

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Ratzlaff Brothers Concrete

1220 27th Avenue
Canton, KS 67428

Invoice

Date	Invoice #
10/23/19	105942

Bill To
Hess Oil

Job Location
West Frank Hill ✓ <i>plugging</i>

Terms	Due Date
Net 15	11/7/19

Ticket #	Mix Type	Yards	Price/Yd.	Water...	Air	Amount
1002	Oil Field Slurry	1	268.00			268.00T
1002	Mileage	<i>10 sk</i>	40.00			40.00T
	McPherson County		8.00%			24.64
Total						\$332.64

810 E 7TH
PO Box 92
UREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **4776**
Foreman David Gardner
Camp Eureka

API # 15-113-30109

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-22-19	1098	Frank Hill #2	3	19	2 W	McPherson	KS
Customer			Unit #	Driver	Unit #	Driver	
Hess Oil Company			105	Jason			
Mailing Address			112	Steve			
P.O. Box 1009							
City	State	Zip Code					
McPherson	KS	67460					

Job Type P.T.A. old well Hole Depth 2971' Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth 2959' Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. 2 3/8" Tubing & Mud Anchor set @ 2963'. Rig up to 2 3/8" tubing. Lead tubing w/ 8 Bbl fresh water. Start circulating @ 25 Bbl. Rig tried working tubing loose w/ no success. Lost circulation @ 35 Bbl. Shut down. Mixed 35 sxs Class 'A' Cement w/ 2% Gel, 2 1/2% Cacl₂ @ 15#/gal, yield 1.35 = 8 1/2 Bbl slurry. Wash out pump & lines. Shut down. Displace cement down tubing to 2585' w/ 10 Bbl fresh water @ 1/2 BPM + 500 PSI. Shut down. Held pressure. Shut well in for 2 HRS. Released & plug held good. Rig down. Perf-Tech shot tubing off @ 1300'. Rig pulled tubing out. Perf-Tech perforated 4 1/2" casing @ 250'. Rig up to 4 1/2" casing. Break circulation w/ 2 Bbl fresh water. Mixed 125 sxs Class 'A' Cement w/ 2% Gel + 2 1/2% Cacl₂ @ 15#/gal, yield 1.35 = 30 Bbl slurry. Good cement returns to surface at 4 1/2" annulus. Shut down. Hole stayed full. Job complete. Rig down.

Note: 35 sxs @ 2963'. 125 sxs @ 250' to surface inside & outside of 4 1/2" casing.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	1100.00	1100.00
C107	100	Mileage	4.20	420.00
C200	160 sxs	Class 'A' Cement	15.75	2520.00
C205	375#	Cacl ₂ @ 2 1/2%	.63	236.25
C206	300#	Gel @ 2%	.21	63.00
C108B	7.52 Tons	Ton Mileage - Bulk Truck	1.40	1052.80
<u>Thank You</u>				
			Sub Total	5,392.05
			Less 5%	291.17
			8.0% Sales Tax	431.36

Authorization _____ Title _____ Total **5,532.24**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.