

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



# INVOICE

DATE November 12, 2019  
 INVOICE # 1196

470 Yucca Ln Pratt, KS 67124  
 Office Phone (620)672-9100 Fax (620)672-5020

**Bill To:** EDISON OPERATING COMPANY LLC  
 8100 E 22<sup>ND</sup> ST NORTH, BLDG 1900  
 WICHITA, KS 67226

**Lease Name** Davis Twin  
**Well Number** 1-27  
**County** Rice  
**State** KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	<b>10/24/2019 Work Ticket #26115</b>		
11.0	Rig #25 Operator & 2 men	240.00	2,640.00
1.0	Tongs	100.00	100.00
1.0	Oil Saver Rubber	22.00	22.00
8.0	Gal Wash Gas	3.00	24.00
	<b>10/25/2019 Work Ticket #26116</b>		
11.0	Rig #25 Operator & 2 men	240.00	2,640.00
5.0	Gal Wash Gas	3.00	15.00
	<b>10/28/2019 Work Ticket #6701</b>		
1.0	Service Man Charge	500.00	500.00
1.0	Casing Equipment	750.00	750.00
140.0	Mileage	1.50	210.00
	<b>10/28/2019 Work Ticket #26117</b>		
11.5	Rig #25 Operator & 2 men	240.00	2,760.00
1.0	Tongs	100.00	100.00
1.0	Thread Lube	50.00	50.00
7.0	Gal Wash Gas	3.00	21.00
	<b>10/29/2019 Work Ticket #26118</b>		
4.0	Rig #25 Operator & 2 men	240.00	960.00
		<b>SUBTOTAL</b>	10,792.00
		<b>TAX RATE</b>	7.50%
		<b>SALES TAX</b>	809.40
		<b>TOTAL</b>	\$ 11,601.40

# ALLIANCE

## WELL SERVICE, INC.

No 26115

470 Yucca Lane • Pratt, KS 67124  
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 25

DATE 10-24-19

COMPLETE

INCOMPLETE

COMPANY edison operation

JOB TYPE plug job

LEASE Davis

WELL # #1-27 twin

ADDRESS \_\_\_\_\_

SEC \_\_\_\_\_ TWP \_\_\_\_\_

ANG \_\_\_\_\_

CITY / STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_

COUNTY Rice

STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Salvador</u>				<u>11</u>
DERRICK HAND	<u>MITE</u>				<u>11</u>
FLOOR HAND	<u>israel</u>				<u>11</u>
	<u>Lolby</u>		<u>3</u>		<u>14</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
<u>42 7/8 JTS</u>	<u>54 7/8 middle 19 7/8 bottom</u>	<u>RODS</u>		
	<u>6 liner Singso bars</u>	<u>RODS</u>		
<u>2 1/4 JTS</u>	<u>7 7/8 sub 7 7/8 liner</u>	<u>PONY RODS</u>		
	<u>16 7/8 polished rod</u>	<u>POLISHED RODS</u>		
	<u>on &amp; off tool</u>	<u>PUMP / VALVES</u>		
	<u>9 9 2 7/8 JTS</u>	<u>TUBING</u>		
	<u>5 1/2 Tbs anchor</u>	<u>PUPS</u>		
	<u>4 7/8 2 7/8 sub</u>	<u>SN / BBL</u>		
	<u>12 7/8 Tbs pump</u>	<u>ANCHOR / PACKER</u>		
	<u>15 7/8 mod anchor</u>	<u>OTHER</u>		

DESCRIPTION OF WORK BEING PERFORMED

To location Set up meeting Rig up & wide out then Rig over for Rods check well pressure 0 psi pull 50 Rods out to parted Rod then Rig over for Tbs pull 6 JTS till was wet Rig up swab equipment went down make 1 run to pit then pull 40 JTS to the parted Rod Rig over for Rods try getting on on & off tool no luck pull all Rods out & top of on & off tool then Rig down Rods equipment clean it up and put it away Rig over for Tbs pull 40 JTS till was wet swab pull 47 swab 61 swab 71 swab 95 swab max total of 6 runs pull 94 JTS Tbs anchor 5 2 7/8 JTS 4 7/8 2 7/8 sub 12 7/8 Tbs pump 15 7/8 mod anchor lay it all down break down well head & Csg well head secure well clean up location dT-

Double Drum Rig w/2 Men	<u>11</u>	Hrs @	<u>240</u>	Per Hour	Total	<u>2640</u>	
Travel Time		Hrs @		Per Hour	Total		
Swab Cups No.	<u>1</u>	Size	<u>2 7/8</u>	Type	<u>misc cup</u>	Per Each	Total
Swab Cups No.		Size		Type		Per Each	Total
Misc	<u>Tbs Tngs x1</u>						Total
Misc	<u>oil SWR Rbr x1</u>						Total
Misc	<u>solvent x 8</u>						Total
Misc							Total
Misc							Total
Misc							Total
Misc							Total
x							TOTAL

Company Representative

Date

TOTAL

# ALLIANCE WELL SERVICE, INC.

N<sup>o</sup> 26116

470 Yucca Lane • Pratt, KS 67124  
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 25

DATE 10-25-19

COMPLETE

INCOMPLETE

JOB TYPE plug Job

LEASE Davis

WELL # #1-27 Twin

COMPANY edison operation

ADDRESS \_\_\_\_\_

SEC \_\_\_\_\_

TWP \_\_\_\_\_

ANG \_\_\_\_\_

CITY / STATE \_\_\_\_\_

ZIP CODE \_\_\_\_\_

COUNTY Rice

STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Salvador				11
DERRICK HAND	Mike				11
FLOOR HAND	israel				11
	colby		3		14

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location safety meeting check well pressure 0 psi Rig up loggers went down set plug at 3050 then put 7 bulks of cement come out then load CSG up with 15 balls then pull slips out of CSG work it up and dump went down with wire struck try to shot it 2 times had no luck work it up and down then wait on loggers for a different tool till 3:30 pm put a different shot went down 1300<sup>ft</sup> Rig down loggers Rig over to pull CSG pull 3 JTS of CSG out secure well clean up location etc

Double Drum Rig w/2 Men	11	Hrs @	240	Per Hour	Total	2640
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No. _____ Size _____ Type _____				Per Each	Total	
Swab Cups No. _____ Size _____ Type _____				Per Each	Total	
Misc <u>50 lb cement x 5</u>					Total	15
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
x _____					Total	

Company Representative

Date

TOTAL



DATE ISSUED 10-28-19  
 SHIPPED FROM: (DISTRICT) Pratt

Remit To: TR Service & Rental, Inc. • 470 Yucca Lane • Pratt, KS 67124  
**TERMS: 30 DAYS FROM DATE OF INVOICE**  
 Office Phone: 620-672-9100  
 Fax: 620-672-5020

NEW WELL   
 OLD WELL

6701

Edison Operations

SOLD TO

SHIP TO

WELL NO. 1-22

FIELD

COUNTY Rice

LEASE

STATE KS

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1		Service man charge for new casing logs & PTH well			500.00
			SET CIBP @ 30' x 4' & dump bail 25x casing pipe			
			Shut off 5 1/2" @ 1400' in down 5 1/2" R/H			
			1/4" x 8" to 8 1/2" pump 35' in class @ 3 1/2" cc			
			7/8" int @ 1000', R/H w/ 1/2" to 8 1/2"			
			4 pump 35' in 60/40 per 4% gel (pump)			
			8 1/2" @ 850' (inst) reduce hole in 1/4" out,			
			part 400' sudge up 8 1/2" pump 150' in.			
			60/40 per 4% gel prepared up to 1000'			
			cut @ surface on 13 1/2" out window & tapered			
02	1		5 1/2" casing logs, slips, elevators & log down equip			750.00
03	140		car mileage			210.00

TAX

Checked By  Coded By

**TOTAL**

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER

OR CONTRACTOR:

REPRESENTATIVE

# ALLIANCE

## WELL SERVICE, INC.

No 26117

470 Yucca Lane • Pratt, KS 67124  
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 25

DATE 10-28-19

COMPLETE

INCOMPLETE

COMPANY edison operation

JOB TYPE plug job

LEASE davis

WELL # #1-27 FWL

ADDRESS \_\_\_\_\_

SEC \_\_\_\_\_ TWP \_\_\_\_\_

ANG \_\_\_\_\_

CITY / STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_

COUNTY Rice

STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Salvador				11 1/2
DERRICK HAND	Mike				11 1/2
FLOOR HAND	Israel				11 1/2
	Colby		3		14

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location safety meeting check well pressure volume then pull CSG out head 32 5 1/2 JTS total then Rig down CSG equipment. Rig over for the wait on backhoe to dig 8' 9" head then tally. The run 38 JTS down to 1185 hook up cement put 35 sucks of 4% stand 26 JTS back laid down 12 then let cement set till 2:45 Rig up CSG sub bar went down for cement at 1060 come out Rig up loggers shot perfor at 850 and 400' from surface then run 27 JTS down to 842 put 35 sucks of cement pull the loggers it down try to cement to surface got pressure it up to 600 psi put 125 sucks of cement wait on orders then Rig down cement+CS let it get secure well clean up location HT

Double Drum Rig w/2 Men	11.5	Hrs @	240	Per Hour	Total	2760
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No. _____ Size _____ Type _____				Per Each	Total	
Swab Cups No. _____ Size _____ Type _____				Per Each	Total	
Misc <u>Tbs Tngs x 1</u>					Total	100
Misc <u>pipe dope x 1</u>					Total	50
Misc <u>solvent x 7</u>					Total	21
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	

x \_\_\_\_\_ Date \_\_\_\_\_  
Company Representative

TOTAL \_\_\_\_\_



Customer <u>EDISON OPERATIONS</u>		Lease No.		Date	
Lease <u>REWARD DAWS</u>		Well # <u>1-277win</u>		<u>10-28-12</u>	
Field Order #	Station <u>PRATT</u>	Casing	Depth	County <u>REWARD</u>	State <u>KS</u>
Type Job <u>2 1/2" Plug to Abandon</u>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative DAVID WATSON Station Manager KEVIN STANLEY Treater MATT JONES

Service Units											
Driver Names											

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					10:00 10:00
10:10					10:10 11:50
10:20			17	3	10:20 17 bbl water / 10:30
10:30			8	4	10:30 35 gal acid / 10:40
10:40			5.7	4	10:40 5.7 bbl acid
					10:50 10:60
					10:50 8:50
4:36			5	3	4:36 5 bbl water
4:38			10	4	4:38 34 gal 60/40 PZ
4:41			4	4	4:41 4 bbl acid
					4:45 4:50
5:30				3.5	5:30 15 gal 60/40 PZ
5:35			58		5:35 58 gal 60/40 PZ
					5:40 5:45
					JOB COMPLETE
					THANK YOU
					DAVID WATSON





**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 18388 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-28-19		DISTRICT: Pratt		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Edison Operating				LEASE: <del>RITZMAN O&amp;G</del> 127 TR				WELL NO.:							
ADDRESS:				COUNTY: Rice				STATE: KS							
CITY:				STATE:				SERVICE CREW: MARI MARI							
AUTHORIZED BY:				JOB TYPE: Z 41 Plus to Abandon											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
20900	5					ARRIVED AT JOB	11/28		AM	10:00					
						START OPERATION			AM	12:51					
29910	1.5					FINISH OPERATION			AM	5:55					
						RELEASED			AM	6:30					
						MILES FROM STATION TO WELL				70					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT					
8-100	Lease	hr	35							
8-107	Lease	hr	150							
8-300	Lease	hr	50							
8-100	Lease	hr	100							
8-100	Lease	hr	7							
8-100	Lease	hr	140							
8-3	Lease	hr	1							
8-240	Lease	hr	150	220						
8-143	Lease	hr	1							
8-140	Lease	hr	4							
SUB TOTAL										

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,277.50

SERVICE REPRESENTATIVE: M.V. M... Pratt	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>David Evans</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. \_\_\_\_\_



PAGE 1 of 1	CUST NO 1007020	YARD # 1718	INVOICE DATE 10/29/2019
<b>INVOICE NUMBER</b> <b>93077422</b>			

Pratt (620) 672-1201  
 B EDISON OPERATING COMPANY LLC  
 I 8100 E 22ND ST N  
 L WICHITA  
 L KS US 67226  
 T  
 O ATTN: DAVID WITHROW

J LEASE NAME Davis Twin 1-17  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41194050	20920		Net - 30 days	11/28/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/28/2019 to 10/28/2019</b>				
0041194050				
171818388A Cement-Casing Seat-Prod W 10/28/2019 Cement PTA				
Class A Cement	35.00	SK	16.43	575.05
60/40 Poz	185.00	SK	14.31	2,647.35
Cement Gel	320.00	LB	0.27	84.80
Calcium Chloride	100.00	LB	0.53	53.00
Light Vehicle Mileage	70.00	MI	2.65	185.50
Heavy Equipment Mileage	140.00	MI	4.24	593.60
Depth Charge, 1001'-2000'	1.00	HR	795.00	795.00
Blending & Mixing Service Charge	220.00	SK	0.74	163.24
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,277.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,277.54
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

40

FIELD SERVICE TICKET

1718 18388 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-25-14		DISTRICT: Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: [unclear]		LEASE: [unclear]		WELL NO.:						
ADDRESS:		COUNTY: Ric		STATE: [unclear]						
CITY:		STATE:		SERVICE CREW: [unclear]						
AUTHORIZED BY:		JOB TYPE: 2 41 [unclear]								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	[unclear]		35		1,085.00
	[unclear]		1505		4,995.00
	[unclear]		205		160.00
	[unclear]		100		100.00
	[unclear]		70		330.00
	[unclear]		140		1,120.00
	[unclear]		1		1,500.00
	[unclear]		18	220	3,960.00
	[unclear]				75.00
	[unclear]				105.00

SUB TOTAL 9,778

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL [unclear] 5

SERVICE REPRESENTATIVE: [unclear]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [unclear]
-----------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <u>Edison Operating</u>		Lease No.		Date <u>10-28-19</u>	
Lease <u>Raymond Daviston</u>		Well # <u>1-2777min</u>			
Field Order # <u>18289</u>	Station <u>Pratt</u>	Casing	Depth	County <u>Rice</u>	State <u>KI</u>
Type Job <u>2-41 Plug to Abandon</u>	Formation			Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				Pre Pad <u>35 500 CLASS</u>	<u>60/40 PZ</u>	<u>320</u>	<u>5 Min.</u>	
Depth	Depth	From	To	Pad	Min		<u>10 Min.</u>	
Volume	Volume	From	To	Frac	Avg		<u>15 Min.</u>	
Max Press	Max Press	From	To		HHP Used		<u>Annulus Pressure</u>	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		<u>Total Load</u>	
Plug Depth	Packer Depth	From	To					

Customer Representative BARRY WALKER Station Manager W. ESTERMAN Treater M. J. ...

Service Units	<u>83351</u>	<u>84780</u>	<u>20720</u>	<u>5991</u>	<u>11915</u>				
Driver Names	<u>M. J. ...</u>	<u>M. J. ...</u>	<u>M. J. ...</u>	<u>M. J. ...</u>	<u>M. J. ...</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>12:00</u>					<u>ON LOCATION</u>
					<u>1st Plug @ 1185'</u>
<u>12:41</u>		<u>200</u>	<u>17</u>	<u>3</u>	<u>PUMP 17 bbl WATER / ...</u>
<u>1:00</u>		<u>100</u>	<u>8</u>	<u>4</u>	<u>MIX 35 500 CLASS @ 3% FC</u>
<u>1:03</u>		<u>100</u>	<u>5.75</u>	<u>4</u>	<u>START DISP.</u>
					<u>1st Plug @ 1060'</u>
					<u>2nd Plug @ 850'</u>
<u>4:36</u>		<u>100</u>	<u>5</u>	<u>3.5</u>	<u>PUMP 5 bbl WATER</u>
<u>4:38</u>		<u>100</u>	<u>10</u>	<u>4</u>	<u>MIX 35-500 60/40 PZ</u>
<u>4:41</u>		<u>100</u>	<u>4</u>	<u>4</u>	<u>START DISP.</u>
					<u>3rd Plug @ 400' TO SURFACE</u>
<u>5:30</u>	<u>200</u>	<u>200</u>		<u>3.5</u>	<u>MIX 150 500 60/40 PZ</u>
<u>5:50</u>	<u>1,000</u>		<u>38</u>		<u>Pressure up to 1,000 PSI, NO RETURNS</u>
					<u>CASING IS FULL OF OIL</u>
					<u>JOB COMPLETE</u>
					<u>THANK YOU!</u>
					<u>M. J. ...</u>
					<u>EDMUND + ...</u>