KOLAR Document ID: 1480927

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commission Powert #1	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	•
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I II Approved by: Date:									

KOLAR Document ID: 1480927

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	ed Type and Percent Additives				
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio Gra		
DISPOS	SITION OF GAS:		N	METHOD OF COMP				DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT	
,	,			B.11 B1					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.	Set	n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	CRAIG MYERS 3-26
Doc ID	1480927

Tops

Name	Тор	Datum
ANHYDRITE	1764	+704
HEEBNER	3855	-1387
LANSING	3896	-1428
BASE KANSAS CITY	4191	-1723
PAWNEE	4312	-1844
FORT SCOTT	4401	-1933
CHEROKEE	4426	-1958
MISSISSIPPI	4519	-2051
VIOLA	4796	-2328
ARBUCKLE	4949	-2481

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	CRAIG MYERS 3-26
Doc ID	1480927

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	345	60/40 POZMIX	290	2%Gel,3% CC
Production	7.875	5.5	15.5	4804	AA-2	150	10%Gyps um,10% Salt
Production	7.875	5.5	15.5	4804	A-CONN BLEND	250	3%CC,1/4 # CF



State: Kansas

County: NESS

Drilling Contractor: L. D. Drilling, Inc -

SEC: 26 TWN: 17S RNG: 24W

Rig 1

Elevation: 2471 EGL Field Name: Miner Pool: Infield Job Number: 341

API #: 15-135-26067-00-00

Operation:
Uploading recovery & pressures

DATE
August
19
2019

DST #1 Formation: Ft. Scott

Test Interval: 4390 -

Total Depth: 4498'

4498'

Time On: 00:24 08/19 Time Off: 06:30 08/19

Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

Electronic Volume Estimate:

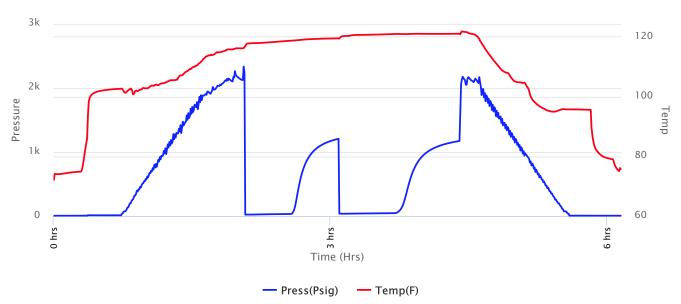
8'

1st Open Minutes: 30 Current Reading: .25" at 30 min Max Reading: .6" 1st Close Minutes: 30 Current Reading: 0" at 30 min

2nd Open Minutes: 30 Current Reading: .1" at 30 min Max Reading: .1" 2nd Close Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"

Inside Recorder

Max Reading: 0"





SEC: 26 TWN: 17S RNG: 24W County: NESS

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2471 EGL Field Name: Miner Pool: Infield Job Number: 341

API #: 15-135-26067-00-00

Operation:
Uploading recovery &
pressures

August
19
2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - Total Depth: 4498'

4498'

Time On: 00:24 08/19 Time Off: 06:30 08/19

Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

Recovered

 Foot
 BBLS
 Description of Fluid
 Gas %
 Oil %
 Water %
 Mud %

 60
 0.6156
 SLOCHWCM
 0
 1
 30
 69

Total Recovered: 60 ft

Total Barrels Recovered: 0.6156

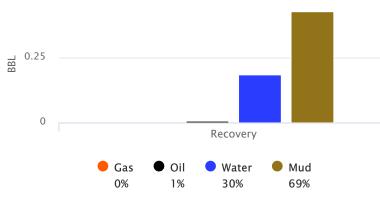
Close / Final Close

Recovery at a glance

NO NO

Initial Hydrostatic Pressure	2123	PSI
Initial Flow	22 to 33	PSI
Initial Closed in Pressure	1197	PSI
Final Flow Pressure	38 to 46	PSI
Final Closed in Pressure	1170	PSI
Final Hydrostatic Pressure	2052	PSI
Temperature	121	°F
Pressure Change Initial	2.3	%

GIP cubic foot volume: 0





County: NESS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

SEC: 26 TWN: 17S RNG: 24W

Rig 1

Elevation: 2471 EGL Field Name: Miner Pool: Infield Job Number: 341

API #: 15-135-26067-00-00

Operation:
Uploading recovery & pressures

DATEAugust **19**2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - Total Depth: 4498'

Time On: 00:24 08/19 Time Off: 06:30 08/19

Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

BUCKET MEASUREMENT:

1st Open: 1/4" Blow built to 1/2" then died back to 1/4" over 30 min.

1st Close: No Return

2nd Open: Weak Surface blow did not build or die over 30 min.

2nd Close: No Return

REMARKS:

Tool Sample: 0% Gas 1% Oil 35% Water 64% Mud

Ph: 7

Chlorides: 42000 ppm



SEC: 26 TWN: 17S RNG: 24W

County: NESS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2471 EGL Field Name: Miner Pool: Infield Job Number: 341

API #: 15-135-26067-00-00

Operation:
Uploading recovery &
pressures

August
19
2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - Total Depth: 4498'

4498'

Time On: 00:24 08/19 Time Off: 06:30 08/19

Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

Down Hole Makeup

Heads Up: 10.1 FT **Packer 1:** 4385.07 FT

Drill Pipe: 4367.6 FT **Packer 2:** 4390.07 FT

ID-3 1/4 **Top Recorder:** 4374.49 FT

Weight Pipe: 0 FT

Bottom Recorder: 4496 FT

ID-2 7/8

Collars: 0 FT Well Bore Size: 7 7/8

ID-2 1/4 Surface Choke: 1"

Test Tool: 33.57 FT Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 107.93

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 8 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 94.93 FT

ID-3 1/4

Change Over: .5 FT

Perforations: (below): 3 FT

4 1/2-FH



SEC: 26 TWN: 17S RNG: 24W County: NESS

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2471 EGL Field Name: Miner Pool: Infield Job Number: 341

API #: 15-135-26067-00-00

Operation:
Uploading recovery &
pressures

DATE
August
19
2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - Total Depth: 4498' 4498'

Time On: 00:24 08/19 Time Off: 06:30 08/19

Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

Mud Properties

Mud Type: Chem Weight: 9.2 Viscosity: 54 Filtrate: 7.2 Chlorides: 2800 ppm



SEC: 26 TWN: 17S RNG: 24W

County: NESS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2471 EGL Field Name: Miner Pool: Infield Job Number: 341

API #: 15-135-26067-00-00

Operation:
Uploading recovery &
pressures

DATE
August
19
2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - Total Depth: 4498'

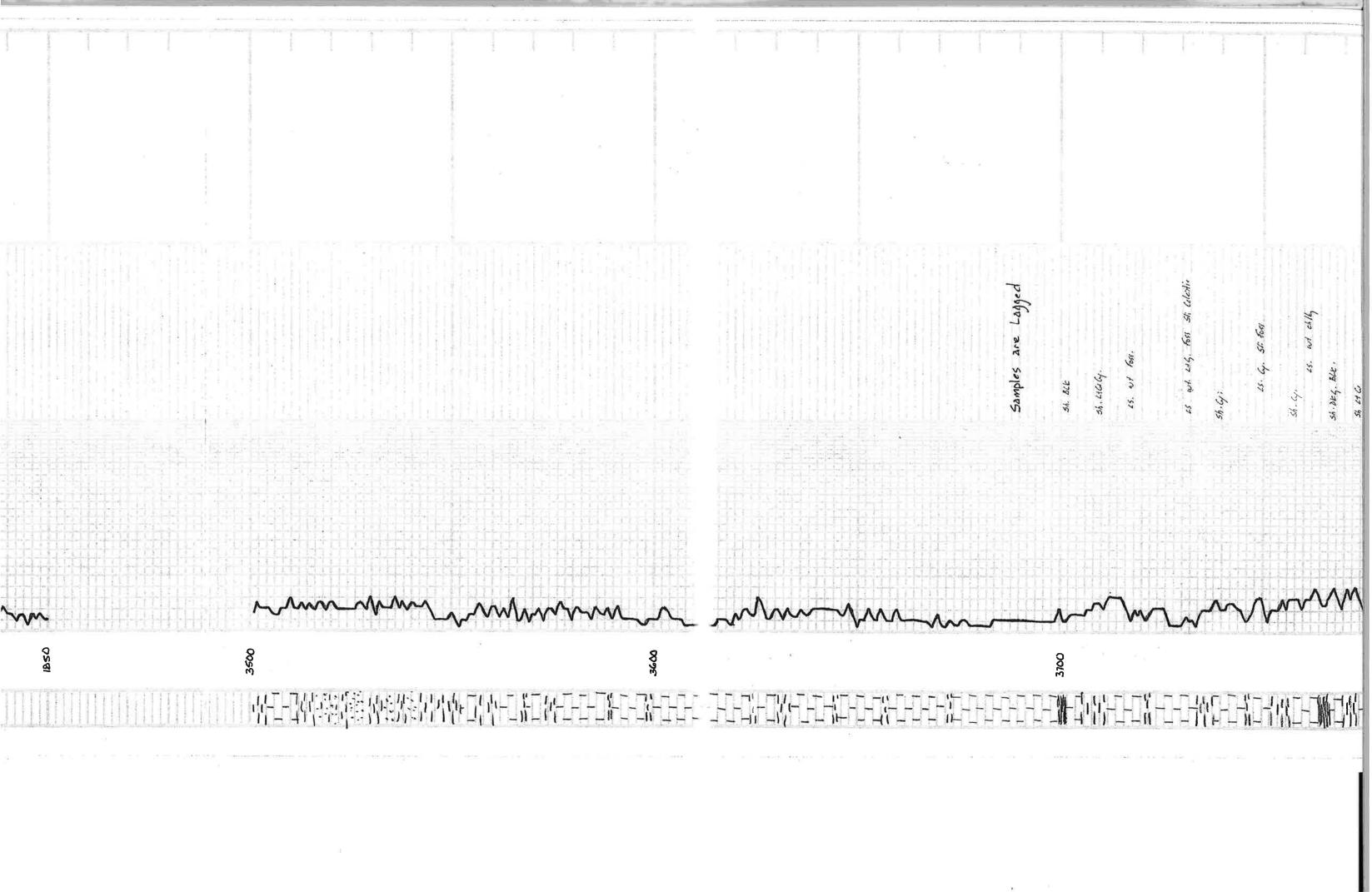
Time On: 00:24 08/19 Time Off: 06:30 08/19

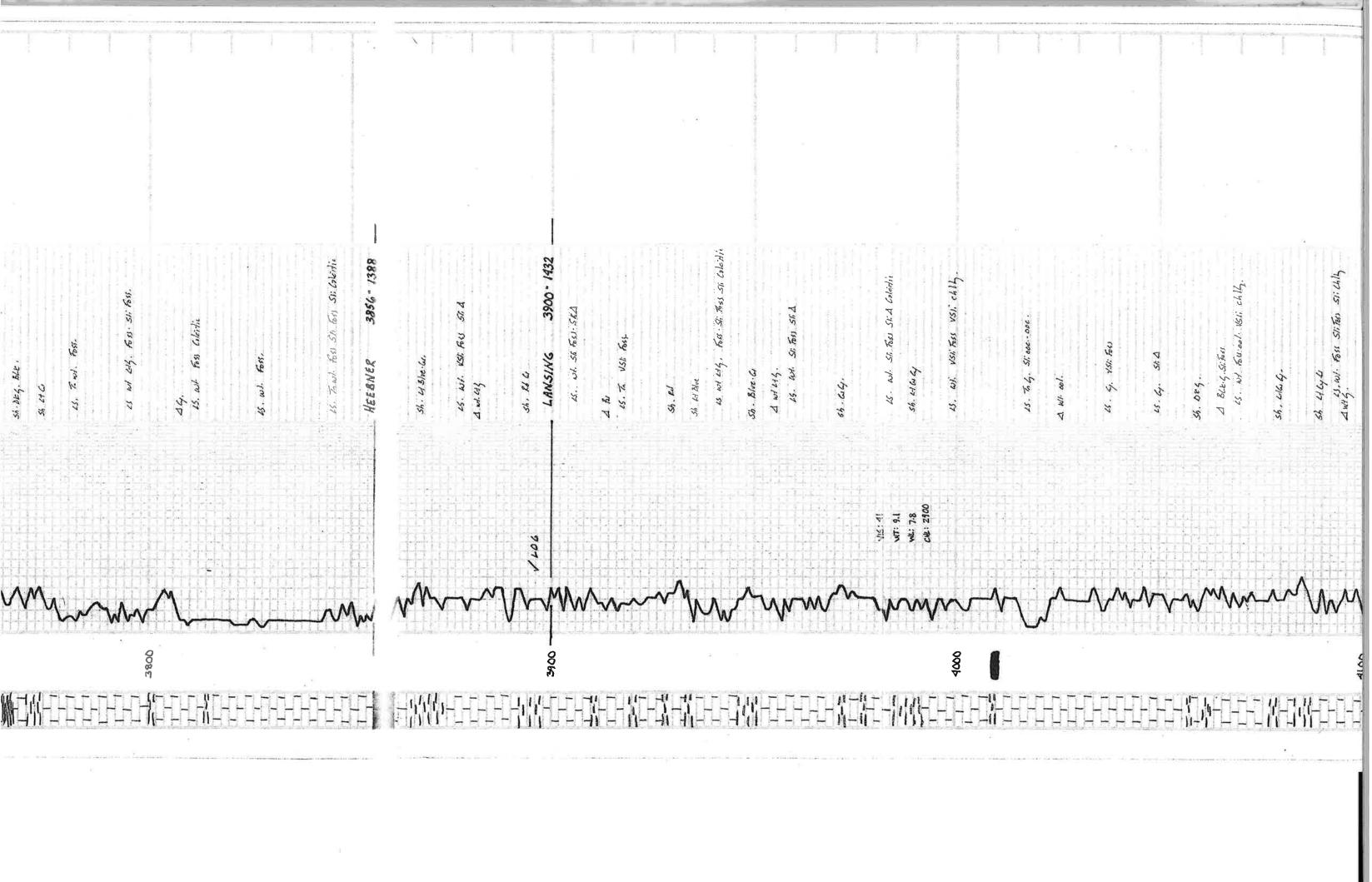
Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

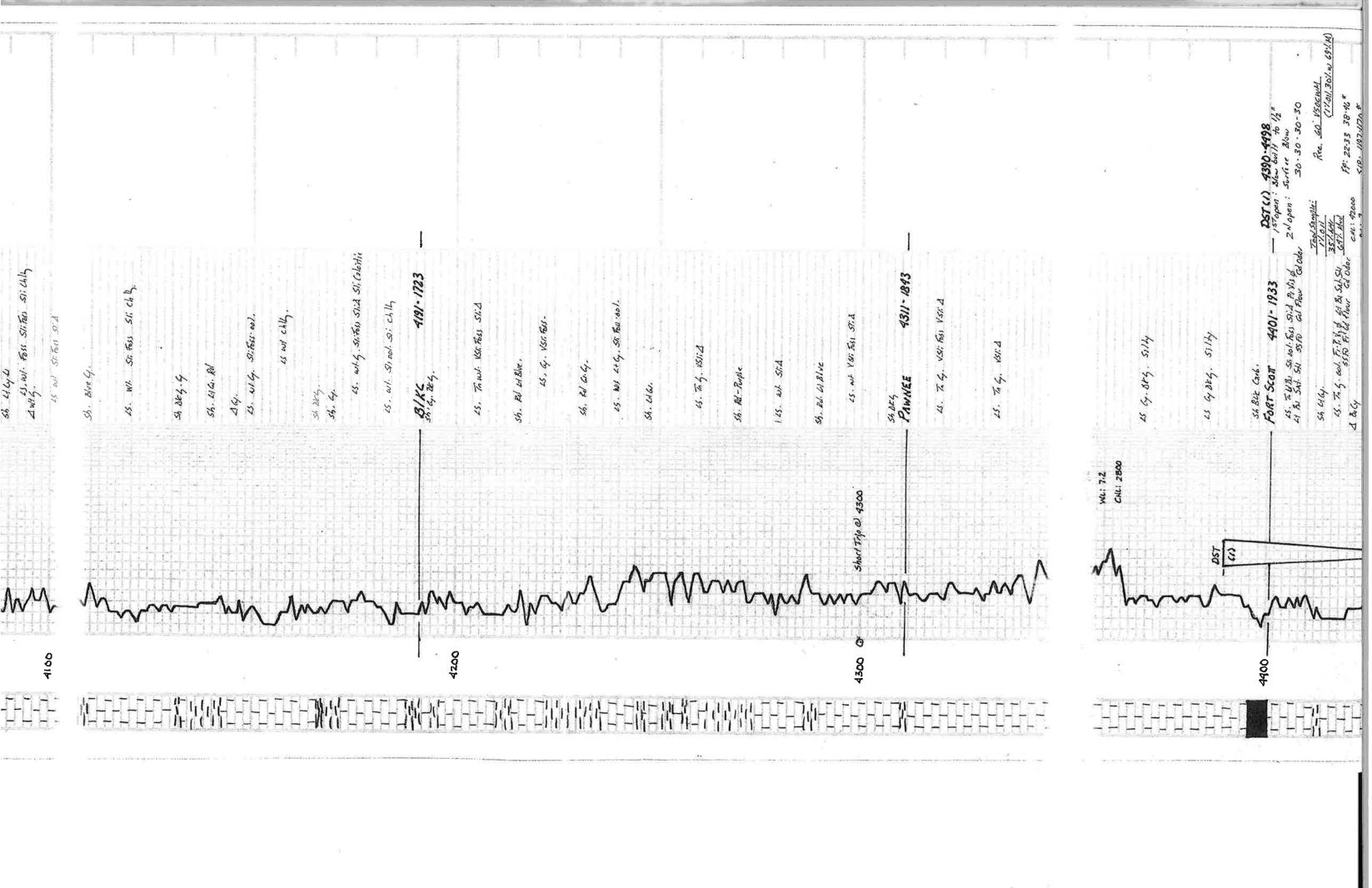
Gas Volume Report

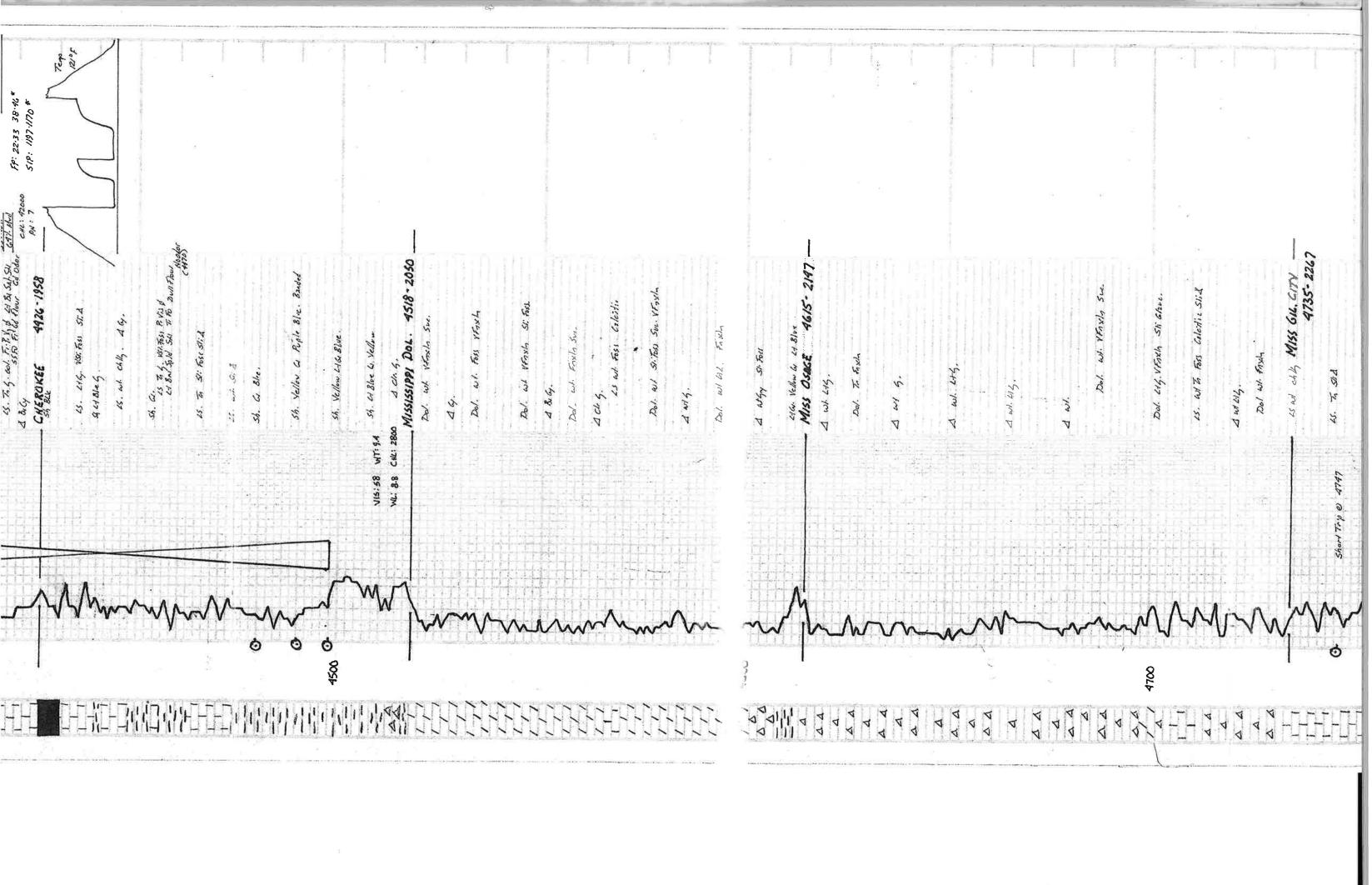
1st Open					2nd Open			
Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D

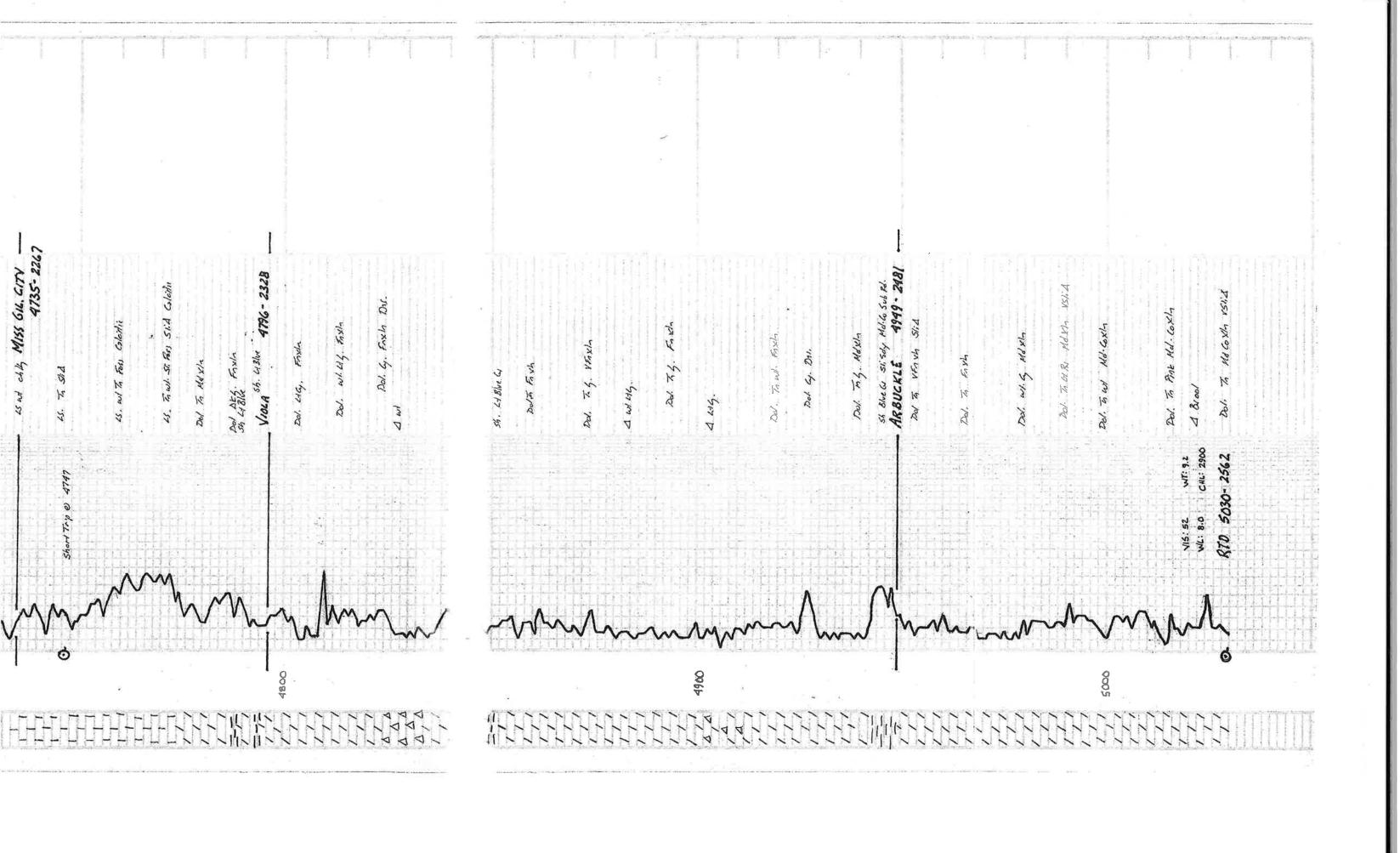
KIM B. SHOEL CONSULTING GEOLE 316-664-9708 * WI	GIST				
GEOLOGIST'S R	EPORT M	- 26067			
L.D. DRILLING, INC. * 3-26 CRAIG MYERS MINER	2468	API: 15-13S			
330 FSL 1 1320 FEL. S12 S12 SE 26 175 24 W	2463 2468 ⊭s				1767+701
8-12-19 8-21-19 5030 5031	8 5/2 0 345 ' 5 1/2 0 Dual Ind., Dens. N.				ANH YDRITE BI AWA.
DRILLING THE KEY FROM	00 5030				
	5030 5030				
ANHYDRITE. 1764 + 704 1767 + HEEBNER 3855-1387 3856 - LANSING 3896-1428 3900- B/KC 4191-1723 4191- PAWNEE 4312-1844 4311-1 FORT SCOTT 4401-1933 4401- CHEROKEE 4426-1958 4426- MISSISSIPPI 4519-2051 4518-2	701 (388 (432 723 843 933 958	5600 248 1605 2562 3285 3950 4498 4905 5030		750	
VIOLA 4796- 2328 4796- 2 ARBUCKLE 4949 - 2481 4949 - 2	328 💠 🦸	88.12.19 88.13.219 88.13.21 88.13.21 99.99.99.99	\$383547-41	LEHOLOGY	













10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 18013 A

	PRESSURE PUMPING	S & VVIHELINE	IM	H= <	00		DATE	TICKET NO	1000		
DATE OF 8/2	21/2019 DI	STRICT Prajj	iks		NEW X	OLD □ F	ROD INJ	□ WDW		STOMER DER NO.:	34.75
CUSTOMER LD Drilling						rgig	myer	Charles Services	37 MAG 1 1	WELL NO	3-2
ADDRESS						Vess	, alb ni r	STATE	ICS		- 176-7
CITY	CITY						aria Br	ero, Dis	- R	i'cerd	0
AUTHORIZED B	BY	z je jog storo tre	0.00 (1.00)	-17-9	JOB TYPE:	24	2/51/2	25+990	Le	snastn	2
EQUIPMENT	EQUIPMENT# HRS EQUIPMENT# HRS EQU						TRUCK CALI		PATE 8/21	A TI	
19843	23/4	si 6 grandi - La 1	7			10 174	ARRIVED AT	No. of the last of	8-21	M 5:0	
19860	1/2	and property of the second		Year Programme	Tar Wales	1 175600	START OPE		3-21	AM 7.	
19918	1/2	l yō msab shaVr	24 1 12 12 12 12			1 11 11 11					
importe statement	om na et shaw o t	ancheo Aw 232 PL	o sva a	0.49/0	AS	4	FINISH OPE		8/21	%10	
10000 100 310 100 1000 1000 13	10 FEFE 48 80 80					100000	RELEASED		5/21	@10:	30
Lake to get the		et thousand the STA	Udan Jeji			11/1/2017	MILES FROM	M STATION TO	WELL	125	45.750
ITEM/PRICE	3761 9	TEDIAL EQUIDMENT	AND SERVI	ICES LIST	- D			ER, OPERATOR,		4-5-4	- 4
REF. NO.		TERIAL, EQUIPMENT	AND SERVI	ICES USE	:D	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	-
BC 118	A-Con	Blend	7 - 5 10 10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1			EA	250	Maria de la companya		12,500	
BC145		remium Cei	nent			SK	150			2,850	
CC102	COLLOFIA	re				LB	62	- 100 to 100 to 100	0 1 1	248 284	
CC109	Calcan	Chloride		ont comment	<u> </u>	LB	71			705	00
00111	59/4	Official		page 100	1111/2-111	43	814	1,172	35.0	407	
CC113	Gypsun	1	ir P. lette (0			LB	705	er to the transport of the second sec	10 s rtt	705	00
CC187	C-17					LB	92	x - 1,120,130,130	Of ROX	2,208	00
CC 201	Gilsoni	te		- VISE 3 ST-17		LB	898	wgg - i iz id	ant och	898	00
CC151	MUZPIU	Sh				CAL	1,000	um au ye. Sanger bhe a sa	1302 (11)	1,500	00
MEIOI	LISHI L	rehicle m	ilesse	1.7-311.7	t i alteada e e	MI	1.00	of separation	7 57 01	500	00
ME 102	Hesuy 1	=Guipmen+	m,1-e9	8e		MI	300		10.00	2,400	00
CE504 CE5 CE240	Plug co	Equipment Phaginer Ud Pharse Emixing Se	11/1292	i'on (shere.	Eb			1990	250	
665	Depth C	herse	1	01.	- 10	BR	1		-	2,500	00
C 2740	Diendins	ernixing se	ervice	Chri	56	SIC	Ligo			607	00
			1.7	1 P. T. So.	100						291,7
						10.10	1700		177	maran B	1 34
res, mills sale or i	5.2		and Survivor	dadit.ce	S e Selection	Opera	71 . 199 . 11:0	tronci haje sako			1,08
СНІ	EMICAL / ACID DAT	A:		in	V2002 V1 V2 (180)	er perdu. 1. 14 - 3.13 1. 15 - 18.3	uud etti uu etti ottaali	SUB TO	TAL		depe
mitarina n	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			SER	VICE & EQUI	PMENT	%TAX	ON\$			77
tell of the property of	denna har genta	COLUMN TO THE RESERVE OF THE PERSON OF THE P	Number -	MAT	ERIALS	ne gragoni	%TAX	ON\$	v en -	s ses se semi	2 129.7
10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		t in Statuted pive some of Deligeted on the plant of the state of the townstant of the		da organización de la companya de la	er dewele wern Trour it en Aufrica Bag vis hell deus	entente de la composition della composition dell	TO COMPANY	10	TAL W		1019 124 114-12

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

SERVICE PARIN FRANK

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 18014 A Continuation 18013

PRESSURE PUMPING & WIRELINE								DATE	TICKET NO.		J - 80 (00 mg)	
DATE OF 8/21/2019 DISTRICT Pr9+1 ICS						NEW 🔀	OLD F	PROD INJ	□ WDW		STOMER DER NO.:	'mas'
CUSTOMER L	D D	r.11,	ng			LEASE C	rasg	myer		2 2 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WELL NO.	3-22
ADDRESS			To set Stape Leane	n a vange Nei Eug	r Meneri	COUNTY			STATE	ICS	Pilong Thurs	
CITY STATE						SERVICE C	REW $\mathfrak D$	Grin, E	Bress, Di	52, F	2,25rac	3
AUTHORIZED BY					JOB TYPE:	242	2/5/2	28298	e Lo	nsstri	ng	
EQUIPMENT	# F	IRS	EQUIPMENT#	HRS	EQU	IIPMENT#	HRS	TRUCK CALI	_ED	DATE	AM TII	ME
								ARRIVED AT	JOB	107 87	AM PM	os mes sobes m
100 000	- 1					<u>ner op</u> ravista		START OPE	RATION	- 175 - 151	AM	e nati
e la granda de la compansión de la compa	600 101 101 20		n shear a series a series			NA PAR POR SE		FINISH OPE	RATION	i se es	AM PM	INKET.
, so 181		72,70		1000		17 13 1.11	501 - 3.5	RELEASED	and the second	1	7	
Water Constitution	200 F	i. Opile i	ere er ne er	-81 ,			-1 -2-4.5	MILES FROM	STATION TO	WELL	siego Janna	2627
ITEM/PRICE REF. NO.	a		TERIAL, EQUIPMENT A				UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	
CFIQ51	Cen		ng Shoe P se Coment sket (Blue) r, 5 1/2" (Blue) Upervisor C					Sign on some			2,800	00
CF451	Two	Sta	se Comens	- CON	9r. 6	1/11 BIV	EA		SEL MILLSON ET MET		4.500	
CF1901	5/2"	Be	sker (Blue)			289.0	EA	3	e i pobec e	- 200	870	60
CF1651	Turbe	11,20	r, 51/211 (Blue	د)	2000	Carlotter	EA	8	o englis ig til en e In after transmitters		880	00
BE143	Servi	ce S	Spervisor C	herse		of volume	FA	1	mas grand o	1 3	73	00
BE144	Briv	er C	h grse			Arte Vallage Bu	Ep	4	A MARKETON		140	00
			10 10 10 10 10 10 10 10 10 10 10 10 10 1				M I CONTROL	7 % GH				
81.50 g8.51			STEEL ST			uden brostled ubugg paarte b	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7/10			Les dell'es Les dell'es	20018
			anti i es francia	st ell ppe Instition:		ry cruck ad a		6 27 F30 (1 1			na ar hunnin nanasi i ku	1 va 16
	(a) (b)		A Colores grandin	ne bristane de	Park Property		and market					(40.191) (107.07
* 100 get 100	WYTE AF		11 90000 11 00000	to the use		er er i eredak Salamperi Jasas Er Sill mod yarı	ca operati	1 12/3/65 1 10 .				7 mm

SERVICE REPRESENTATIVE HOLL Films

CHEMICAL / ACID DATA:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

SERVICE & EQUIPMENT

SUB TOTAL

37,822 00

%TAX ON \$

%TAX ON \$



energy services, L.P. Styse #1

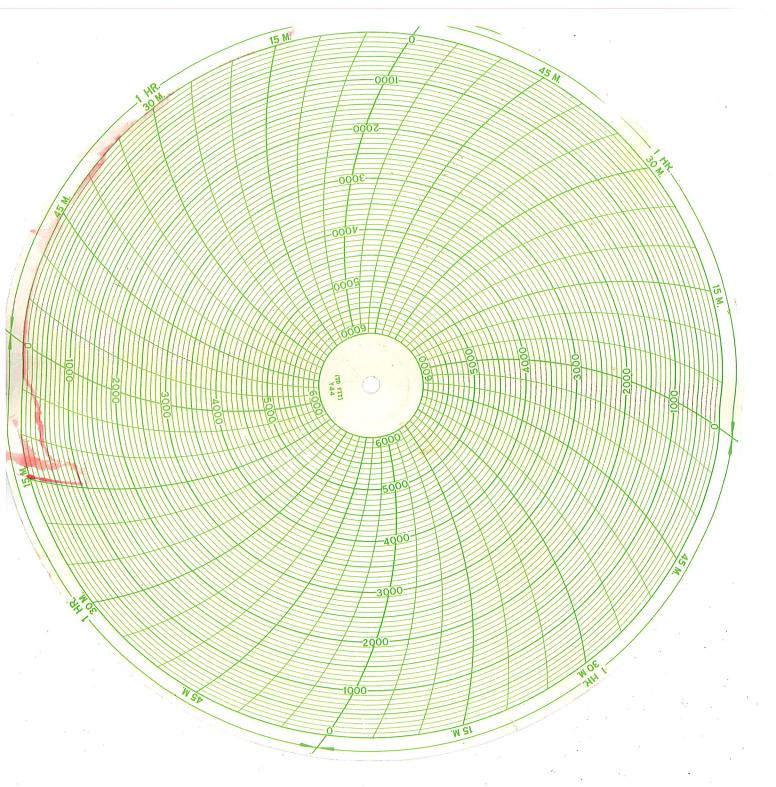
TREATMENT REPORT

Customer	<u>n</u> .				Lea	se No.		-	•		Date		<u> </u>				
PPRIMIS											-	8/21/2019					
Elease Cr9/9 Myer Field Order # Station Prgst, K					Well # 3 - 22					pth/ se s	· ·						
Fjeld Order # Fold 3 Type Job							Casing 31/2 Depth			pth4864	1	17	Legal De	scription	10 /2	<u>-5</u>	
	242/	10/1	- 2	5195	2 4	9 ns	Srr	بذع		ion TD 3	, 00c	2	1090.00		Stanton and the consequences		
PIPE	DATA		PERF	ORATI	NG E	ATA		FLUID U	SED		•	TREA	TMENT I	RESUME	:		
Caeing Size	Tubing Si	ze S	Shots/F	t			Acid				RATE	PRE	SS	ISIP			
Depth 4804	Depth	F	rom		То		Pre	Pad		Max				5 Min.			
V91479,3	Volume	F	rom		То		Pad			Min				10 Min.			
Max Press	Max Pres	s F	rom		То		Frac			Avg				15 Min.			
Well Connection	n Annulus \	/ol. F	rom		Го					HHP Use	ed			Annulus I	Pressure		
Plug Dapth 8	Packer D	epth F	rom		То		Flus	Wirer	muz	Gas Volu	ıme			Total Loa	d		
Customer Rep	resentative	2.6	10 6	2.150		Station	Mana	ger Jus	no h	Jesie/mo	Trea	ater 9)grin	Franklin			
Service Units	92911	789	982	1984	3 7			9860									
Driver Names	Dann			Bren),52		7.52									
Time	Casing	Tub	oing ssure	Bbls.			r	Rate				Servi	ice Log				
5:00pm	Pressure	ries	suie	5510.	unpe			iato	On Locanon/89 Per Meetins								
									5/2 CSS, ns SON AN 4804'								
									C-1,3,5,7,9,11,13,69,B-1,68,69								
									DU Toul-#70 -1821								
							·		1508K AP2 Cemens 10% 94 psum								
				-					10% 891+,0,65% Fluid loss, G5% Lea								
									0,25pps Celluflake, 6pps Cilsonie								
										PPs,							
										, <u>, , , , , , , , , , , , , , , , , , </u>		vel	vej bi				
7.30pm	200			Z	5			4	Pump 5 bhis Water								
	200			2				+	24 bhis Mud Flush						·····		
	200						4		5 bhis Water								
	200		wa		0			·····	MIV 150 SK Cement								
										- 600			· •				
										n Pumi		<u></u>	76 2 9)can	Dlesa		
	100				<u> </u>			5		- dup				0100	<i>J-10</i>		
	400				<u> </u>	5 5 3		5		Press		rrei	<u> </u>				
	600			10			~	3		Rare	<i>J</i> , \						
	1250			11						Plus							
	,,,,,			11				-		He1	٨						
										DU OP		o 70	 Owl				
8, 40pm	800			ļ	12		Ļ	12		n Du							
U, TURM	NI= Pit	L			_	212		H KC 6		613 o (62	_		M - Fax	· (COO)	270 500		



TREATMENT REPORT

Customer /				C S,		ease No.					T C	ate					
Customer LD Prilling							- -				_	8	3/2/		19		
Lease Crais Maker Field Order # Station Pranies					Well # 3-22						C				•	ate //-	
18013"	Statio	<u>"}</u>	194	1 162				Casing 5	/2 Formation	oth 4800	7	· /\	Legal D	escrinti		ate Ks	
Type Job Z	42/3	5/	- 2	5295	e L	<u>Onss</u>	tin	<i>s</i>	Formation	^{on} TO -	50	00	Legar	csonpti	OH		
PIPE	E DATA		PERF	ORA	TING	DATA		FLUID (JSED			TREA	ATMENT	RESU	JME		
Casing Size	Tubing Si	ize	Shots/F	t			Acid	i			RA	TE PRI	ISIF)			
Depth	Depth		From		То		Pre	Pad		Max				5 Mi	n.		
Volume	Volume		From		То		Pad			Min				10 N	1in.		
Max Press	Max Pres	ss	From		То		Fra	3		Avg				15 N	⁄lin.		
Well Connection	on Annulus	Vol.	From		То					HHP U	sed			Ann	ulus Pres	sure	
Plug Depth	Packer D	epth	From		То		Flus	sh		Gas Vo	olume			Tota	l Load		
Customer Rep	oresentative	2,	16 1 1	. د د (Station	n Mana	ager, Tis	JUStin Wesz			Treater 5)Sriñ	F	s nic	MOIL	
Service Units	0.304	7	8982	198	<u>~</u>	986	90	19918			-						
Drivor	Deriñ		icht					2,09160				-					
Time	Casing	T	ubing		s. Pun			Rate		I		Ser	vice Log	I		<u></u>	
THITE	Pressure	Pr	essure	50	o. r un	iped		riato	250 SK D-Con Blenz Common								
		1														Cellof	
		1							116	DDS.	2	, <u>し,</u> フフ ル	eile,	12 2	75 45	z tei	
									1		~ /	· · · · · · · · · · · · · · · · · · ·	errej.	2	 	<i>y</i> - v	
9:30 Am	206			<i>\</i>	23				my	250	S4	e ler	nens				
1. Juan		\dagger							Shux			<u> </u>					
				ļ					1			262	s & R	eles	so Pla	/G	
	200	1			0			51/2						0,0,	7 0		
	500	\mathbf{I}			<u> </u>	-			1		displaners sk						
9:50pm		1			<u> </u>		<u>~</u> ڙ		BUMP Plug & close Pu Toul					,			
7,00pm	1200	 			13			,	¥	2-1			PU	0 00	<u>') </u>		
	0	┼	·····		7	·		3					- 30251	- /	a /40	200 40	
	0						-		6	10.0	- /	2 h h	10000		100	P02 4 04	
		-			-				Cire	به ۱۲۲ رس	<u>}</u>	2 00	ls Cem	ens	FO P	'	
10010		\vdash								7	シル	Calma	ماماء	10	000	A Cre-	
10:15pm						.,				7 7	hon	plese C YCK	<u>אר</u> וונ	אווף	0.00		
		 									<u> </u>	17711	- you	, · <u>~</u> , ·			
				<u> </u>													
		<u> </u>		 									· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
				<u> </u>													
		<u> </u>															
		<u> </u>															
	l	1		1		į.			l								



D8-21-19 L.D. Drilling Back Ness, KS Graig Myer 3-22 Cement 2stage Longstring



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 18039 A

Phone 620-672-1201

PRESSU	RE PUMPING	3 & WIRELINE				DATE TICKET NO						
DATE OF 8-13-1	. 9 DI	STRICT Prutt	•		OLD _		STOMER DER NO.:					
CUSTOMER L) P.	rilling		LEASE	Cra	is Myers	WELL NO. 13 -2					
ADDRESS				COUNTY NESSO STATE NS								
CITY		STATE			SERVICE CREW MATTAL MAQUEZ STEVY							
AUTHORIZED BY					JOB TYPE: Z-42 878 SWRAG							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 8-1-20TE	TIME				
20020x	.5		+				ARRIVED AT JOB	250 87 TO				
9860	.5		1				START OPERATION	M 12/0				
, ,							FINISH OPERATION	PM 1248				
							RELEASED	S1:2				
							MILES FROM STATION TO WELL	100				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_

				(WELL OWNE	R, OPERATOR, CON	TRACTOR OR A	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERV	VICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	NT
BC132	Cellorian		SU	790		7,830	00
cc 102	CelloriAda		16	73		154	
CC 109	CAICIUM Chloria		1.5	750		397	50
me lu)	Light Vah Miles		ms	100		265	. UU
meluz	Heavy eq miles		mo	700			
CCL	depth charge 0-1000	/	hr			636	0.2
Cezyo	blend + mix		51	290		215	18
Be143	Supervisor		en	1		75	ပ္ပံ
132144	n/ve/		e4	3		105	S
		_		-			
CHE	MICAL / ACID DATA:	<u></u>			SUB TOTAL	12,758	00
		SERVICE & EC	QUIPMENT	%TAX	ON \$		
		MATERIALS		%TAX	ON \$		
					JULI	6,846	34

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

ELCI D	0551105	00050	
FIELD	SERVICE	ORDER	NO.

Mile matter

REPRESENTATIVE

SERVICE



TREATMENT REPORT

Customer	er L D Prilling Lease No.									Date	() _	17	10			
Lease	nre		Well # 3-26 -						8-13-19							
Field Order	Pra	77	Casing & 5/5 Depth							-2.2		State US				
Type Job	2-4	١ -	5	ч				Formatio	n		Le	egal Desc	cription6	-185-241		
PIPE DATA PERFORATING				NG DATA	4	FLUID	USED		TREATMENT RESUME							
Casing STA	Tubing S	ize	Shots/I	=t			790	545 (0/40 A	U/UN BATE PR			PRESS ISIP			
Depths. 6	Depth		From	т	o	Pre f			Max				5 Min.			
Volume .9	Volume		From	Т	0	Pad			Min				10 Min.			
Max Press	Max Pres	SS	From	Т	0	Frac	145		Avg				15 Min.			
Well Connecti	on Annulus	Vol.	From	т	D				HHP Used			7	Annulus Pi	ressure		
Plug Depth	Packer D	epth	From	Т	0	Flush	1 20	, 7	Gas Volum	ne						
Customer Re	presentative	R	CK		Stati	on Manaç	ger W	estelmi	An	Treate	p	ATT	-5M			
Service Units	98258			84981	209	zu		70959	19860							
Driver Names	MATIM			MA	94e	2		STE	Ve							
Time	Casing Pressure		ubing essure	Bbls. P	umped	R	ate			5	Service L	og				
8:50								on	LUCATION				eering			
12:10								RUN 878 CASING								
12:55			_)_						Using on BUTTOM							
1:05	/				C		/	HOUR TO CS ny/Bleam Core W. Rig								
1:10	100		(3	L	†	PUMP 3 bb (ware)								
1:12	100			6	,2		۲ .	mix 290 sas bolow poz								
1:35	150		(L	·/	STA	STAIT displayment							
1:45	178		\rightarrow	21	7.7				Plug down / shur in well							
								(em	M To	su/K	44					
			\perp	-												
											プン1	3 60	riple	4		
														r You!		
			igwdown										aru			
										FOI	Muna	U 4	5+	eve		
			1													
			\perp					-								
			-													
			l)													
																

CASING MECHANICAL INTEGRITY TEST	DOCKET #
Disposal X Enhanced Recovery:	S/2 5/2 SE, Sec 26, T 17 S, R 24 E/W
Repressuring Flood Tertiary	330 (338) Feet from South Section Line 1320 (1306) Feet from East Section Line
Date injection started API #15 -/35 - 26067-00-00	Lease Graig Myors Well # 3-26 County Mess
Operator: LD Drilling, Inc.	Operator License # <u>6039</u>
Address 75W 26 th and	Contact Person Muke Kasnelman
Court Bend, Ks. 67530	Phone <u>1,20 - 793-4879</u>
Size 93" Set at 345" Cement Top 0 Bottom 345	Size 23" Set at 4781.79 Type Sulting Type
The operator hereby certifies that	
was the zone tested	hy Popp Agent
	Signature Title
The results were Satisfactory	Marginal, Not Satisfactory Title 2CRS Witness: Yes 1 No NU application unfile.
Orgin. Conservation Div.;	KDHE/T; Dist. Office;
Computer Update 3853833 99 94113	KCC Form U-7 6/84
99.94113	Digitalian