

For KCC Use:

Effective Date: \_\_\_\_\_

District # \_\_\_\_\_

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p><b>For KCC Use ONLY</b></p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p><b>This authorization expires:</b> _____ (This authorization void if drilling not started within 12 months of approval date.)</p> <p>Spud date: _____ Agent: _____</p>
--

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent:

E  
 W

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

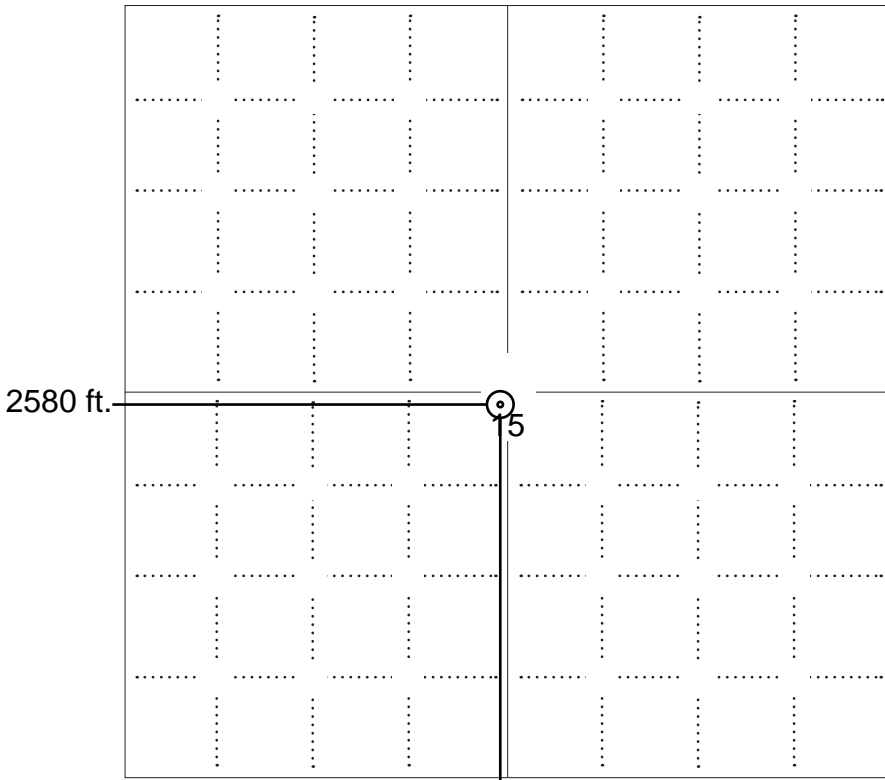
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**NOTE: In all cases locate the spot of the proposed drilling location.**

2550 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

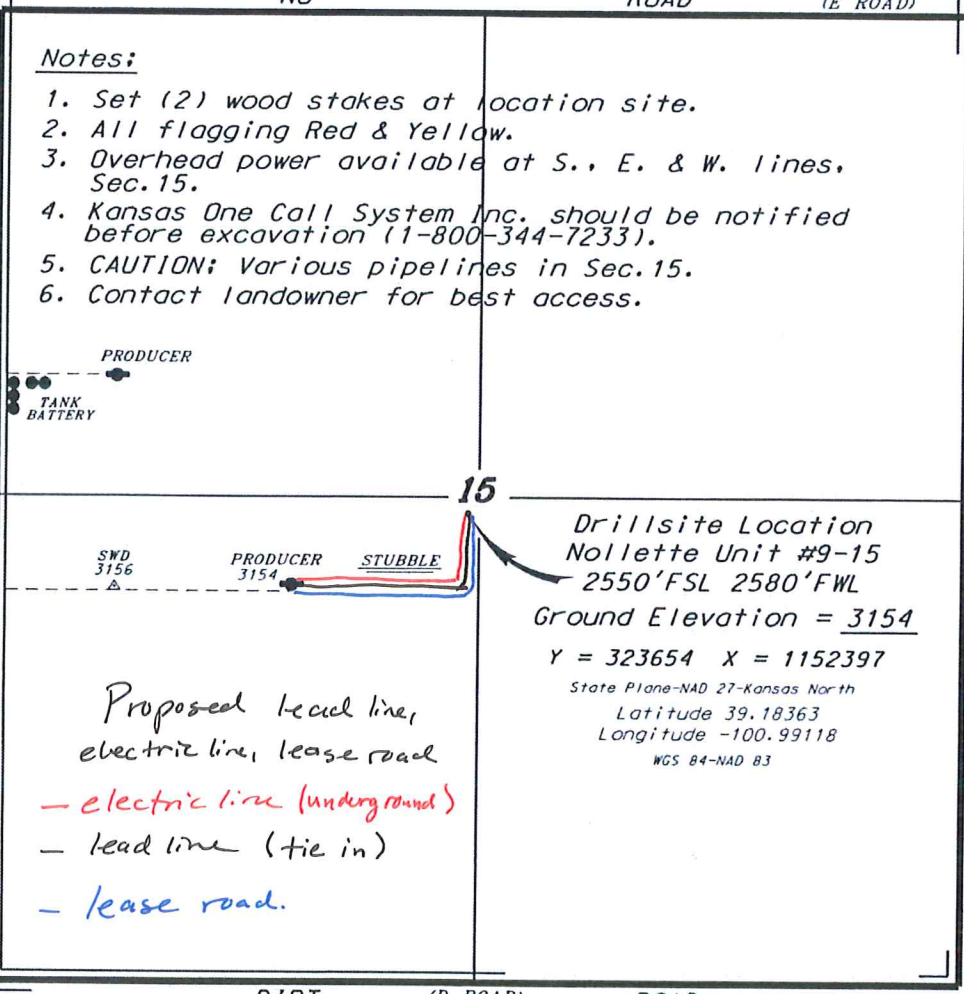
**BEREXCO, LLC  
NOLLETTE LEASE  
SW.1/4, SECTION 15, T10S, R33W  
THOMAS COUNTY, KANSAS**

Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S., E. & W. lines, Sec. 15.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 15.
6. Contact landowner for best access.

ROAD (22 ROAD)  
DIRT

ROAD (23 ROAD)  
DIRT

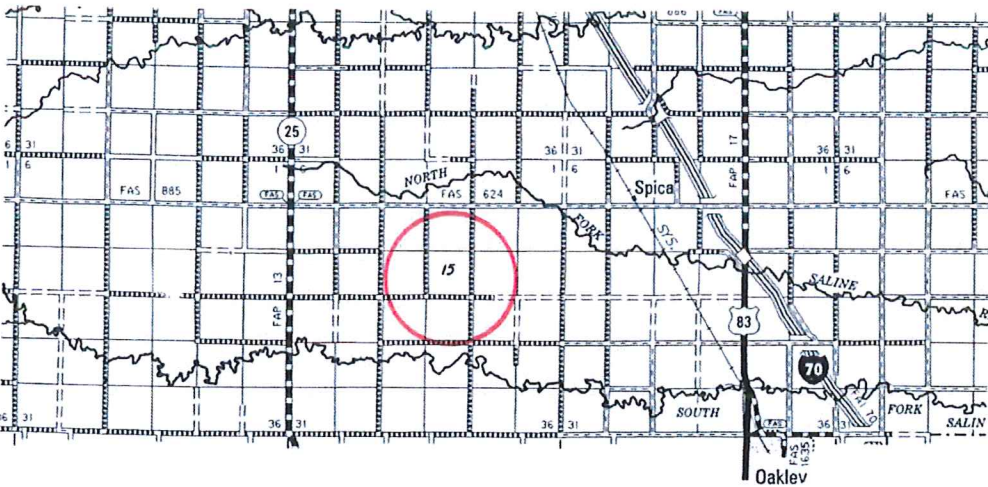


**Drillsite Location  
Nollette Unit #9-15  
2550'FSL 2580'FWL  
Ground Elevation = 3154  
Y = 323654 X = 1152397  
State Plane-NAD 27-Kansas North  
Latitude 39.18363  
Longitude -100.99118  
WGS 84-NAD 83**

Proposed lead line,  
electric line, lease road  
- electric line (underground)  
- lead line (tie in)  
- lease road.

DIRT (D ROAD) ROAD

\*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator, securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
Elevations derived from National Geodetic Vertical Datum.

Date November 1, 2019

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners: Thomas E. Wright, Chairman  
Michael C. Moffet  
Joseph F. Harkins

In the Matter of the Application of Berexco Inc. ) Docket No. 10-CONS-032-CUNI  
for an Order Authorizing the Unitization and )  
Unit Operation of the Nollette Unit in Thomas ) CONSERVATION DIVISION  
County, Kansas. )  
\_\_\_\_\_ ) License No. 5363

**ORDER GRANTING UNITIZATION**

Now, the above captioned matter comes before the State Corporation Commission of the State of Kansas ("Commission" or "KCC"), on the application of Berexco Inc. ("Berexco"), for an Order approving the unitization and unit operation of the Nollette Unit located in Thomas County, Kansas. The Commission, being fully advised in the premises, and giving due consideration to the statutes of Kansas and the regulations of this Commission, finds and concludes as follows:

**PROCEDURAL HISTORY**

1. On August 14, 2009, Berexco filed its application for unit operation and copies of the Unit Agreement and Unit Operating Agreement for the Nollette Unit with the Commission, in accordance with K.S.A. 55-1301, *et seq.*
2. Berexco provided notice of its application as required by Commission regulations and Kansas Statutes. One protest was filed by Rochelle M. McCaw.
3. The hearing on the application was scheduled for September 24, 2009, and notice of the hearing was served and published as required.



4. The matter was heard as noticed. Thomas M. Rhoads appeared for Berexco and Lane R. Palmateer, Litigation Counsel, appeared for Commission Staff and the public generally. Rochelle M. McCaw appeared as a protestant. There were no other appearances.
5. There being no objection to notice, the Commission found that notice was proper and the Commission had jurisdiction of the parties and subject matter.
6. The prefiled testimony and exhibits of Phyllis Shahin and Randall W. Koudele, P.E., witnesses for Berexco, copies of which had previously and timely been submitted to Commission Staff and Rochelle M. McCaw, were admitted into the record. The letter of protest written by Rochelle M. McCaw was read into the record by Lane R. Palmateer. Ms. McCaw did not submit prefiled testimony or evidence. Ms. McCaw was given the opportunity by the Commission to make a statement regarding the proposed Nollette Unit if she wished, and she was further given the opportunity to cross-examine the witnesses. Ms. McCaw declined to participate in the hearing other than by observing the proceedings.

#### SUMMARY OF THE EVIDENCE

7. Phyllis Shahin, Petroleum Landman, explained the Unit Agreement and Unit Operating Agreement, and she testified that 70.97 percent of the owners of the royalty interests in unit production in Phase I, and 76.35 percent of the owners of royalty interests in unit production in Phase II, had approved the Unit Agreement. Ms. Shahin further testified that 75.05 percent of the working interest owners in Phase I, and 81.80 percent of the working interest owners in Phase II, had approved the Unit Agreement and Unit Operating Agreement. She testified that she believed the Unit Agreement and Unit Operating Agreement were fair, reasonable, and equitable to all parties.

8. Randall W. Koudele, Petroleum Engineer, testified as to the history of the Nollette Field and leases in the Nollette Unit, and he stated that unit production would be from the Lansing-Kansas City Formation "J," "I," and "K" zones. The unit area was first developed in 1976, followed by the drilling of seven additional wells, three of which were productive from the Lansing-Kansas City zones. According to the decline curve plotted by Mr. Koudele, primary oil production from wells producing in the proposed Nollette Unit area peaked in August 1976 and has declined to low economic levels. Waterflood operations are expected to recover approximately 83,650 barrels of oil, which otherwise would not be produced, over a period of thirteen years. Economic calculations show that the waterflood oil will result in net BFIT income of more than \$3,926,600, which is well in excess of the total net implementation cost of \$319,600. Mr. Koudele also explained the two-phase tract participation formula used to allocate income and costs to the various tracts in the Nollette Unit. In his opinion, that formula is fair to all parties and reasonable.

#### FINDINGS AND CONCLUSIONS

9. The formation proposed to be unitized is the Lansing-Kansas City Formation underlying the following acreage in Thomas County, Kansas:

The South Half of the Southwest Quarter (S/2 SW/4) and the Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section 10, the West Half (W/2) and the West Half of the East Half (W/2 E/2) of Section 15, and the East Half of the East Half (E/2 E/2) of Section 16, in Township 10 South, Range 33 West.

10. The type of operation contemplated for the unit is a waterflood operation. Based on sound engineering principles, this type of operation will enhance and increase ultimate oil recovery from the unit area.

11. Primary recovery from the unit area has reached a low level. Unless secondary operations are started on the unit area, the wells are in danger of abandonment as uneconomic.



The unitized operation and further development of the pool to be unitized is economically feasible, and reasonably necessary to prevent waste within the reservoir, and the planned secondary recovery project will substantially increase the amount of oil recovered. In the absence of unit operations, substantial waste will occur.

12. The value of the estimated additional recovery of hydrocarbons within the unit substantially exceeds the estimated additional cost incident to conducting such unit operations. The proposed operations as outlined in the Unit Agreement, Unit Operating Agreement, and testimony are fair and equitable to all interest owners. The Unit Agreement and Unit Operating Agreement incorporate the statutory requirements under the Kansas Unitization Act and the required statutory percentages of both royalty interest owners and working interest owners have approved the same. The participation factors and tract participation assigned by the Unit Agreement treat all interest owners in a fair and equitable manner.

13. The Unit Agreement has been ratified by 70.97 percent of the royalty interest owners and 75.05 percent of the working interest owners as to Phase I, and by 76.35 percent of the royalty interest owners and 81.80 percent of the working interest owners as to Phase II, and the Unit Operating Agreement has been ratified by 75.05 percent of the working interest owners as to Phase I and by 81.80 percent of the working interest owners as to Phase II.

14. Berexco has met all of the required findings required by K.S.A. 55-1304 and K.S.A. 55-1305 to be granted an Order providing for the unitization and unit operation of the Nollette Unit.

**IT IS, THEREFORE, BY THE COMMISSION ORDERED:**

A. The Nollette Unit, consisting of the Lansing-Kansas City formation, is hereby made and designated as a single pool and single unit for unit operations pursuant to K.S.A. 55-1301, *et seq.* The unitized acreage is the acreage set out in Paragraph 9 of this Order.

B. More than sixty-three percent (63%) of the working interest owners have approved the Unit Agreement and the Unit Operating Agreement, and more than sixty-three percent (63%) of the royalty interest owners have approved the Unit Agreement.

C. The Unit Agreement and the Unit Operating Agreement attached to the Application are hereby incorporated by reference into this Order and shall govern operation of the Unit.

D. Berexco Inc. will be the unit operator as designated by the proposed Unit Agreement and Unit Operating Agreement.

E. The unit operations shall commence and be effective as of 7:00 A.M. CDT, on October 1, 2009, and shall continue for so long as unitized substances are produced in paying quantities and as long thereafter as unit operations are conducted unless sooner terminated by the working interest owners in the manner provided in the Unit Agreement and Unit Operating Agreement.

F. The unit operator shall keep full and complete records with respect to the unit operations and, in particular, shall keep records of: oil and gas produced and stocks; inventory records; recompletion and workover records, including conversion records where wells are converted to injection wells; injection well records relating to the amount of water injected and the pressures under which the same are injected; and detailed records with respect to the costs of all material and labor employed in connection with unit operations. Incorporated herein is

Exhibit C of the Unit Operating Agreement, which is the accounting procedure to be used in connection with such unit operation.

G. Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

H. The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further order, or orders, as from time to time it may deem proper.

**BY THE COMMISSION IT IS SO ORDERED.**

Wright, Chmn.; Moffet, Com.; Harkins, Com.



Susan K. Duffy  
Executive Director

Date: OCT 19 2009

Date Mailed: 10/19/09

LRP

CERTIFICATE OF SERVICE

I hereby certify that on October 19, 2009, I caused a true and correct copy of the foregoing "Order Granting Unitization" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Thomas M. Rhoads  
Glaves, Irby and Rhoads  
100 Board of Trade Center  
120 S. Market  
Wichita, Kansas 67202  
*Attorney for Berexco, Inc.*


Donna Stucky  
Berexco, Inc.  
PO Box 20380  
Wichita, Kansas 67208-1380

Rochelle M. McCaw  
1022 Nevada Highway  
Boulder City, Nevada 89005

And delivered by hand to:

Alan Snider  
KCC Central Office

Jim Hemmen  
KCC Central Office

  
\_\_\_\_\_  
Lane Palmateer  
Litigation Counsel  
Kansas Corporation Commission