KOLAR Document ID: 1481922

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:	SecTwpS. R					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:					
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:					
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet					
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No					
Cathodic Other (Core, Expl., etc.):						
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to: w/ sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls					
Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
☐ EOR Permit #:	Location of haid disposal if hadica offsite.					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1481922

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Casing Plug Back TD		Type of Cement		# Sacks Osed		d Type and Percent Additives				
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:								N INTERVAL:	
✓ Vented Sold Used on Lease ✓ Open Hole Perf. ✓ Dually Comp. Commingled						Bottom				
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (SUDI	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	g Bridge Plug Acid, Fracture, Shot, Cementing S Set At (Amount and Kind of Mater					Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Phillips Exploration Company L.C.
Well Name	MAXWELL 1-22 SHR
Doc ID	1481922

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	218	common	150	80/20

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665 No. 1332

Cell 785-324-1041	. Twp.	Range	County	State	On Location	730				
Date 6-28-1922	1;	26	Gove	Ks	(A)	17801				
Date 6	to east the	maxim off pa	Location Colly	100 + 40	HWY 474 W	tolora				
con aven 11	sb (Tydsh)	Well No. 1-	22 Owner	1W to 76	14 1/2 N	6 into				
ease Maxwell	to abduct	arb latt PAL		Oilwell Cementing, In		nt and furnish				
Contractor //unit	otto vissi car	CV 1 7 28 (5 T)	cementer a	and helper to assist o	owner or contractor to	do work as listed.				
Type Job Surface	mark to	una produci d	Charge	PHillip	5 EXDIORA	tion				
Hole Size 12"	T.D.	118	25 To Street	1111111		a musi ele enecessi				
Csg. 8 DR	Depth	~ 10	The second	KIOTA NITTA LIN	State	A PROPH -				
Tbg. Size	Depth	Militar Harris I	City	deve to optiofaction	n and supervision of own	er agent or contractor				
Tool	Depth	4 9 2			50 SK 89/2	31. 12				
Cement Left in Csg. 15	Shoe	Joint /5	ble	mount Ordered	10210 .2)), 40				
Meas Line	Displa	ice 13	1420	ulti-undit to the	THE STREET OF STREET	Liberaries Company				
AUD vd benkingt i no EQ	UIPMENT	feelbeya sa f	Common	120	eggs ye gang to a offi	10 BERO 90 MAY 7 L				
Pumptrk 10 No. Cementer Helper	Mond		Poz. Mix	30	A STANCE SENTENCE	Typical di				
Bulktrk No. Driver Driver	1110.	10 VG 08 - 2	Gel.	31 1- US yas for it						
	1gck	9 9 9 9 9 9 9 9 9	Calcium	6	A STATE OF THE STA					
JOB SERVI	THE RESERVE OF THE PARTY OF THE	IARKS	Hulls	ratio : BaitLis	NU CVA SMORTICIAL					
A CONTROL OF THE CONT	Jan Harold	tion in More	Salt	Salt						
Remarks:	Three serve	MANUFACTOR OF THE	Flowseal	Flowseal						
Rat Hole			Kol-Seal	Kol-Seal						
Mouse Hole	y itayigati , i i	व्याच्या प्रकृत प्रयोग	BET WITH STATE OF THE STATE OF THE	Mud CLR 48						
Centralizers	no andreat	in and they		CFL-117 or CD110 CAF 38						
Baskets	BEREADS DE	BEION, NOWN	Sand	The section of the section	remercular reny about Discourse services also	registration of the second				
D/V or Port Collar	21-2-17-18-18-18			A LIMIT AND AN OF THE LIMIT OF						
DEPOSITE OF THE PARTY OF THE PA	0 4		Handling	137						
	Botto	m Br	Mileage	FLOAT EQU	HOMENT	100000				
Circulation					NEMICIAI					
to College / In	1		Guide S	hoe	A CALLED A TO SE	ota N 31 Ett 11 7 3. Kulum Elman van Statis				
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Mixed 150 Displaced -		Held BOLC! THE	Baskets							
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and the second second	and the state of	//	ATT on anost photol (Total Cha	of Deal Child Pages				

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1339

				<u> </u>		• *
Date 7-3-19 Sec.	Twp. Range		County	State	On Location	Finish
Date 7-3-19 22	11 26		27C	43	10- 434	2.50pm
Lease MAXWell	Well No. 1-2	Location	1	yer old	40 4314 N	J 40 10 FA
Contractor Markin I	1.		Owner / / To Quality Oi	ilwell Cementing, Inc	. 72 ~	
Type Job Rokery P	lus	-/-	You are here cementer and	by requested to rent d helper to assist ow	cementing equipment ner or contractor to do	t and furnish o work as listed.
Hole Size 778	T.D.		Charge 7	Hilling C	colorestian	
Csg.	Depth		Street	man partition of the same of t	710.47.47	
Tbg. Size 4/2 DP	Depth 2.250		City		State	
Tool	Depth		The above wa	s done to satisfaction a	nd supervision of owner	agent or contractor.
Cement Left in Csg.	Shoe Joint		Cement Amo	_	5.55° 6%	40 41. 14
Meas Line	Displace	. •	1	- 1 x 85%	2 phys.	
EQUIPM	IENT		Common /	53		
Pumptrk 20 No. Cementer Helper	204		Poz. Mix	102		
Bulktrk No. Driver Driver	9, 4	-	Gel. 9			
Bulktrk 19 No. Driver To	UC		Calcium			
JOB SERVICES	& REMARKS		Hulls	·		
Remarks: USED: 25	55263/40 4%	49	G alt	·		
Rat Hole	1		Flowseal 5	64		
Mouse Hole / X 0 78	pma		Kol-Seal			
Centralizers			Mud CLR 48			
Baskets			CFL-117 or C	D110 CAF 38	s.,	·
D/V or Port Collar	******		Sand			
A1	7		Handling 2	64		
Y/ug # 1 2250	050SK	> .	Mileage			
O				FLOAT EQUIPM	ENT	
	1		Guide Shoe	184 pg	Hole plus	
Plug #2 1300	210090		Centralizer		1.7	
	- ~ ** ** ** ~ ~		Baskets			
V149 = 3 273	D 5051C		AFU Inserts			
	<i>-</i>		Float Shoe			
P148 #9 70	10510	<u> </u>	Latch Down			
OI HY ONE						<u> </u>
Plug 125 RAT	<u>0 30 91c</u>					
<u> </u>			Pumptrk Cha	rge: Dlug		
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