KOLAR Document ID: 1482386

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: Lianse Number: Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No: Pit Location (OOOO): Type of Pit: Pit I Benergency Pit Burn Pit Image: Draining Pit Image: Draining Pit Image: Drainind Pit	Submit in Duplicate				
Contract Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Emergency PR Burn Pit Montower Pit Hauf-Off Pit (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) (Netr Emergency, Pit and Senting Pite only) Is the pit located in a Sensitive Ground Water Area? Yes No (If the pit is lined give a brief description of the liner? How is the pit lined if a plastic liner is not useo? Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Dight for margung Vis used senting precodures Depth to shallowest fresh water feet. Submitted Electronicall Nore Pit Meantage of working pits to be utilized: Number of working pits to be utilized: Abandomment proco	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Image from Pit: Pit is: Setting Pit Orilling Pit Image from Pit: Proposed Proposed Proposed Pit dimensions (all but working pits): Length (feet) Image from pround level to deepest point: (feet) Depth from ground level to deepest point: (feet) Image from from ground level to deepest point: (feet) Depth from ground level to deepest point: (feet) Image from from ground level to deepest point: (feet) P	Operator Address:				
Pipe of Pit: Pit is: Pit is:	Contact Person:			Phone Number:	
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Setting Pit Drilling Pit If Existing, date constructed:	Type of Pit:	Pit is:		·	
Workover Pit Haul-Off Pit I'W Suppy API No. or Wear Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Mar. Diffect Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: control level Artificial Liner? How is the pit lined if a plastic liner is not used? Image: control level Image: control level How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NO Pit NO Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining No Pit Distance to nearest water well within one-mile of pit: Source of information: feet measured well owner feet. Producing Formation: Tepeth for material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Abandonment procedure: Abandonment procedure: Abandonment procedure: Abandonment procedure: Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date. The pit is control in the pit is control in the pit? RFAS Submitted Electronically Lener Steel Pit RFAS RFAS				County	
Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth of water well feet Depth of water well Producing Formation: Number of producing wells on lease: Number of producing wells on lease: Number of producing wells on lease: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Submitted Electronically	Is the pit located in a Sensitive Ground Water Area? Yes No				
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Depth from ground level to deepest point:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
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	Distance to nearest water well within one-mile of pit:				
Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet Depth of water well feet				
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit					
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Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 03/13/2020

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



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Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

November 14, 2019

Tracy Hynes Quest Energy LLC 2732 N REESE RD BROOKVILLE, KS 67425-9812

Re: Workover Pit Application MORRISON 1-A Sec.01-21S-14W Stafford County, Kansas

Dear Tracy Hynes:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. The plastic liner must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.