

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

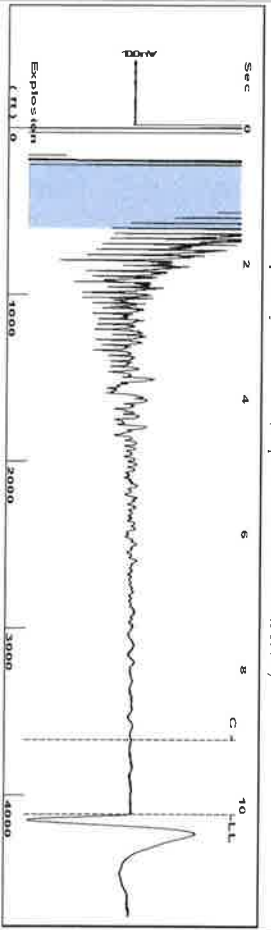
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

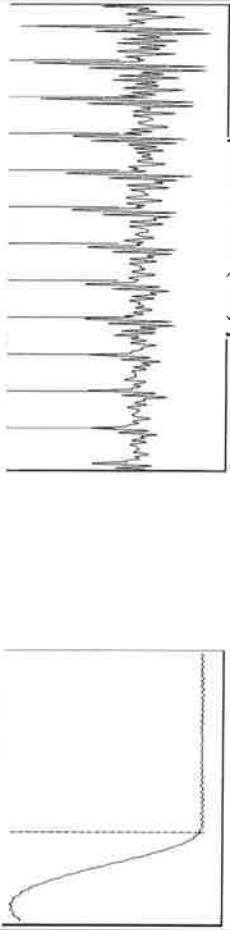
Dubh-Fussell A #1

Group: Roby Well: SF (acquired on: 09/24/19 13:56:49)



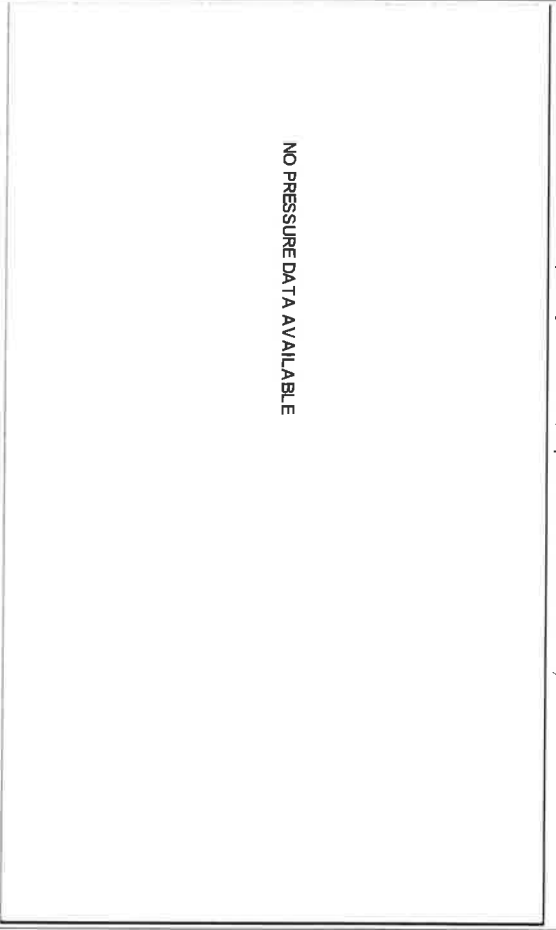
Filter Type: High Pass
 Manual Acoustic Velocity: 505 ft/s
 Automatic Collar Count: Yes
 Manual JTS: 12.6263
 Time: 10.145 sec
 Joints: 129.826 Jts
 Depth: 4115.49 ft

0.5 to 1.5 (Sec)



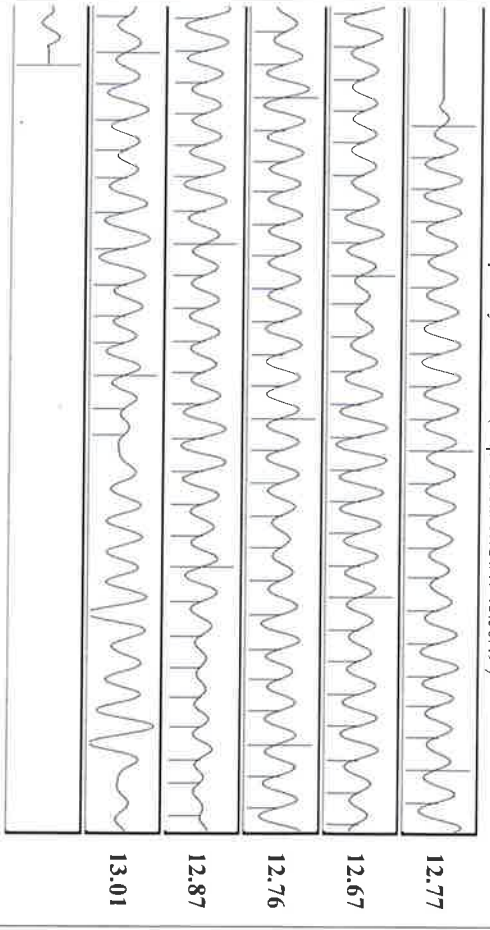
Analysis Method: Automatic

Group: Roby Well: SF (acquired on: 09/24/19 13:56:49)



Change in Pressure: -0.00 psi
 Change in Time: 0.75 min
 PT 18318
 Range: 0 - 7 psi

Group: Roby Well: SF (acquired on: 09/24/19 13:56:49)



Acoustic Velocity	811.335 ft/s	Joints counted	112
Joints Per Second	12.7971 Jts/sec	Joints to liquid level	129.826
Depth to liquid level	4115.49 ft	Filter Width	10.6263
Automatic Collar Count	Yes	Time to 1st Collar	0.288

Production Current Potential
 Oil -*- BBL/D
 Water -*- BBL/D
 Gas -*- Misc/D

IPR Method: Vogel
 PBHP/SBHP: -*-
 Production Efficiency: 0.0

Casing Pressure: -0.1 psi (g)
 Casing Pressure Buildup: -0.003 psi
 Gas/Liquid Interface Pressure: 2.4 psi (g)

Liquid Level Depth: 4115.49 ft
 Pump Intake Depth: 4451.00 ft
 Formation Depth: 4600.00 ft

Acoustic Velocity: 811.335 ft/s

Formation Submergence: 336 ft
 Total Gaseous Liquid Column HT (TVD): 336 ft
 Equivalent Gas Free Liquid HT (TVD): 336 ft

Acoustic Test

Producing Annular Gas Flow: 0 Misc/D
 % Liquid: 100 %

Pump Intake: 1179 psi (g)
 Producing BHP: 185.7 psi (g)
 Static BHP: -*- psi (g)

November 15, 2019

MARILYN DAVIS
L. D. Drilling, Inc.
7 SW 26TH AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-063-21588-00-00
DUBH FUSSELL A-1
NW/4 Sec.33-15S-30W
Gove County, Kansas

Dear MARILYN DAVIS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/15/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/15/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "