

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

M. Morgan

WELL *Vickery #2*
CASING PRESSURE.....
AP
AT
PRODUCTION RATE.....

ECHOMETER COMPANY PHONE-940-767-4334

JOINTS TO LIQUID.....
DISTANCE TO LIQUID *Approx 683*
PBHP
SBHP
PRD RATE EFF, %
MAX PRODUCTION

11/18/2019

12

FLOWER COLLARS
P-P 2.66 m'

LIQUID LEVEL
P-P 3.06 m

Vickery #2

pg. 1 of 3

Vickery #2

pg. 2 of 3

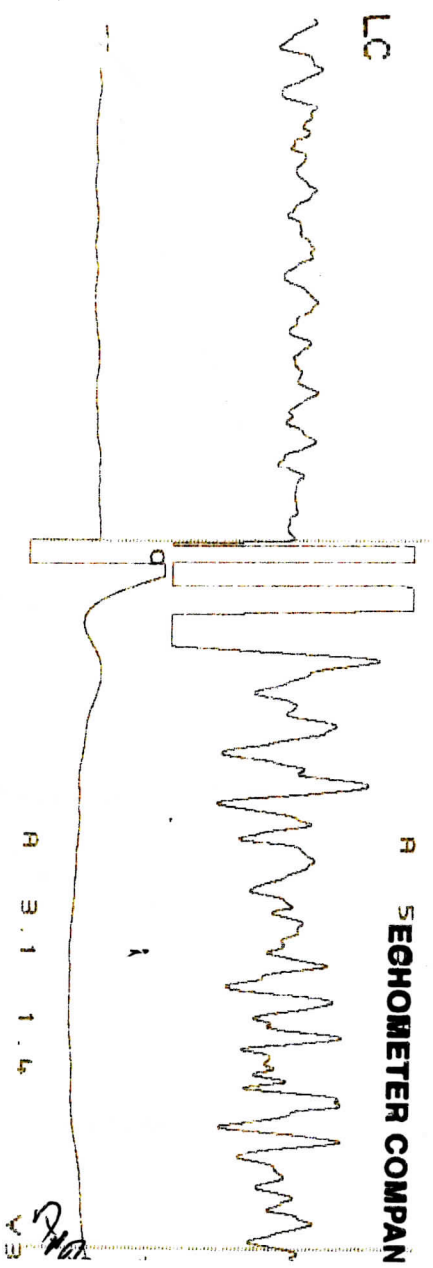
/18/2019 12:44:58

DIMER COLLARS R: 5.3
P 2.66 mV

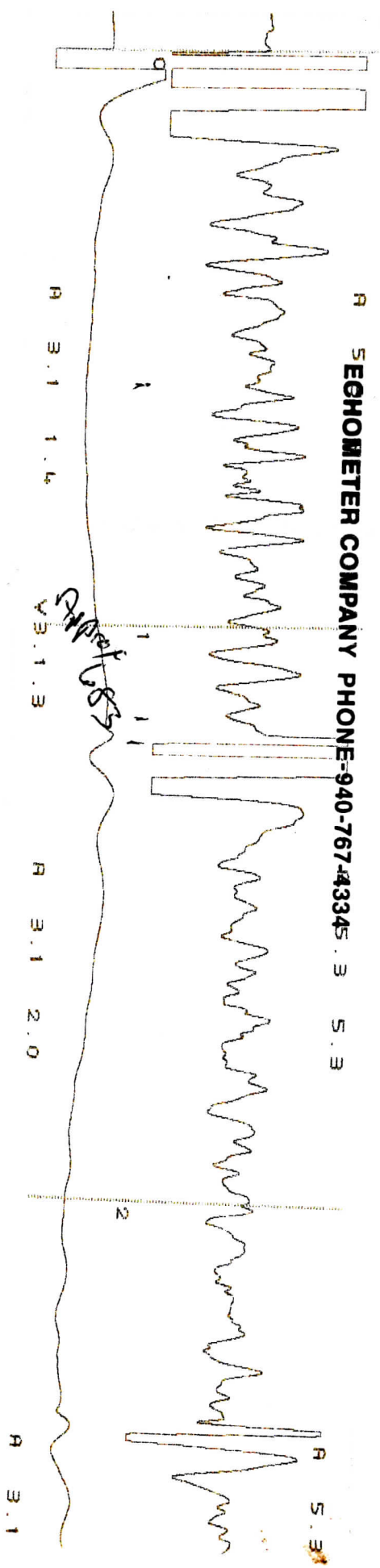
LIQUID LEVEL R: 3.1
P 3.06 mV

GENERATE
PULSE

12.0
VOLTS



Handwritten signature or initials at the bottom right of the graph area.



Vickroy #2
 199.3043

November 25, 2019

Martin McCorgary
McCorgary, Martin dba McCorgary Operations
1180 322ND RD
ARKANSAS CITY, KS 67005

Re: Temporary Abandonment
API 15-035-23974-00-00
VICKERY 2
NW/4 Sec.18-35S-03E
Cowley County, Kansas

Dear Martin McCorgary:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/25/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"