KOLAR Document ID: 1482204

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3113
Name: Martin, Christian dba Martin Oil Properties
Address 1: 6421 AVONDALE DR # 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + _ _ _ _
Contact Person: Christian L Martin
Phone: (405) 810-0900
Contact Person Email:
Field Contact Person: Dan Hutchinson
Field Contact Person Phone: (405) 6416538

API No. 15- 15-003-21571-00-00
Spot Description:
_ - NE - SW - SE Sec. 22 Twp. 20 S. R. 20 ☑ E ☐ W
662 feet from ☐ N / ☑ S Line of Section
1370 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Anderson Elevation: 934 ☐ GL ☐ KB
Lease Name: ADAMS Well #: 6
Well Type: (check one) ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/01/1981 Date Shut-In: 03/30/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	6.25	2.8750	0	0	0
Setting Depth	0	0	0	0	0	0
Amount of Cement	0	0	0	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	0	0	0	0	0

Casing Fluid Level from Surface: 0 How Determined? isn't flowing Date: 11/05/2019
Casing Squeeze(s): _ (top) to _ (bottom) w / _ sacks of cement, _ (top) to _ (bottom) w / _ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _ (depth) ☐ Tools in Hole at _ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _ (depth) w / _ sacks of cement ☐ Port Collar: _ (depth) w / _ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 725 Plug Back Depth: 0 Plug Back Method: 0

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 0 to 0 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Keith Carswell Comments:
TA Approved: ☐ Yes ☑ Denied Date: 11/27/2019

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

November 27, 2019

Christian L Martin
Martin, Christian dba Martin Oil Properties
6421 AVONDALE DR # 212
OKLAHOMA CITY, OK 73116

Re: Temporary Abandonment
API 15-003-21571-00-00
ADAMS 6
SE/4 Sec.22-20S-20E
Anderson County, Kansas

Dear Christian L Martin:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Surface Control/Needs Shut-In with Swedge and Valve

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/27/2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Keith Carswell
KCC DISTRICT 3