

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



# QUALITY WELL SERVICE, INC.

7232

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-19-19	3	30S	9W	Kingman	Ks		
Lease	Well No.		Location				
WHITMER	S 1-3		ZENOA Ks 2 N 1/2 W S 1 E into				
Contractor				Owner			
SHAWNEE Well SERVICE				To Quality Well Service, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
PTA				cement and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
7 7/8				RFB OIL & GAS INC			
Csg.		Depth		Street			
4 1/2							
Tbg. Size		Depth		City			
				State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered			
				225 Common 3/CC			
Meas Line		Displace					
<b>EQUIPMENT</b>							
Pumptrk	No.			Common			
Bulktrk	No.			Poz. Mix			
Bulktrk	No.			Gel.			
Pickup	No.			Calcium			
<b>JOB SERVICES &amp; REMARKS</b>							
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
Tub d 4200'				CFL-117 or CD110 CAF 38			
START Pumping H <sub>2</sub> O to Est Circ				Sand			
Test caught in 17 out Circ Pump 3/13/19				Handling			
1/2" Pump 40' Common 3/CC				Mileage			
Disp H <sub>2</sub> O				40 / 9520			
<b>FLOAT EQUIPMENT</b>							
PTOCH 9-20-19				Guide Shoe			
1ST PLUG 1350' Common 3/CC				Centralizer			
Pump 11 Bbls H <sub>2</sub> O Est Circ				Baskets			
1/2" Pump 40' Common 3/CC				AFU Inserts			
Disp H <sub>2</sub> O PTOCH WDC TAG 1300'				Float Shoe			
2nd PLUG 950' 35' Common 3/CC				Latch Down			
1/2" Pump 35' Common 3/CC				SERVICE Sump 2 EA			
Disp H <sub>2</sub> O				LMV 80			
3rd PLUG 300' 1/2" Pump 100' Common 3/CC				Pumptrk Charge			
PTOCH TOP 10' Common 3/CC				PTA 2nd OR Pump tek			
Thank you PLEASE CALL A-F-A-M				Mileage			
Carter Carter TOM TS				160			
						Tax	
						Discount	
						Total Charge	