

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

**PRESSURE PUMPING**

**Job Log**

Customer:	Obrien Energy	Cement Pump No.:	37223 19572 12HRS	Operator TRK No.:	78868	
Address:	18 Congress St. Suite 207	Ticket #:	1718 19686 L	Bulk TRK No.:	30464 37547 Corey	27808 19578 Angel
City, State, Zip:	Portsmouth NH 03801	Job Type:	Z42 - Cement Surface Casing			
Service District:	1718-Liberal KS	Well Type:	OIL			
Well Name and No.:	Preedy 7-4	Well Location:	4,33,29	County:	Meade	State: KS

Type of Cmt	Sacks	Additives	Truck Loaded On		
A-Con' Blend	375	3% Calcium Chloride, 1/4# Polyflake, .2% WCA1	30464 37547 Corey	Front	Back
Premium Plus Cement	150	2% Calcium Chloride, 1/4# Polyflake	27808 19578 Angel	Front	Back
				Front	Back

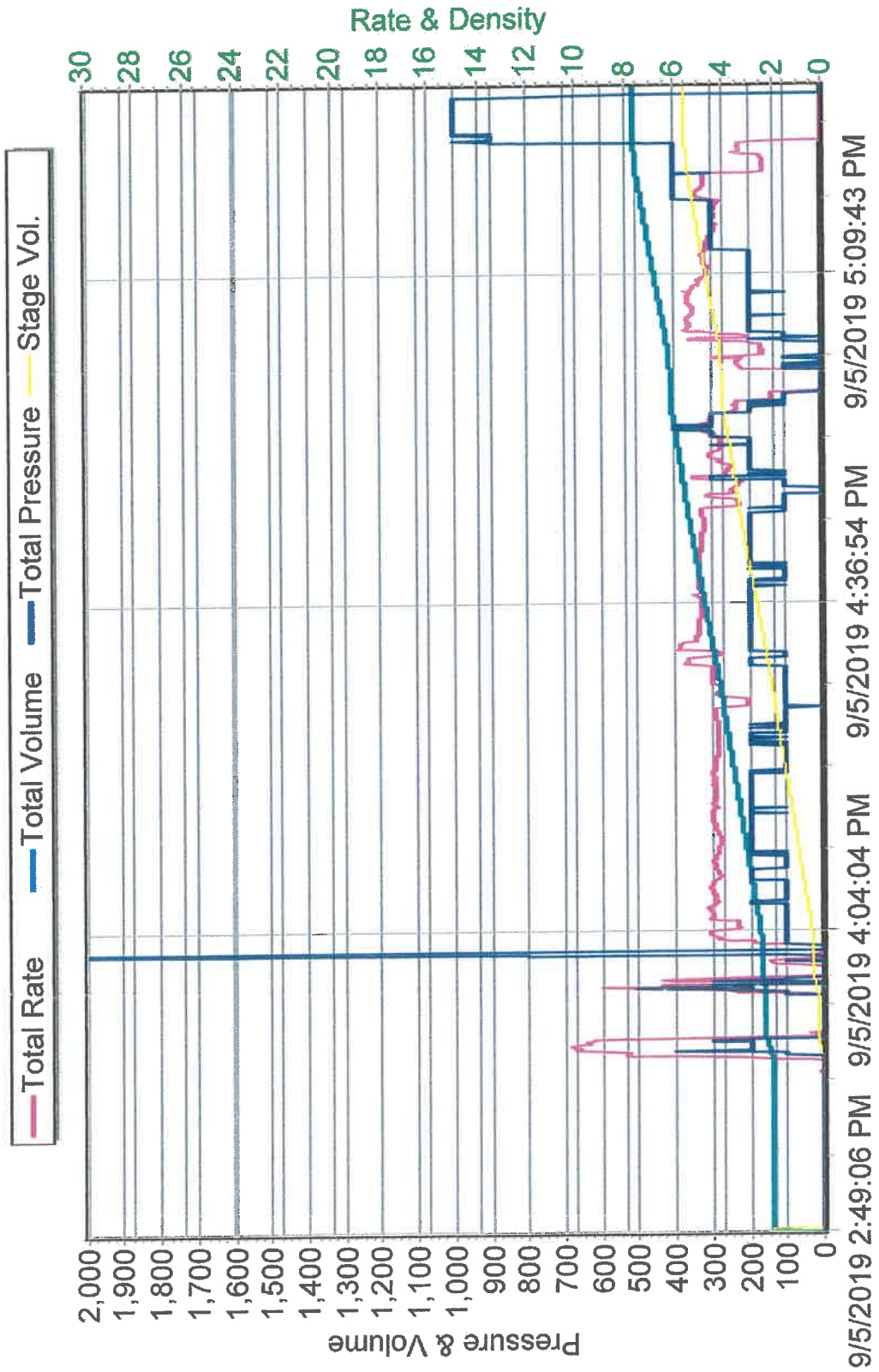
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
<b>Lead:</b>	11.4	2.92	17.76	1095	TT Man Hours:	50
<b>Tail:</b>	14.8	1.34	6.33	201	# of Men on Job:	4

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
10:30am							Arrived at location
14:00pm							Spot trucks/Rig up
15:12pm							Safety meeting
16:00pm						1500	Pressure test lines to 1500psi
16:01pm	3	10				zero	Pump 10bbbs of fresh water spacer
16:04pm	5	195				100	Pump 195bbbs of lead from 375sks at 11.4lbs
16:46pm	5	35				100	Pump 35bbbs of tail from 150sks at 14.8lbs
16:58pm							Shut down/Drop plug/Wash pump and lines
16:59pm							Start displacement of 97bbbs with fresh water
17:04pm	5	20				50	20bbbs gone
17:08pm	5	40				50	40bbbs gone
17:12pm	5	60				120	60bbbs gone
17:16pm	5	80				300	80bbbs gone
17:18pm	5	87				350	87bbbs gone/Slow down rate
17:21pm	3	97				850	Bump plug/Hold pressure for 5 minutes
17:26pm							Release pressure to check if float holds
							Got 50 bbls of cement to Surface
							Rig down
							Job Completed
							Thanked company and rig crew

Size Hole	12 1/4	Depth	1586		TYPE	Flapper	
Size & Wt. Csg.	8 5/8 24#	Depth	1575	New / Used	Flapper	1527	Depth
Landing Psi	500+	Depth			Retainer		Depth
Shoe Joint	48	Type			Perfs		CIBP

Customer Signature:	Basic Representative:	Victor A. Corona
	Basic Signature:	<i>Victor A. Corona</i>
	Date of Service:	9/5/2019

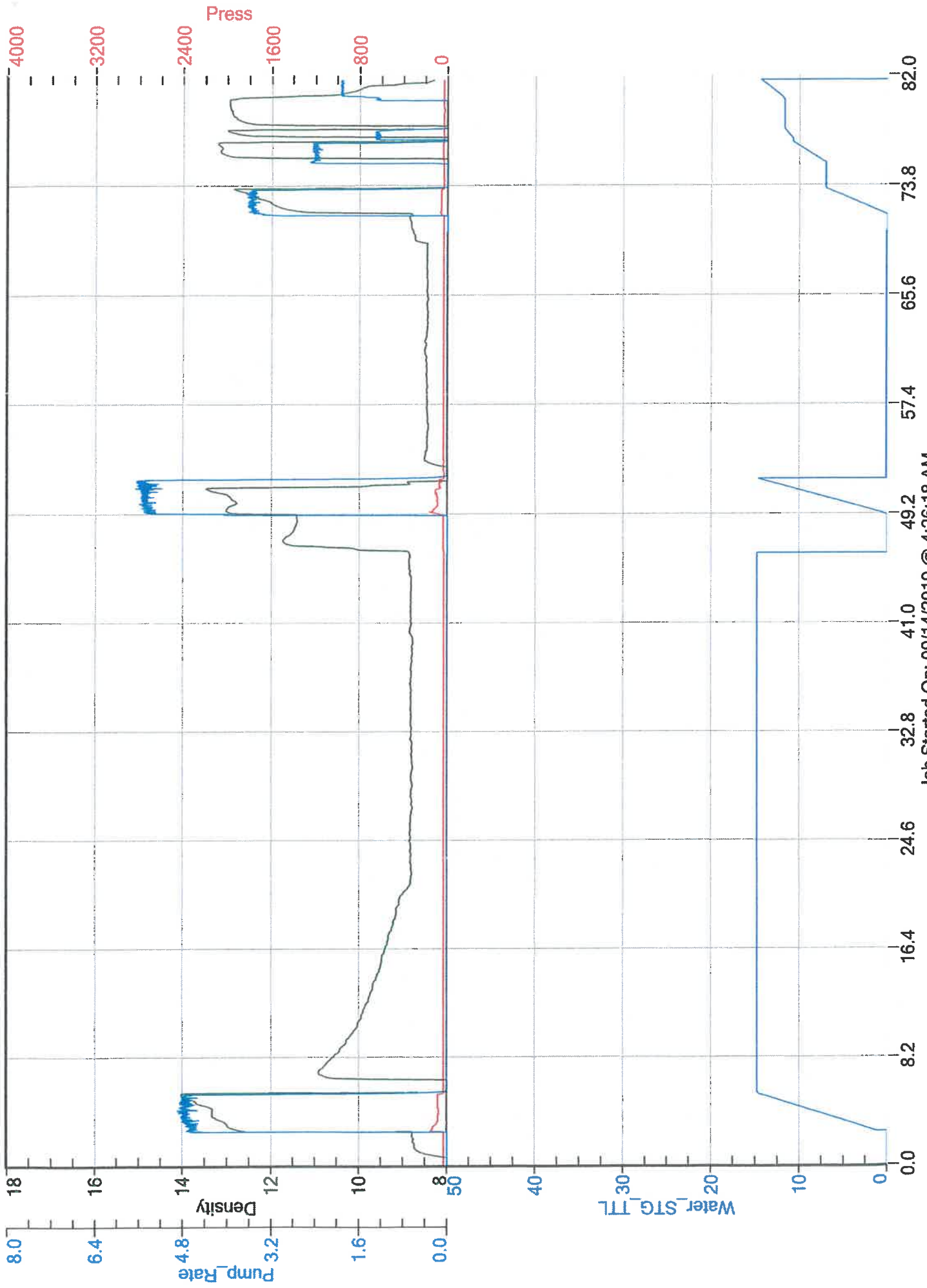
# O'Brien Energy Preedy 7-4 8 5/8 Surface 9/5/2019





# O'Brien Energy

Preedy #7-4



Job Started On: 09/14/2019 @ 4:26:18 AM