KOLAR Document ID: 1463223

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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Page Two

Operator Name:		Lease Name: _			ne: Well #:				
Sec Twp.	S. R.	Ea	st West	County:					
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		Re			New Used	ion, etc.			
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l			
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used	Type and Percent Additives				
Protect Casi									
Plug Off Zon									
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	Submit ACO-18.)								
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record Set At (Amount and Kind of Material Used)				Record	
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5513 1200 10.	5120.		···	. 30.0.71					

Form	ACO1 - Well Completion
Operator	Blake Exploration, LLC
Well Name	SCHMITT 1-SWD
Doc ID	1463223

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	262	СОМ	170	3%CC
Production	8.75	5.5	17	2508	MSD	300	NONE

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1443

	Sec.	Twp.	Range	(County	State	On Location	Finish	
Date (0-13-/9	11	1)	32	180	lan	K3	ess, "CUSTOMER"	9:152	
Location PoxII 3/45 Einto								enci orit p Visualia	
Lease Shart Well No. Suzi					Owner		market with the contraction	sci lisvia to serge	
Contractor 5	ALKT N	nation		Uralu	To Quality Oi	lwell Cementing, Inc. by requested to rent of	comenting equipmen	t and furnish	
Type Job Palucian Stria				cementer and	d helper to assist own	er or contractor to de	work as listed.		
Hole Size	lo entil	T.D.	25:47		Charge D	ake Exploration	ne visa e e e e e e	INVIOTTA '	
Csg. 5/2 17	r)	Depth	2508	10 MC B	Street				
Tbg. Size		Depth		ig kram	City		State	A BEHORES A	
Tool		Depth			The above was	s done to satisfaction an	d supervision of owner	agent or contractor.	
Cement Left in Csg. 4	4	Shoe Jo	oint 44		Cement Amo	unt Ordered 300 4	The Empe y	4#Flo	
Meas Line		Displac	e 57B	1	50000	I mud Clear		EMRIMIST -	
	EQUIPM	ENT	boile A constitue	nà ha	Common		rit rught to nices at t	remaiuse pallug	
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Bulktrk 2 / No. Driver Driver	Mich	W/			Calcium	lipeo' arrender m			
JOB SEF	RVICES	& REMA	RKS	127	Hulls			Scivesse 1	
Remarks: 5 CC	Dove	e K	he	181342	Salt		FICE PARKETELL bins f	eri egartu eringin og	
Rat Hole 2054				31.57	Flowseal				
Mouse Hole					Kol-Seal				
Centralizers		P. C.			Mud CLR 48			Della meneral	
Baskets		•	CASH KARACA	1.00	CFL-117 or C	D110 CAF 38	seahus neudog	5x4 10 (8)	
D/V or Port Collar	~	417			Sand				
5/23/1220	787	5500	10 2464	l singe	Handling			glovensky .5	
FS+ Gardayia	s: 50	7 7	SKI Sle		Mileage		-		
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					Pumptrk Charge				
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Signature	1	2			त्र कर्ता संस्थितंत्रसम्ब	KHIBW YTUAUD Sh	Total Charge	•	

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1442

	Sec.	Twp.	Range	(County	State	On Location	Finish		
Date 6-11-19	11	1)	32	Lo	aon -	K.5.	PLANTEUR CHETCHER	8.43R		
view 'REMOTERIO" fact to		els) m		on Dakt	1 3/45 E	145	apred patents			
Lease Schmitt Well No. Swa					Owner		moleja vija odomotus	ed flads toutings		
Contractor	> 1	noitgo	eff to to TREAM	01300	To Quality Oi	lwell Cementing, Inc. by requested to rent of	rementing equipmen	t and furnish		
Type Job Sartace					cementer and	helper to assist own	er or contractor to do	work as listed.		
Hole Size 12/4	ACER.S	T.D.	262		Charge To	Blake Eyple	gation			
Csg. 85/8		Depth	261	203 884.5 32	Street					
Tbg. Size		Depth			City State					
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	10	Shoe Jo	oint		Cement Amo	unt Ordered	0 89203	1.11 27.6E		
Meas Line		Displac	e /686	-						
No. Ceme	EQUIPM	HENT	Bottom, in the	langer.	Common		dinest to a region.	servaluse gartina		
Pumptrk No. Cemel Helper No. Driver	1	1,3			Poz. Mix	8.398.3.233	SO NO DING TONG OF DE	please ad the XTV.		
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Bulktrk No. Driver		hor			Calcium		INUESCHARO	AHGAGO -		
JOB SEI	RVICES	& REMA	RKS		Hulls		SIA EURO TEMOO	EDN/HISE L. FT		
Remarks:	31/21				Salt		non-responding time in	gracewayach og .		
Rat Hole	ler se o			2000	Flowseal		AUO seoloman office			
Mouse Hole					Kol-Seal					
Centralizers	***************************************				Mud CLR 48			The stronger		
Baskets		permely-r		.low-y	CFL-117 or C	D110 CAF 38	politicos, surface	Hole 80 (8)		
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