KOLAR Document ID: 1482087

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing Size Setting Depth Pulled Out			Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:					
Address 1:	Address 2:					
City:	State: Zip: +					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,	, SS.					
(Print Name)	Employee of Operator or Operator on above-described	l well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Wireline Services, LLC

 $\begin{array}{c} \text{Service Order No.} \\ 0651 \end{array}$

30060 N. Hwy 281 • P.O. Box 468 • Pratt, Kansas 67124 • 620-388-2309 or 620-727-6964 • Fax 620-672-3663

						Date <u>4.11</u>	0-15	
Company				Client Order #				
Billing Address City			State			 Zip		
Lease & Well #			ield Name				(
Lease & Well # Hunt.	11 Granlay 7		-leid Name			Legal Description	(coordinates)	
County State			Casing Size			Casing Weight		
Fluid Level (surface)	Reading From	c	Customer T.D.			Quality Wire Line T.D.		
Engineer	Operator		Operator			Unit#		
VERU) colem					01	4) 	
Product Code	Description		Qty	Unit Price	From	Depth To	\$ Amount	
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<u>V tavi</u>	- in the second						$\rightarrow \nu$	
Customer						TAX 23	6.25	
Faylor Printing, Inc. 620-672-3656					NET TO	TAL 33	56.35	

- Marine

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

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	Sec.	Twp.	Range		County	State	On Location	Finish		
Date 7-17-19	31	325	102	B	Albez	Ke				
Lease Hunter From Er Well No. C-1 Loca										
Contractor SHAWNEE WELL SCAVICE					Owner 35 1/2 E Sinto					
Type Job PTA					To Quality We	ell Service, Inc. by requested to rent	comenting equipmen	t and furnish		
Hole Size 77/8 T.D.					cementer and	d helper to assist owr	ier or contractor to de	o work as listed.		
Csg. 51/2		Depth	CI3P 450.	2	Charge K	BOILEGAL	TAC			
Tbg. Size	}	Depth	600		Street					
Tool		Depth			City		State			
Cement Left in Csg.		Shoe Jo	int		The above was	s done to satisfaction an	0	agent or contractor.		
Meas Line		Displace)		Cement Amo		51 60 140 4%			
	EQUIPN	IENT			13 Gr Per	(on side				
Pumptrk 🔗 No					Common 7	Sak				
Bulktrk					Poz. Mix 5	5.51				
Bulktrk No.					Gel. 143	2				
Pickup No.					Calcium		ę			
JOB SEF	RVICES	& REMAR	RKS		Hulis					
Rat Hole					Salt					
Mouse Hole					Flowseal					
Centralizers					Kol-Seal					
Baskets					Mud CLR 48					
D/V or Port Collar CIBP) 45	Do' 2	~ CMT		CFL-117 or CD110 CAF 38					
155PUG 600' D	SCEL	. 50%	62/4241.6	EL	Sand					
13 BUS 13 BUS 1730	Tist	6.20			Handling 140 5x					
Nix & BMp PSC	(EL				Mileage 40 /5600					
NIK POMP'SD& (5/40	4% 6	EL		FLOAT EQUIPMENT					
200 Pls6 305 50	396	2/42 2	FI GEL		Guide Shoe					
Niz Vum 30 x 6	0/40 .	44. E	1		Centralizer			n,		
0.501/22					Baskets					
320 9/06 60					AFU Inserts					
N 12 Brop 25 95 40/43 41/ GEC					Float Shoe					
CICL CMT TO PIT					Latch Down					
					SERVICE	Snu IZA				
					LAV A	V C				
MANK 401				Pumptrk Charge DTA						
PIGALECOILAGAIN				Mileage SO						
T000 TS-J.m						Тах				
0 Å							Discount			
X Signature Jerry D. Shupper						Total Charge				