

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

General

Well ID 126119
 Well Jellison A 3319 6-5
 Company SandRidge Energy
 Operator SandRidge Energy
 Lease Name Jellison A 3319 6-5
 Elevation 1884.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.875 in
 Casing OD 5.500 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 11.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 5850.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.05
 Damp Down 0.05

Conditions

Pressure

Static BHP 1494.5 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 11/06/2019

Producing BHP 1825.4 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 03/10/2016
 Formation Depth 5920.00 ft

Surface Producing Pressures

Tubing Pressure 0.0 psi (g)
 Casing Pressure 19.6 psi (g)

Casing Pressure Buildup

Change in Pressure 0.111 psi
 Over Change in Time 1.50 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 11/06/2019

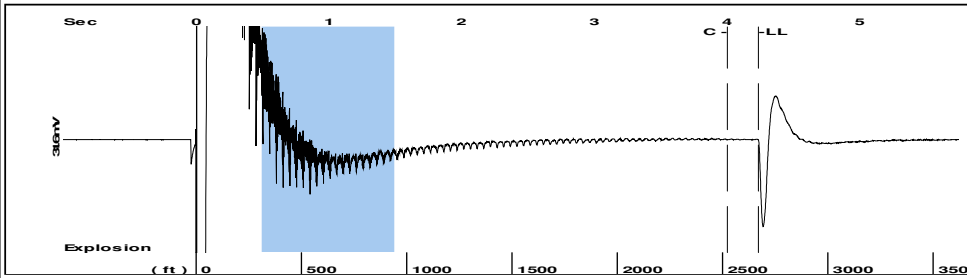
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

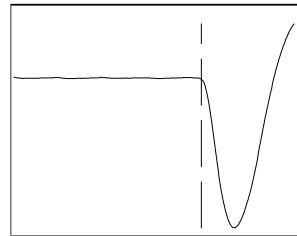
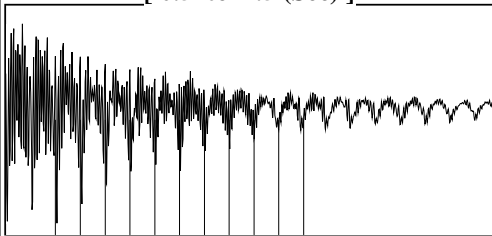
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2019 Sandridge Grp 10 Well: Jellison A 3319 6-5 (acquired on: 11/06/19 13:49:45)



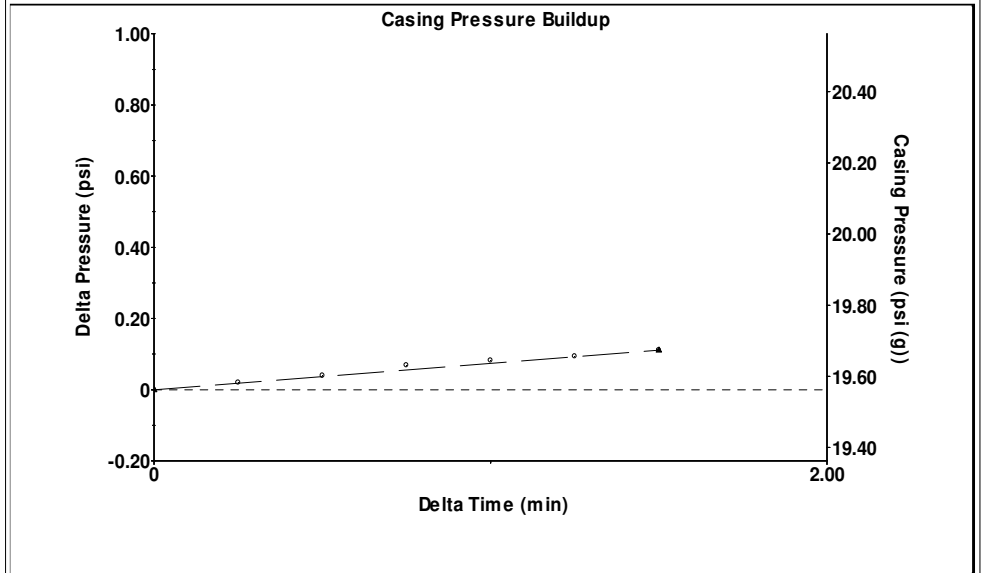
Filter Type High Pass Automatic Collar Count Yes Time 4.239 sec
Manual Acoustic Veloc 1243.14 ft/s Manual JTS/sec 19.6078 Joints 84.2336 Jts
Depth 2670.21 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: 2019 Sandridge Grp 10 Well: Jellison A 3319 6-5 (acquired on: 11/06/19 13:49:45)



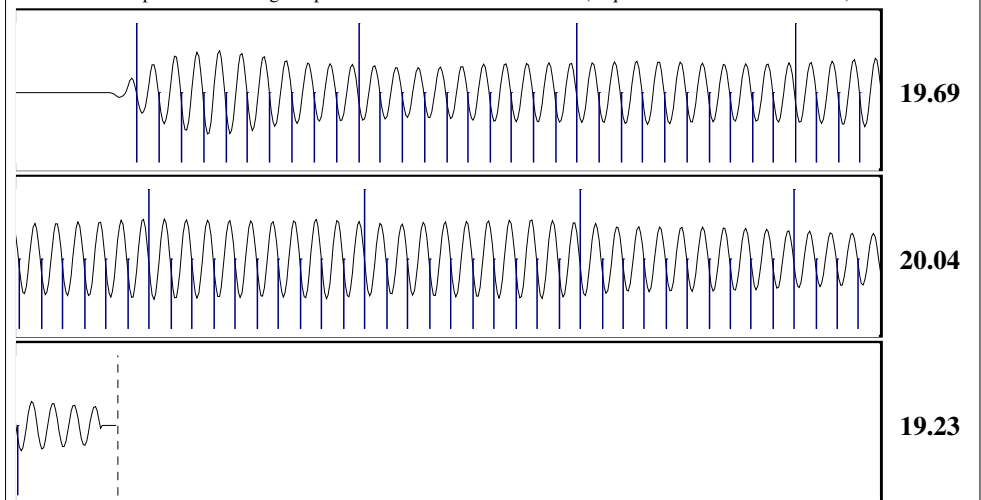
Change in Pressure 0.11 psi PT16722
Change in Time 1.50 min Range 0 - ? psi

Group: 2019 Sandridge Grp 10 Well: Jellison A 3319 6-5 (acquired on: 11/06/19 13:49:45)

Production		Potential		Casing Pressure			Static	
Oil	0	- *	BBL/D	Casing Pressure	19.6 psi (g)			
Water	1	- *	BBL/D	Casing Pressure Buildup	0.111 psi			
Gas	- *	- *	Mscf/D	Gas/Liquid Interface Pressure	21.9 psi (g)			
IPR Method		Vogel		Liquid Level Depth		Oil Column Height	MD	
PBHP/SBHP		- *		2670.21 ft				0 ft
Production Efficiency		0.0		Tubing Intake Depth				
Oil	40 deg.API			5850.00 ft				
Water	1.05 Sp.Gr.H2O			Formation Depth		Water Column Height		
Gas	0.72 Sp.Gr.AIR			5920.00 ft		MD 3239 ft		
Acoustic Velocity		1259.83 ft/s		Static BHP		1494.5 psi (g)		

Jellison A 3319 6-5

Group: 2019 Sandridge Grp 10 Well: Jellison A 3319 6-5 (acquired on: 11/06/19 13:49:45)



Acoustic Velocity	1259.83 ft/s	Joints counted	74
Joints Per Second	19.8711 jts/sec	Joints to liquid level	84.2336
Depth to liquid level	2670.21 ft	Filter Width	17.6078 21.6078
Automatic Collar Count	Yes	Time to 1st Collar	0.28 4.004

November 12, 2019

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-033-21732-00-01
JELLISON A 3319 6-5
SW/4 Sec.05-33S-19W
Comanche County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/12/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"