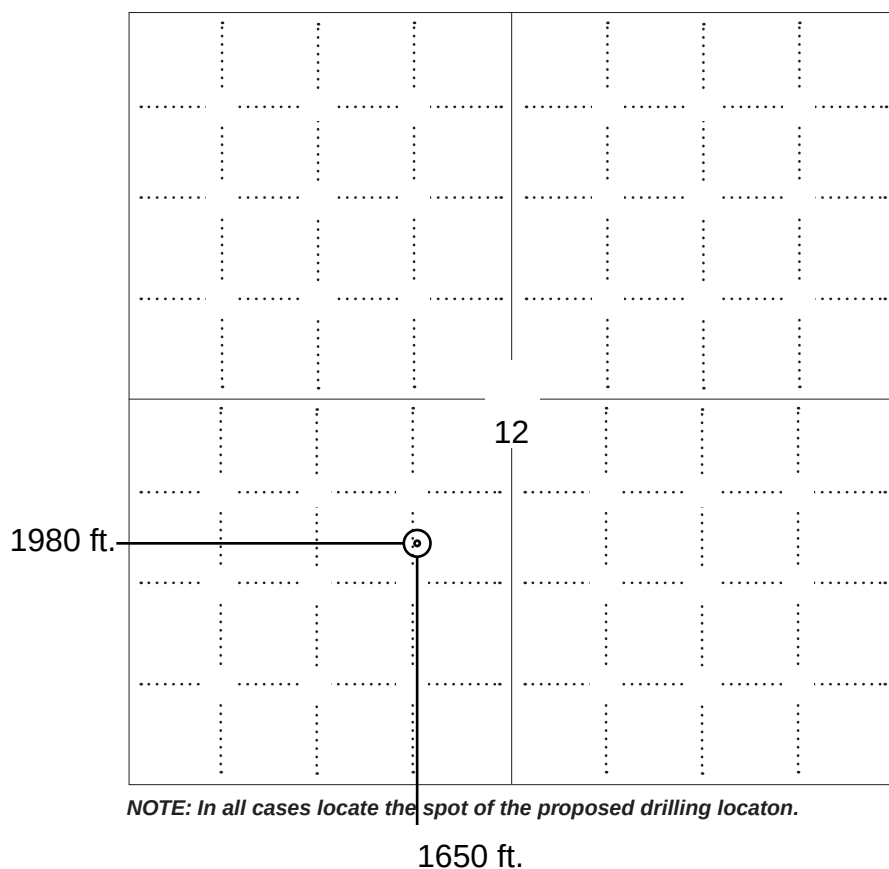
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

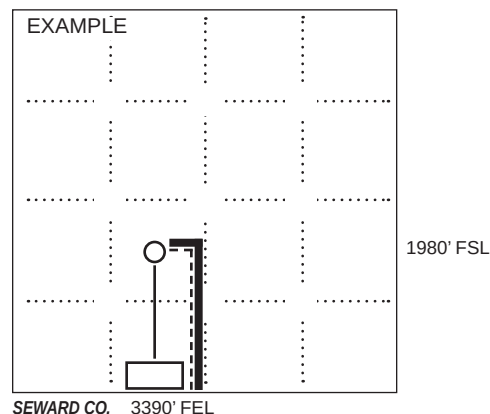
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Garner 1-12

Sec 12-24s-13W

Stafford County, KS

01,365

FEET

WELL SYMBOLS

Plugged Oil Well

Oil Well

Dry Hole

Dry Hole, With Show of Oil

Dry Hole, With Show of Oil & Gas

November 1, 2019

This map displays the Garner 1-12 well field, situated in Section 12, Township 24S, Range 13W, Stafford County, KS. The map is divided into sections 1 through 18. A yellow shaded area in Section 12 highlights the well field. A blue line indicates the 'Location Access' path. A red dashed line marks the '1980' FWL' (Footwall Level). A red dashed line marks the '1650' FSL' (Fault Surface Level). A blue square marks the 'Possible Tank Battery location'. A blue square marks the 'CMX Garner 1-12 OWWO Drilling pad'. The map includes well symbols: Plugged Oil Well (green dot with a slash), Oil Well (green dot), Dry Hole (green circle with a cross), Dry Hole, With Show of Oil (green circle with a cross and a dot), and Dry Hole, With Show of Oil & Gas (green circle with a cross and a dot). A scale bar indicates 0 to 1,365 feet. The date is November 1, 2019.

PETRA 11/1/2019 11:55:23 AM

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Stafford SEC. 12 TWP. 24s RGE. 13 E/W
Location as in quarters or footage from lines:
C S/2 NE SW

		12	
	+		

Locate Well
correctly on above
Section Platt.

Lease Owner Texas Energies, Inc.
Lease Name Garner Well No. 1-12
Office Address P.O. Box 947 Pratt, KS 67124
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 2-07-82
Application for plugging filed 2-08-82
Plugging commenced 2-07-82
Plugging completed 2-07-82
Reason for abandonment of well or producing formation Dry Hole

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz

Producing formation -- Depth to top -- bottom -- T.D. 4110

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
None				8 5/8"	338'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged well with 125 sxs 50-50 poz mix 3% CC 2%

Gel:

cement plug at 500' with 60 sxs

cement plug at 240' with 40 sxs

cement plug at 40' with 10 sxs

Rathole - 10 sxs

Water Well - 5 sxs

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Texas Energies, Inc.

STATE OF Kansas COUNTY OF Pratt, ss.

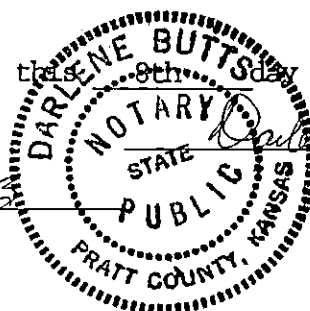
E. H. Bittner (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) E. H. Bittner

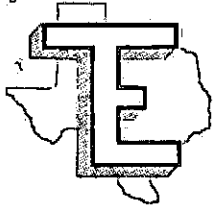
P.O. Box 947 Pratt, KS 67124
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of February, 19 82

My Commission expires: April 23, 1982



Darlene Butts Notary Public.



TEXAS ENERGIES, INC.

DRILLERS' WELL LOG

Gamer 1-12
C S/2 NE SW, Sec. 12-24s-13w
Stafford County, Kansas

Commenced: 01-26-82

Completed: 02-07-82

OPERATOR: Texas Energies, Inc.

RECEIVED
STATE CORPORATION COMMISSION

FEB 16 1982

CONSERVATION DIVISION
Wichita, Kansas

FROM	DEPTH TO	FORMATION	REMARKS
0	571	Sand & Shale	Spudded 01-26-82.
571	2100	Shale-Lime	Ran 8 jts. 8 5/8" new 24# X-42 8 rd.
2100	2760	Lime-Shale	casing with 100 sxs Lite 3% CC and 100
2760	3020	Lime-Shale	sxs Common 3% CC 2% Gel set at 338,
3020	3515	Lime-Shale	T.D. 343, tally of 326.16. Cement
3515	3620	Lime-Shale	did circ. Job complete at 9:45 a.m.
3620	3756	Lime-Shale	01-27-82.
3756	3975	Lime-Shale	
3975	4031	Lime-Shale	Total depth of well 4110'.
4031	4110	Arbuckle	Plugged well with 125 sxs 50-50 poz
			mix 3% CC 2% Gel: cement plug at
			500' with 60 sxs; cement plug at 240'
			with 40' sxs; cement plug at 40'
			with 10 sxs; rat hole with 10 sxs,
			water well with 5 sxs. Plug down at
			5:00 p.m. 02-07-82.

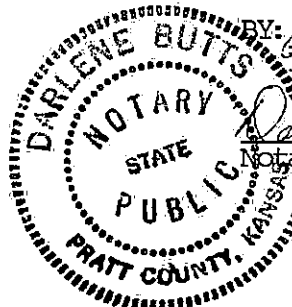
STATE OF KANSAS)
) ss.
COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

TEXAS ENERGIES EXPLORATION CO., INC.

My Commission Expires:

April 23, 1983



BY: L.R. Belding, Vice-President
Darlene Butts
Notary Public

November 06, 2019

Leah Kasten
CMX, Inc.
1700 N WATERFRONT PKWY BLDG 300B
WICHITA, KS 67206-6628

Re: Drilling Pit Application
Garner 1-12
SW/4 Sec.12-24S-13W
Stafford County, Kansas

Dear Leah Kasten:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.