

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



DATE 19 NOV 19	PAGE NO. 1
-------------------	---------------

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
DK Operating		#1		Springer		Plug to Abandon		32814	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									50 sk 60/40 pozmix (4% gel)
									28" 52' tubing to 4525' openhole 4535'
	1300								on loc TRK 114 fluid spurs 1300'
	1325	3 1/2				Ø			Mix 60/40 pozmix (4% gel) @ 13.1 gpm w/ 250# holls
		3 1/2	17			Ø			50 sk
		3 1/2	16			Ø			Displace w/ H2O - cement to bottom - 28" on vacuum - NO CIRC to pit -
	1338								work track pull tubing
	1405								Back up job complete - for today Hacks Blaine, fluid & issue
	0850								20 NOV 19 - Wednesday on loc TRK 114 - 3 1/2 casing - perf @ 1650'
		3 1/2	15				350		pump into perf down 5 1/2" fills to vacuum
		3 1/2	6				350		Mix 60/40 pozmix (4% gel) @ 13.1 gpm 25 sk neat
		3 1/2	6				Ø		25 sk w/ 2 sk holls 50 sk total
			27						Displace to perf slight vacuum
	0930								Run into perf @ 700'
	1020								pump H2O - catch pressure 8 bbl - BS blowing
		3 1/2	14				200		Mix 60/40 poz (4% gel) @ 13.1 - Circ fluid to pit -
			46						→ cement to 5110' from 8 bbl - cont: -



## JOB LOG

SWIFT Services, Inc.

DATE

20 Nov 19

PAGE NO.

2

CUSTOMER

DK Operating

WELL NO.

#1

LEASE

Springer

JOB TYPE

Plug to Abandon

TICKET NO.

32814

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
			46					— Cement to surface — { 175 sk mixed }
								Drop of final rock (2 1/2 sec)
								wait 15
								Drop second of final rock (same)
			6					Mix 60/40 202 (490) 25 sk @ 13.1 down 5 1/2"
								Drop of final rock (sk. 1.1 2 1/2 sec)
	1120							— will check fluid level tomorrow — wash truck
								Rock up
	1150							— job complete — Flats Blair, Flint & Isaac