KOLAR Document ID: 1482339

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



1700 S. Country Estates Raod Liberal, KS 67901 PH (620)-624-2277FAX (620) 624-2280

SERVICE ORDER - 1718 19700 L

	Date: 10/5/2019	
Well Name:	Location:	
Penny # 1-31 AFE # 64496	31-27S-40W	
County - State:	RRC #:	
Stanton, Kansas		
Type Of Service:	Customer's Order #:	
Z-42 Cement Production Casing		

Customer: Merit Energy

Address: ulysses.invoice@meritenergy.com

446 South Road M, Ulysses Ks. 67880

As a consideration, the above named Customer agrees to pay Basic Energy Services In accord with the rates and terms stated in Basic Energy Services current price lists. Involces are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services, warrants only tille to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials or , at Basic Energy Services. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, puntive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
BC132	190	SK	60/40 Poz	24.00	4560.00
CC200	328	LB	Cement Gel	0.50	164.00
CC102	48	LB	Celloflake	4.00	192.00
ME102	120	MI	Heavy Equipment Mileage	8.00	960.00
CE240	190	SK	Blending & Mixing Service Charge	1.40	266.00
ТМ	492	MI	Ton Mileage	3.00	1476.00
CC2	1	HR	Depth Charge, 1001'-2000'	1500.00	1500.00
ME101	1	MI	Light Vehicle Mileage	5.00	5.00
CE505	1	EA	Cement Densiometer, with chart recorder	350.00	350.00
BE143	1	EA	Supervisor	75.00	75.00
BE144	2	EA	Driver	35.00	70.00
	+				
and 5					
	++				
		W. 15-00-00		Book Total:	\$9,618.0
				Taxes:	+=,=.0.0
				Disc. Price:	\$5,261.18

Additional 10% Discount as per Agreement on Cement Services

Adjusted Price \$4,735.06 NO

\$526.12

10% Disc

YES

THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY

PUMP TRUCK NUMBER 38750 19842

DRIVER: 1 DU avon 1 HAN

BASIC ENERGY SERVICES

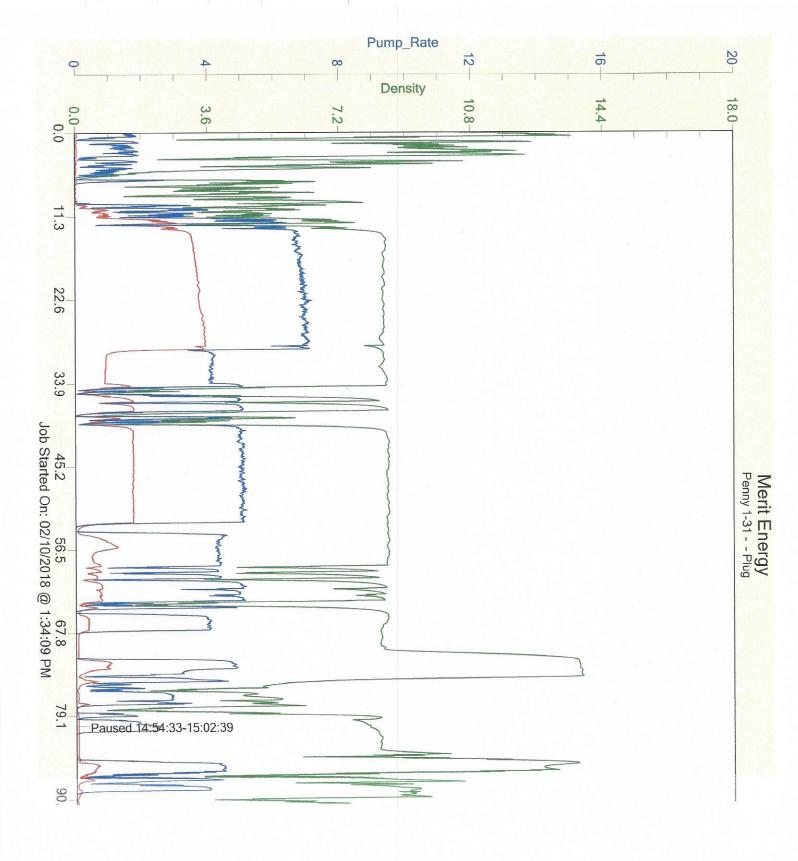
CUSTOMER OR HIS AGENT

Customer Comments or Concerns: ama e

PRESSURE PUMPING Job Log

Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Customer		Merit Energy		Cem	Cement Pump No.: 38750 1984		342 11HRS Operator TRK No.:		86531		
Address	ulysses.invoice@meritenergy.com			1	Ticket #: 1718 19		9700 L Bulk TRK No.:		14354 19808		
City, State, Zip	446 South Road M, Ulysses Ks. 6788			788	Јов Туре: Z-42 Се			ment Production Casing			
Service District	1718-Liberal KS				Well Type		OIL				
II Name and No.	Penny :	# 1-31 AFE #	64496	-	Well Location	1 31-27S-40W	Count	stanton	State:	Kansa	
Туре	of Cmt	Sacks			Additives		Truck Loaded On				
60/40	0 Poz	190		4% To	otal Gel, 1/4	# Poly	14354	19808 Sam	Front	Back	
							14004				
									Front	Back	
Lead	/Tail:	Weight #1 Gal.	Cu/Ft/s	sk	Water Re	quirements	CU. FT.	Man	Hours / Personr	Back	
	ad:	13.5	1.51		and the second second second	7.5	286.9	TT Man Hours:	35		
Та	ail:						200.0	# of Men on Job:	3		
Time		Volume	Pump	3	Pres	sure(PSI)		Description of Ope	ration and Materials		
(am/pm)	(BPM)	(BBLS)	Т	2	Tubing	Casing	1				
14:00pm								Arrived at	location		
14:30pm								Spot truck	s/Rig up		
15:30pm								Safety n			
16:02pm	2	10				110	Pump 10bbls of fresh water spacer				
16:05pm	2	21.5				120	Pump 21.5bbls of cement from 80sks at 13.5lbs				
16:18pm		18				zero	Displace with 18bbls of mud				
16:21pm							Rig crew pulling drill pipe				
17:07pm	5	50				120	Pump 50bbls of fresh water to clean out well				
17:17pm	5	10.7				130	Pump 10.7bbls of cement from 40sks at 13.5lbs				
17:19pm	1.5	8		_		60	Displace with 8bbls of fresh water				
17:22pm								Rig crew pulli	ing drill pipe		
18:08pm	2.5	16.1				50	Pump 16.1bbls of cement from 60sks a			13.5lbs	
								Cement to	Surface		
18:16pm	2	13.4				zero	Pump 13.4bbls from 50sks at 13.5lbs t			s to	
				_				fill rat and m	ouse hole		
					0			Rig do	own		
								Job com	pleted		
							Tha	nked company	man and rig cre	W	
Size Hole	7 7/8	Depth					TYPE	Τ			
ize & Wt. Csg.	8 5/8 24#	Depth		Ne	ew / Used		1st Plug	1645	Depth		
Drill Pipe	4 1/2 16.6#	Depth					2nd Plug	750	Depth		
Mud #	9.2#	Туре					3rd Plug		CIBP		
						Basic Represe			ctor A. Corona		
ustomer Sig	nature:					Basic Signatur		11. the	6		
					Date of Service		10/5/2019				



Company		Maria	s	Service Point	Libera	l, Kansas		
Well Type	<u> </u>	Contractor		Contact Person	Tyce D	and the second se	Ph #	620-388-377
Lease		Penny	Duke 9 Well # 1-31		County 31	Stanton	State	Ks
Directions:						Twp 27	Range	40
JOHN	SON KS () HWY 60 AND HW	Y 27 - 5 NORTH	1 TO CR 7 -	1.9 EAST	TO CR K7 M	ORTH	- WEST INTO
Job Type		PLUG TO ABAN	IDON	Casing Size	8 5/8	Thread 8RD	Weight	24
Equipiment				Tubing/Drill	Pipe Size 4 1/2		Weight	
		1 PUMP AND 1 BUL	K IKUCK	Hole Size			Bridge Plug	16.6
AFE #:				Plug Contain	7 7/8 er	Squeeze Manifold	ield Bin	······
407.01								
151 PL	LUG 80S)	(@ 1645, 2ND PLU	G 40SX @ 750,	3RD PLUG	60SX @	20, 30SX IN R	AT, 205	X IN MOUSE
LEAD 1	Weight PPG	Туре	CEMI	ENT DATA				
				Additives				
icks	Execus	Yield Ft²/sk	Water Gal/sk					
TAIL 1	Weight PPG	Турс		Additives				
BC132	13.50	60/4	0 Poz		AL GEL, 1/4	4# POLY		
^{cks} 190	Excess	Yield Ft%k 1.51	Water Gal/sk 7.50					
LEAD 2	Weight PPG	Туре	1.50	Additives	-			
:ks								
	Excess	Yield Ft/sk	Water Gal/sk					
TAIL 2	Weight PPG		5	Additives				
ks	Excess	Yield F#/sk	Water Gal/sk					
Mouse/Rat	Weight PPG	Туре		Additives				
				Additives				
3	Excess	Yield FP/sk	Water Gal/sk					
Plugs	Weight PPG	Туре		Additives	-			
				-				
s	Excess	Yield FP/sk	Water Gal/sk					
			Elect E					
Part #	Quanity	Descri		quipment		# Used		# Returned
								# Retained
								-
				44				
				-				
							8.1	
		Hereiter and State						
T			Misc. Cl	hemicals			······	
							-	
ed By		and the second						

