KOLAR Document ID: 1483338

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ Size: ____

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Address 1: ___ Address 2: ____

Contact Person: _____

Field Contact Person: _____

Phone:(_____) ___

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

4				ADIN- 45							
se#					API No. 15-						
				.	Sec	c Twp S feet from N	R E W				
State: Zip: +											
				County:	County: Elevation: GL KB						
ail:					Lease Name: Well #:						
n:)				SWD Perr	Well Type: (check one) Oil Gas OG WSW Other:						
	,			Gas Stora		Date Shut-In:					
	Conductor	Surface	1	Production	Intermedia	te Liner	Tubing				
rom Surf	ace:	Ho	ow Determine	d?			Date:				
						sacks of cement.					
	(bottom) as Lease? Yes	_		(top) (bo	ottom)						
				Casing Leaks:	′es □ No [Depth of casing leak(s):					
						Port Collar: w /	Sack of cement				
	Size:										
	Plug Ba	ck Depth:		_ Plug Back Method							
	Formation	se		Comp	eletion Information						
	At:	to	Feet Pe	rforation Interval	to	Feet or Open Hole Interva	ıl toFeet				
	At:	to	Feet Pe	rforation Interval —	to	Feet or Open Hole Interva	ıltoFeet				
OE DED	IIIDV I LEDEDV ATTE	ECT TUAT TUE INICA	ODMATION O	ONTAINED LIEBEI	NI IC TOLIE AL	IN CORRECT TO THE REST	OE MV KNOW! EDGE				
		Sub	mitted El	lectronically							

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notes byte tree to the total and foots the total states that the total states the total sta	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The last the	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Description of the Contract of the Con	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

November 27, 2019

mb MSG Resources Inc. 971 1400TH ST IOLA, KS 66749-3942

Re: Temporary Abandonment API 15-133-01029-00-00 COONEY C0006 SE/4 Sec.22-28S-20E Neosho County, Kansas

Dear mb:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/27/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/27/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan"