

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

Customer:	Merit Energy	Cement Pump No.:	38750 19842 11HRS	Operator TRK No.:	86531
Address:	ulysses.invoice@meritenergy.com	Ticket #:	1718 19700 L	Bulk TRK No.:	14354 19808 Sam
City, State, Zip:	446 South Road M, Ulysses Ks. 6788	Job Type:	Z-42 Cement Production Casing		
Service District:	1718-Liberal KS	Well Type:	OIL		
Well Name and No.:	Penny # 1-31 AFE # 64496	Well Location:	31-27S-40W	County:	Stanton
				State:	Kansas

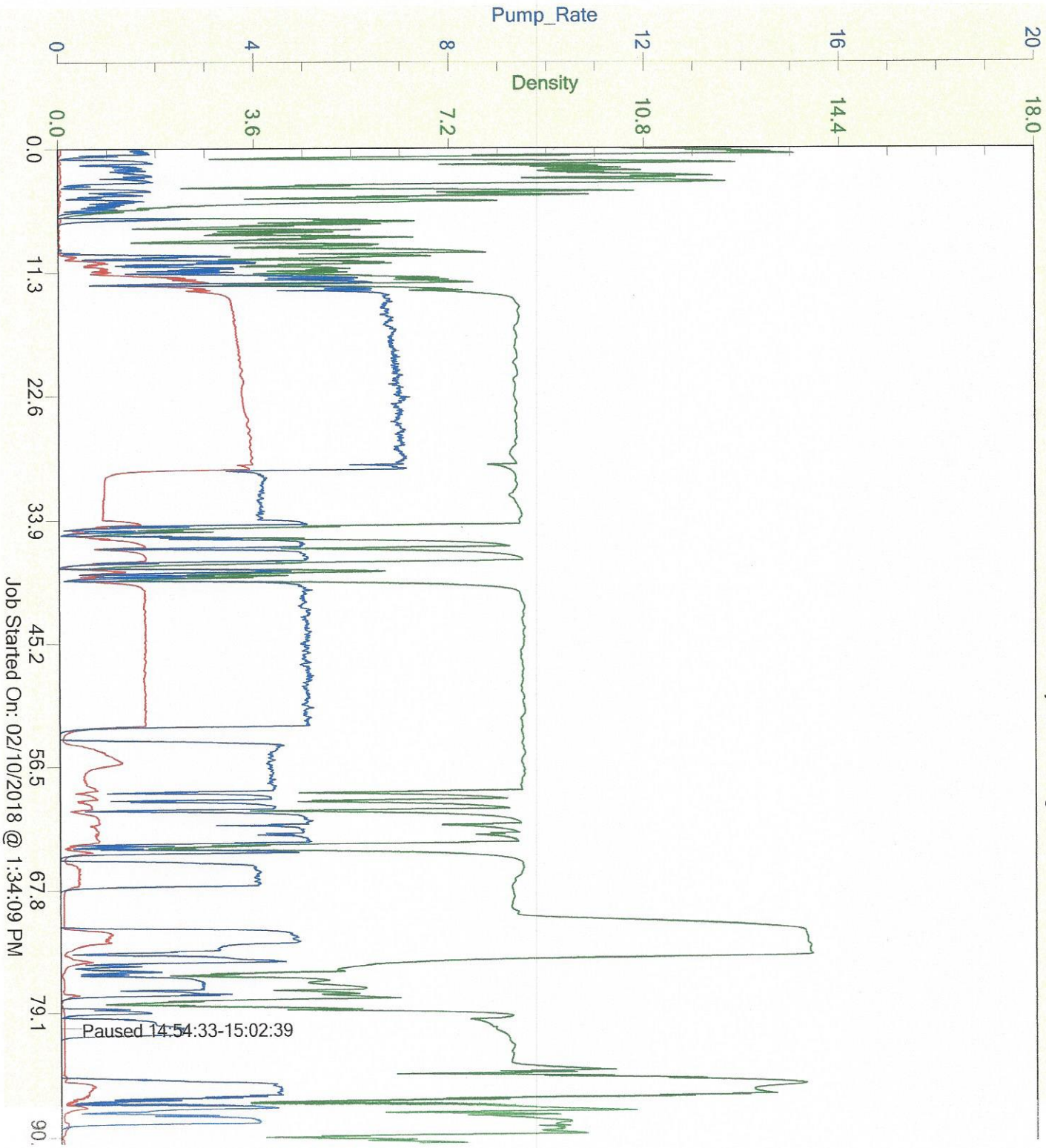
Type of Cmt	Sacks	Additives	Truck Loaded On		
60/40 Poz	190	4% Total Gel, 1/4# Poly	14354 19808 Sam	Front	Back
				Front	Back
				Front	Back

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	13.5	1.51	7.5	286.9	TT Man Hours:	35
Tail:					# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLs)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
14:00pm							Arrived at location
14:30pm							Spot trucks/Rig up
15:30pm							Safety meeting
16:02pm	2	10				110	Pump 10bbls of fresh water spacer
16:05pm	2	21.5				120	Pump 21.5bbls of cement from 80sks at 13.5lbs
16:18pm		18				zero	Displace with 18bbls of mud
16:21pm							Rig crew pulling drill pipe
17:07pm	5	50				120	Pump 50bbls of fresh water to clean out well
17:17pm	5	10.7				130	Pump 10.7bbls of cement from 40sks at 13.5lbs
17:19pm	1.5	8				60	Displace with 8bbls of fresh water
17:22pm							Rig crew pulling drill pipe
18:08pm	2.5	16.1				50	Pump 16.1bbls of cement from 60sks at 13.5lbs
							Cement to Surface
18:16pm	2	13.4				zero	Pump 13.4bbls from 50sks at 13.5lbs to fill rat and mouse hole
							Rig down
							Job completed
							Thanked company man and rig crew

Size Hole	7 7/8	Depth			TYPE		
Size & Wt. Csg.	8 5/8 24#	Depth		New / Used	1st Plug	1645	Depth
Drill Pipe	4 1/2 16.6#	Depth			2nd Plug	750	Depth
Mud #	9.2#	Type			3rd Plug	60	CIBP

Customer Signature:	Basic Representative:	Victor A. Corona
	Basic Signature:	<i>Victor A. Corona</i>
	Date of Service:	10/5/2019



Cement Callsheet



Company	Merit Energy			Service Point	Liberal, Kansas			
Well Type	Contractor	Duke 9		Contact Person	Tyce Davis		Ph #	620-388-3779
Lease	Penny		Well #	1-31	Sec	31	Twp	27
Directions:	Range 40							

JOHNSON KS @ HWY 60 AND HWY 27 - 5 NORTH TO CR 7 - 1.9 EAST TO CR K - .7 NORTH - WEST INTO

Job Type	PLUG TO ABANDON			Casing Size	8 5/8	Thread	8RD	Weight	24
Equipment	1 PUMP AND 1 BULK TRUCK			Tubing/Drill Pipe Size	4 1/2	Thread	X-HOLE	Weight	16.6
				Hole Size	7 7/8	Packer		Bridge Plug	
AFE #:				Plug Container		Squeeze Manifold		Field Bin	

1ST PLUG 80SX @ 1645, 2ND PLUG 40SX @ 750, 3RD PLUG 60SX @ 20, 30SX IN RAT, 20SX IN MOUSE

CEMENT DATA

LEAD 1	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
TAIL 1	Weight PPG	Type	Additives	
BC132	13.50	60/40 Poz	4% TOTAL GEL, 1/4# POLY	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
190		1.51	7.50	
LEAD 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
TAIL 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
Mouse/Rat	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
Plugs	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	

Float Equipment

Part #	Quantity	Description	# Used	# Returned

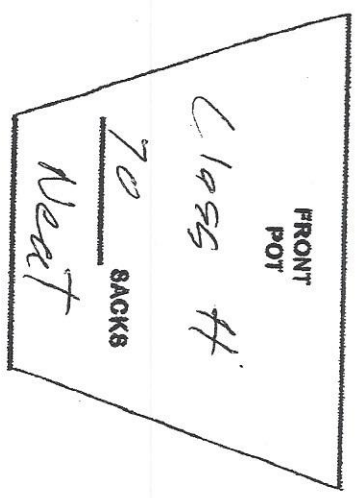
Misc. Chemicals

Ordered By	Tyce Davis			Phone	620-388-3779	Fax		Date of Job	
Call Taken By	Tyce Davis			Phone	620-388-3779	Email		Time Ready	
Operator or Driver Called								Call Out Time	

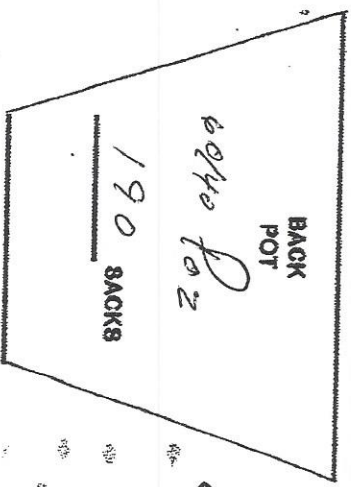
LEASE

Merrill Perry
Well #1-3r

DIRECTIONS



14354



19808

Hours to Load Truck
