

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	CRAIG MYERS 3-26
Doc ID	1480927

Tops

Name	Top	Datum
ANHYDRITE	1764	+704
HEEBNER	3855	-1387
LANSING	3896	-1428
BASE KANSAS CITY	4191	-1723
PAWNEE	4312	-1844
FORT SCOTT	4401	-1933
CHEROKEE	4426	-1958
MISSISSIPPI	4519	-2051
VIOLA	4796	-2328
ARBUCKLE	4949	-2481



Company: L. D. Drilling, Inc
Lease: Craig Myers #3-26

SEC: 26 TWN: 17S RNG: 24W
 County: NESS
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 2471 EGL
 Field Name: Miner
 Pool: Infield
 Job Number: 341
 API #: 15-135-26067-00-00

Operation:
 Uploading recovery & pressures

DATE
 August
19
 2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - 4498' Total Depth: 4498'

Time On: 00:24 08/19 Time Off: 06:30 08/19
 Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

Electronic Volume Estimate:
 8'

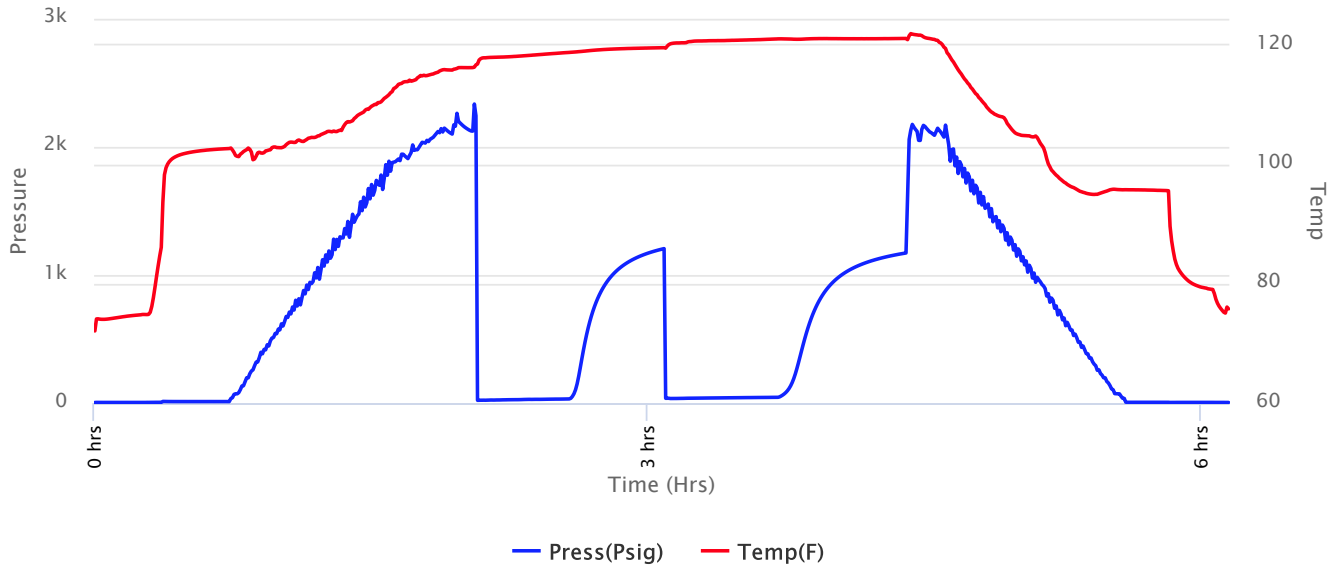
1st Open
 Minutes: 30
 Current Reading: .25" at 30 min
 Max Reading: .6"

1st Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading: .1" at 30 min
 Max Reading: .1"

2nd Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

Inside Recorder





Company: L. D. Drilling, Inc
Lease: Craig Myers #3-26

SEC: 26 TWN: 17S RNG: 24W
 County: NESS
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 2471 EGL
 Field Name: Miner
 Pool: Infield
 Job Number: 341
 API #: 15-135-26067-00-00

Operation:
 Uploading recovery & pressures

DATE
 August
19
 2019

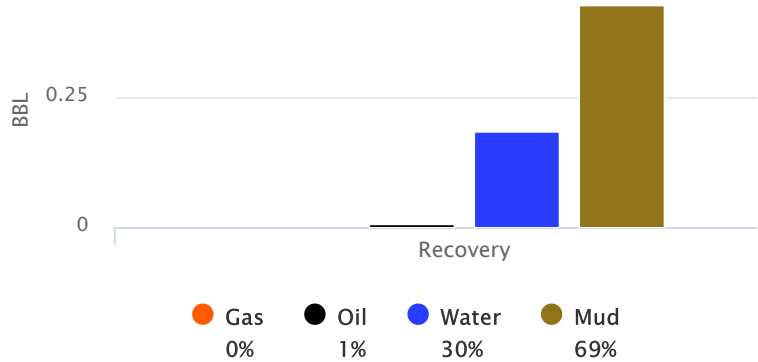
DST #1 **Formation: Ft. Scott** **Test Interval: 4390 - 4498'** **Total Depth: 4498'**
 Time On: 00:24 08/19 Time Off: 06:30 08/19
 Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
60	0.6156	SLOCHWCM	0	1	30	69

Total Recovered: 60 ft
 Total Barrels Recovered: 0.6156

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2123	PSI
Initial Flow	22 to 33	PSI
Initial Closed in Pressure	1197	PSI
Final Flow Pressure	38 to 46	PSI
Final Closed in Pressure	1170	PSI
Final Hydrostatic Pressure	2052	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	2.3	%

GIP cubic foot volume: 0



Company: L. D. Drilling, Inc
Lease: Craig Myers #3-26

SEC: 26 TWN: 17S RNG: 24W
County: NESS
State: Kansas
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 2471 EGL
Field Name: Miner
Pool: Infield
Job Number: 341
API #: 15-135-26067-00-00

Operation:
Uploading recovery &
pressures

DATE
August
19
2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - Total Depth: 4498'
4498'
Time On: 00:24 08/19 Time Off: 06:30 08/19
Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

BUCKET MEASUREMENT:

1st Open: 1/4" Blow built to 1/2" then died back to 1/4" over 30 min.

1st Close: No Return

2nd Open: Weak Surface blow did not build or die over 30 min.

2nd Close: No Return

REMARKS:

Tool Sample: 0% Gas 1% Oil 35% Water 64% Mud

Ph: 7

Chlorides: 42000 ppm



Company: L. D. Drilling, Inc
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County: NESS
State: Kansas
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 2471 EGL
Field Name: Miner
Pool: Infield
Job Number: 341
API #: 15-135-26067-00-00

Operation:
Uploading recovery &
pressures

DATE
August
19
2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - Total Depth: 4498'
4498'

Time On: 00:24 08/19 Time Off: 06:30 08/19
Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 54 **Filtrate:** 7.2 **Chlorides:** 2800 ppm



Company: L. D. Drilling, Inc
Lease: Craig Myers #3-26

SEC: 26 TWN: 17S RNG: 24W
 County: NESS
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc -
 Rig 1
 Elevation: 2471 EGL
 Field Name: Miner
 Pool: Infield
 Job Number: 341
 API #: 15-135-26067-00-00

Operation:
 Uploading recovery &
 pressures

DATE
 August
19
 2019

DST #1 Formation: Ft. Scott Test Interval: 4390 - Total Depth: 4498'
4498'
 Time On: 00:24 08/19 Time Off: 06:30 08/19
 Time On Bottom: 02:27 08/19 Time Off Bottom: 04:27 08/19

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9702 * WICHITA, KS

GEOLOGIST'S REPORT

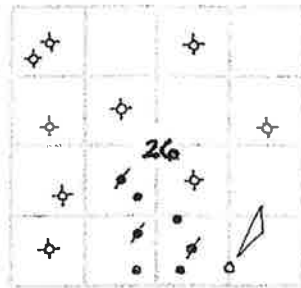
DRILLING TIME AND SAMPLE LOG

CLIENT: L.D. DRILLING, INC.
 WELL: * 3-26 CRAIG MYERS
 TYPE: MINER
 LOCATION: 330' FSL; 1320' FSL, S12 S12 SE
 SECTION: 26 17s NE 24W
 COUNTY: NESS STATE: KANSAS
 OPERATOR: L.D. DRILLING, INC.
 DATE: 8-12-19 TO 8-21-19
 WELL NO: 5030
 WELL ID: 3455 TYPE: CHEMICAL
 CASING: 8 5/8" @ 345'
 HOLES: 5 1/2" @
 DUAL IND., DENS-N.

SAMPLED TO 3700 TO 5030
 DRILLING TIME FROM 3500 TO 5030
 SAMPLED FROM 3700 TO 5030
 GEOLOGICAL SUPERVISION FROM 3900 TO 5030

GEOLOGIST ON WELL: Kim B. SHOEMAKER

FORMATION TOP	LOG	SAMPLES
ANHYDRITE	1764 + 704	1767 + 701
HEEBNER	3855-1387	3856 - 1388
LANSING	3896 - 1428	3900 - 1432
B/KC	4191 - 1723	4191 - 1723
PAWNEE	4312 - 1844	4311 - 1843
FORT SCOTT	4401 - 1933	4401 - 1933
CHEROKEE	4426 - 1958	4426 - 1958
MISSISSIPPI	4519 - 2051	4518 - 2050
VIOLA	4796 - 2328	4796 - 2328
ARBUCKLE	4949 - 2481	4949 - 2481



8-12-19 5RND
 8-13 @ 348'
 8-14 @ 1605'
 8-15 @ 2562'
 8-16 @ 3285'
 8-17 @ 3950'
 8-18 @ 4328'
 8-19 @ 4498'
 8-20 @ 4905'
 8-21 @ 5030'

API: 15-135-26067

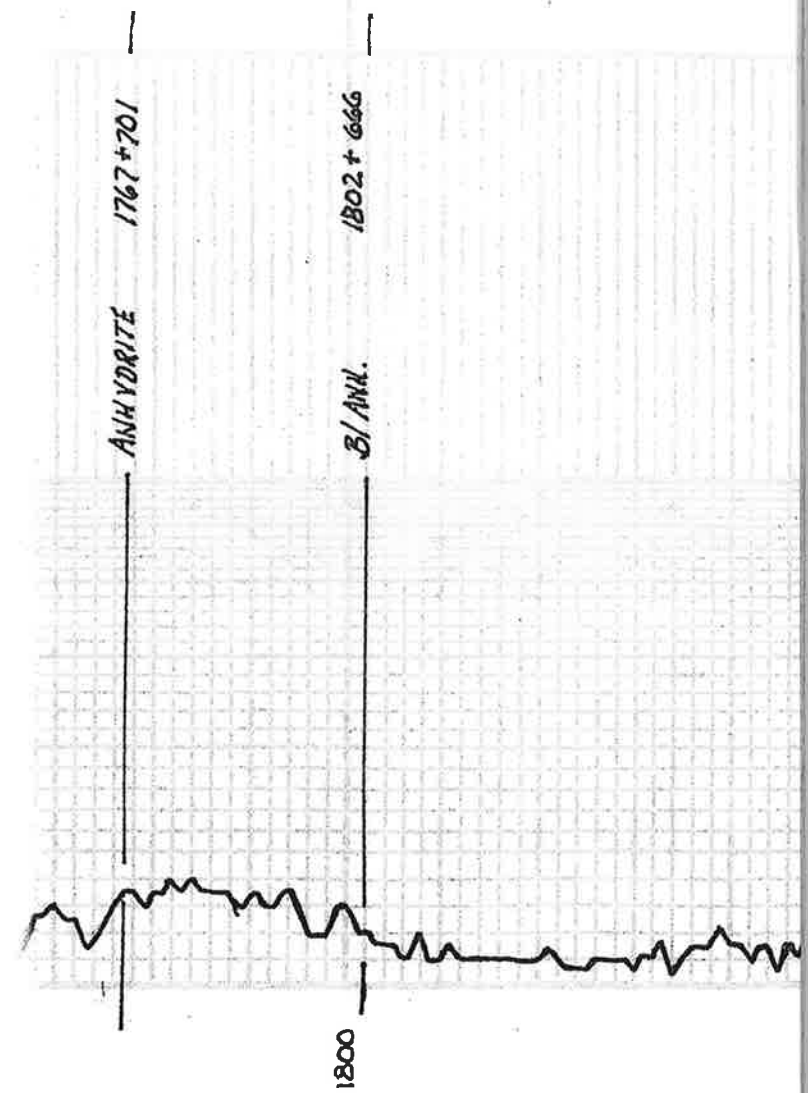
LEGEND



DRILLING TIME IN MINUTES
 0-25 FEET
 from the production horizon



LITHOLOGY



1850

3500

3600

3700

Samples are Logged

Sh. BLE

Sh. LIG Gy.

ES. wt foss.

ES. wt L.S. Foss. Sh. Calcitic

Sh. Gy.

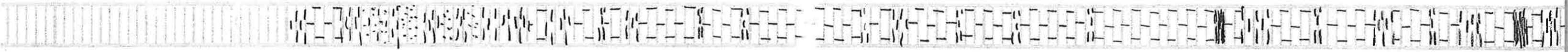
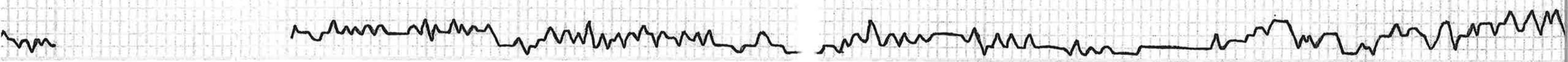
ES. Gy. Sh. Foss

Sh. Gy.

ES. wt chly

Sh. DEG. BLE

Sh. LIG



Sh. Lt. G. L.
Ls. w/lt. Foss. Sil. Ch. L.
Ls. w/lt. Sil. Foss. Sil. Ch. L.

4100

Sh. Blue G.
Ls. w/lt. Sil. Foss. Sil. Ch. L.
Sh. Lt. G. L.
Ls. w/lt. Sil. Foss. Sil. Ch. L.
Ls. w/lt. Sil. Foss. Sil. Ch. L.
Ls. w/lt. Sil. Foss. Sil. Ch. L.
Ls. w/lt. Sil. Foss. Sil. Ch. L.
Ls. w/lt. Sil. Foss. Sil. Ch. L.
Ls. w/lt. Sil. Foss. Sil. Ch. L.

4191-1723
B/KC
Sh. Lt. G. L.

4200

Ls. To w/lt. VSR. Foss. Sil. Ch. L.

Sh. Lt. G. L.

Ls. G. VSR. Foss.

Sh. Lt. G. L.

Ls. w/lt. Lt. G. Sil. Foss. Sil. Ch. L.

Sh. Lt. G. L.

Ls. To G. VSR. Foss.

Sh. Lt. G. L.

Ls. w/lt. Sil. Ch. L.

Sh. Lt. G. L.

Ls. w/lt. VSR. Foss. Sil. Ch. L.

4311-1843
Pawnee
Sh. Lt. G. L.

Short Trip @ 4300

Ls. To G. VSR. Foss. Sil. Ch. L.

Ls. To G. VSR. Foss.

W.C.: 7.2
C.H.L.: 2800

Ls. G. Lt. G. Sil. Ch. L.

Ls. G. Lt. G. Sil. Ch. L.

4400

4401-1933
Fort Scott
Sh. Lt. G. L.

Ls. To G. VSR. Foss. Sil. Ch. L.
Ls. To G. VSR. Foss. Sil. Ch. L.

Sh. Lt. G. L.

Ls. To G. VSR. Foss. Sil. Ch. L.
Ls. To G. VSR. Foss. Sil. Ch. L.

DST (1) 4390-4498

1st open: Slow Blow to 1/2"

2nd open: Surface Blow

30.30.30-30

Rec. 60 VSR. Foss.

(11.011.30) w/ 69.14)

Fp: 22.33 38.46 *

SIP: 1197.177A *

Tool Sample:

1/011

357.444

627.444

Calc: 92000

LS. To G. cool. F.P. H. of 41 B. S. L. S. H. 477. 478
SSD F.P. of flour. Col. Odor
4 & G.

CHEERUKEE 4926-1958

LS. Lt. G. w/ Foss. SI: A
9 Lt Blue G.
LS. w/ chky. 4 G.

Sh. G.
LS To G. w/ Foss. P. V. S. H.
Lt. Blue. S. L. To F. D. Bull. Flour
Nobler
(4778)

LS. To SI: Foss. SI: A

LS. w/ SI: A
Sh. G. Blue.

Sh. Yellow G. Purple Blue. Banded

Sh. Yellow Lt. G. Blue.

Sh. Lt. Blue G. Yellow

VIS: 58 WTI: 94
WLI: 88 CML: 2800

MISSISSIPPI DOL. 4518-2050

Dol. w/ V. Foss. S. S.

4 G.

Dol. w/ Foss. V. Foss. S.

Dol. w/ V. Foss. SI: Foss.

4 & G.

Dol. w/ Foss. S. S.

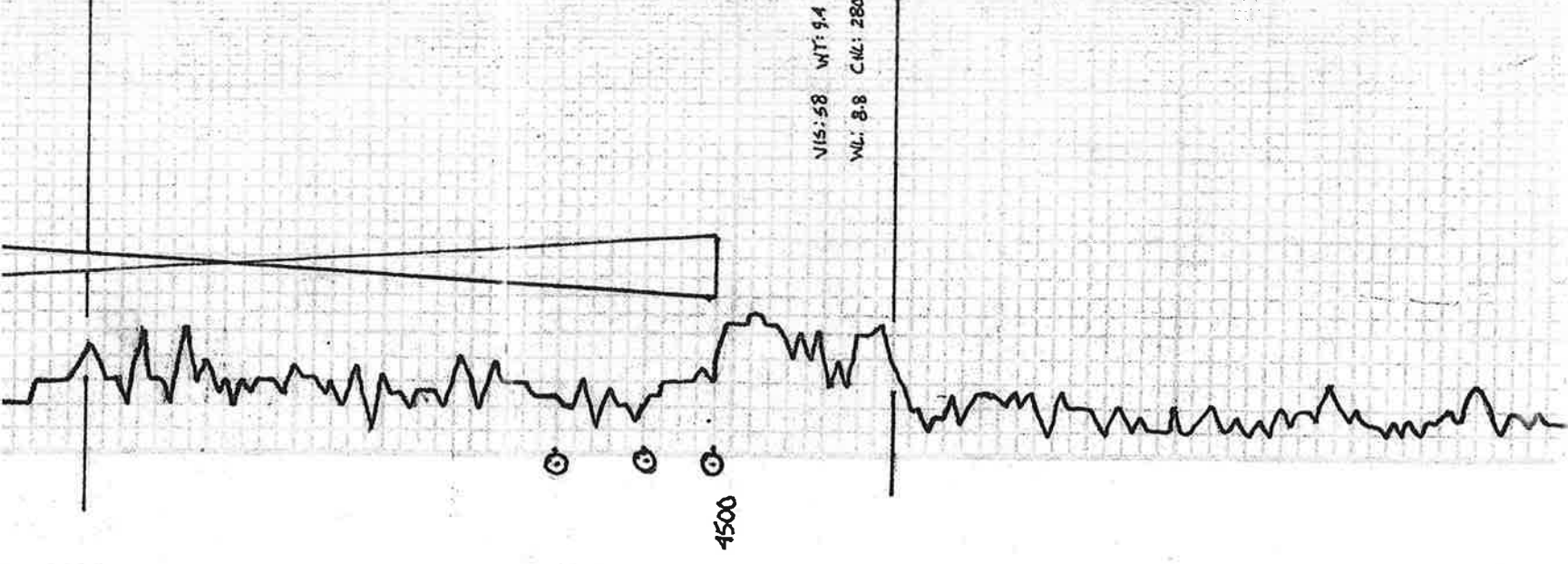
4 Ch. G.

LS w/ Foss. Celestic.

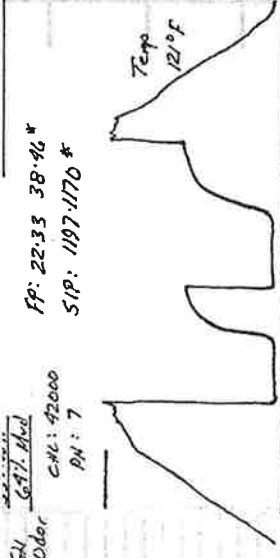
Dol. w/ SI: Foss. S. S. V. Foss. S.

4 w/ G.

Dol. w/ Lt. Foss.



4500



FP: 22-33 38-46 *
SIP: 197-170 *

CHE: 42000
DN: 7



4700



4 w/ G. SI: Foss.

460. Yellow G. Lt. Blue

MISS OSGAGE 4615-2197

4 w/ Lt. G.

Dol. To Foss.

4 w/ G.

4 w/ Lt. G.

4 w/ Lt. G.

4 w/ Lt. G.

Dol. w/ V. Foss. S. S.

Dol. Lt. G. V. Foss. S. S. G. S. S.

LS. w/ To Foss. Celestic. SI: A

4 w/ Lt. G.

Dol. w/ Foss.

LS. w/ chky

MISS GUL. CITY 4735-2267

LS. To S. S. A

Short Trip @ 4747

45 wt chky MISS GIL CITY
4735-2267

45. To SIA

45. wt To Foss. Calcithi

45. To wt. Sh. Foss. SIA Calcithi

Dol. To. Md. Vln

Dol. ALG. Fossils
Sh. L. Blue

VIOLA sh. L. Blue 4796-2328

Dol. LIG. Fossils

Dol. wt. LIG. Fossils

Dol. G. Fossils Dis.

Δ wt

Short Trip @ 4747

4800



Sh. L. Blue G.

Dol. To Fossils

Dol. To G. Fossils

Δ wt LIG.

Dol. To G. Fossils

Δ LIG.

Dol. To wt. Fossils

Dol. G. Dis.

Dol. To G. Md. Vln

Sh. Blue G. sil. Sily Md. G. Sub R.
ARBUCKLE 4949-2481

Dol. To V. Fossils Slid

Dol. To Fossils

Dol. wt. G. Md. Vln

Dol. To G. R. Md. Vln. USI-A

Dol. To wt. Md. G. Vln

Dol. To Pine Md. G. Vln

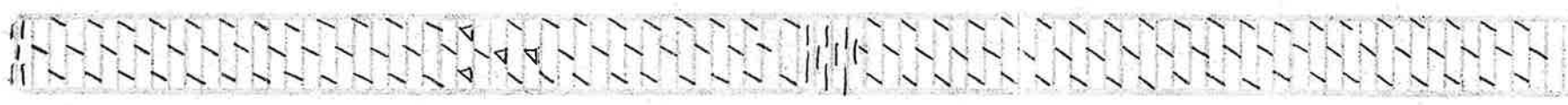
Δ B. Coal

Dol. To Md. G. Vln. USI-A

VIS: 52 WT: 9.2
WL: 8.0 CRU: 2900

RTD 5030-2562

4900



5000

BASIC

energy services, L.P.

ST 98e #1

TREATMENT REPORT

Customer LD Drilling	Lease No.	Date 8/21/2019
Lease Craig Myer	Well # 3-22	
Field Order # 18013	Station Pratt, KS	Casing 5 1/2
		Depth 4804
Type Job 242/5 1/2 2 Stage LongString	Formation TD 5,000	County Ness
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4804	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 9129.3	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4788	Packer Depth	From	To	Flush Water, mud	Gas Volume		Total Load	

Customer Representative Rick Wilson	Station Manager Justin Westerman	Treater Darin Franklin
--	---	-------------------------------

Service Units	92911	78982	19843	70959	19860				
Driver Names	Darin	Brett	Brett	Disz	Disz				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00pm					On location/safety meeting
					5 1/2 casing set at 4804'
					C-1,3,5,7,9,11,13,69,B-1,68,69
					DU Tool - #70 - 1821'
					150SK AP2 Cement 10% gypsum
					10% silt, 0.65% fluid loss, 95% deflag
					0.20ppp Cellulose, 6ppp Gilsonite
					14.8ppp, 1.54 veils, 6.81 water
7:30pm	200		5	4	Pump 5 bbls water
	200		24	4	24 bbls mud flush
	200		5	4	5 bbls water
	200		40	4 1/2	Mix 150SK cement
					Shut down
					Wash pump & lines & Drop plug
	100		0	5	Start displacement
	400		85	5	Line Pressure
	600		103	3	Slow Rate
	1250		112	3	Bump Plug
					Float - Held
					Drop DU opening tool
8:40pm	800		1/2	1/2	Open DU tool

BASIC

energy services, L.P.

Stage #2

TREATMENT REPORT

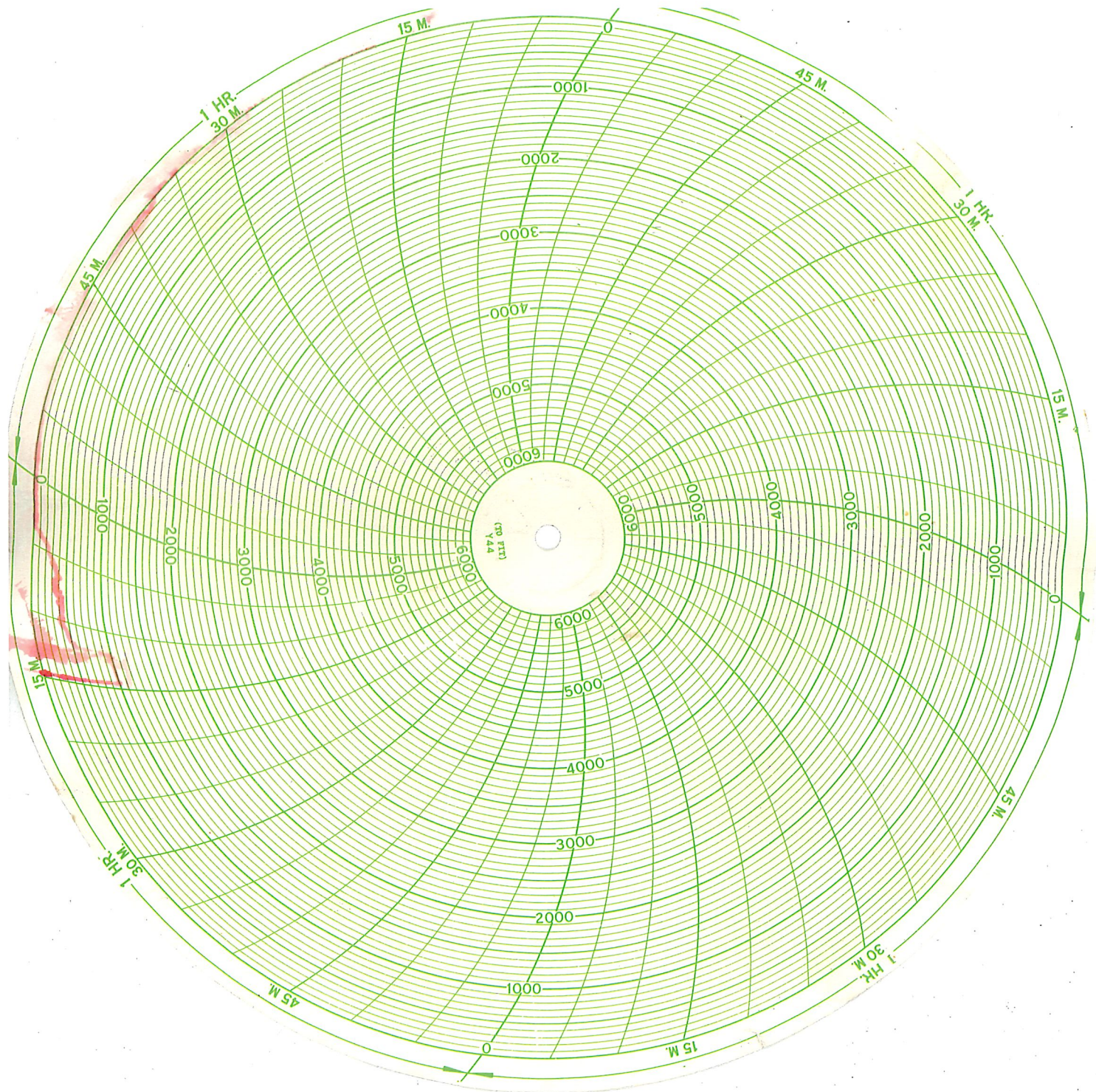
Customer LD Drilling	Lease No.	Date 8/21/19
Lease Craig major	Well # 3-22	
Field Order # 18013	Station Pratt, KS	Casing 5 1/2
		Depth 4804
		County Ness
		State KS
Type Job 242/5 1/2 2 stage longstrins	Formation JD-5000	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Pick Wilson** Station Manager **Justin Westerman** Treater **Derin Franklin**

Service Units	92911	78982	19843	98690	19918				
Driver Names	Derin	Brett	Brett	Ricardo	Ricardo				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					250 SK D-Con Blend common
					3% Calcium Chloride, 0.25ppm Cellulose
					11.6 pps, 2.77 wate, 16.75 water
9:30 am	200		123	6	mix 250 SK Cement
					Shut down
					Wash pump & lines & Release Plug
	200		0	5 1/2	Start displacement
	500		33	3	slow rate
9:50 am	1200		43	3	Bump Plug & close PU Tool
					Flow - Hold
	0		7	3	Plug Ret hole - 30SK 60/40 per 4 1/2 gal
					Circulate 12 bbls Cement to pit
10:15 am					Job complete / Derin & crew
					Thank you!!!



08-21-19
L.D. Drilling ~~Co~~
Ness, KS
Graig Myer 3-22
Cement 2 stage Longstring

CASING MECHANICAL INTEGRITY TEST

DOCKET # _____

Disposal Enhanced Recovery:

S/2 S/2 SE, Sec 26, T 17 S, R 24 E/W

Repressuring
Flood
Tertiary

330 (338) Feet from South Section Line
1320 (1306) Feet from East Section Line

Date injection started _____
API #15 -135 - 26067-00-00

Lease Craig Myers Well # 3-26
County Less

Operator: LD Drilling, Inc.
Name & Address 75W 26th Ave
Grant Beach, Ks. 67530

Operator License # 6039
Contact Person Mike Karselman
Phone 620-793-4879

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size		<u>8 7/8"</u>	<u>5 1/2"</u>		Size <u>2 7/8"</u>
Set at		<u>345'</u>	<u>4804'</u>		Set at <u>4781.78'</u>
Cement Top		<u>0</u>			Type <u>Subtle</u>
" Bottom		<u>345</u>	<u>4804</u>		

DV Perf. 1821W/25055std TD (and plug back) 5030 ft. depth
Packer type DL Compression Size 2 7/8" x 5 1/2" Set at 4781.78
Zone of injection Mississippi ft. to ft. 4804' - 5030' Perf. or open hole Open Hole

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

E	Pressures:	<u>300</u>	<u>300</u>	<u>300</u>	Set up 1	System Pres. during test <u>0</u>
D					Set up 2	Annular Pres. during test <u>300</u>
D					Set up 3	Fluid loss during test <u>0</u> bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 9-4-19 Using Walker Tank Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4781.78 feet

was the zone tested Ruby Papp Signature Agent Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Michael Mauer Title ECRS Witness: Yes No

REMARKS: 5yr retest - New Well No application on file

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update
38.53833
99.94113

GPS entered

SCANNED
9/12/19