KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

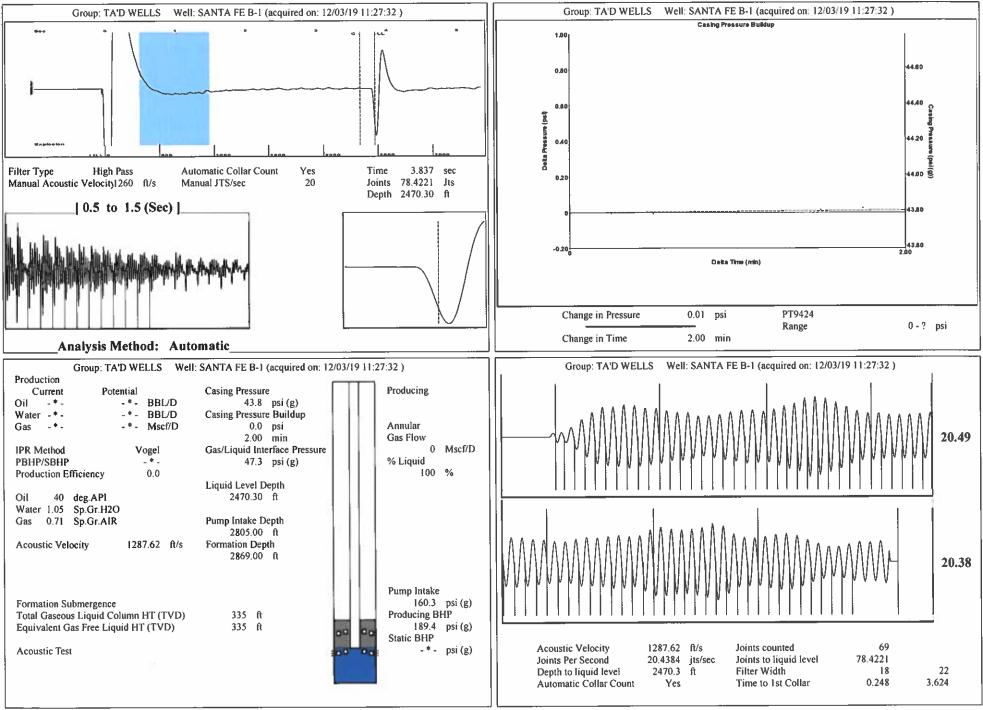
| OPERATOR: License# | | | | API No. 15- | API No. 15 Spot Description: | | | | | |
|---|------------------|---------------|------------------------|----------------------|------------------------------|-----------------------------|--------|--|--|--|
| | | | | Spot Descr | | | | | | |
| | | | | _ | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | Lease Name: Well #: | | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 C | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 C | 0ther: | | | |
| Field Contact Person Phon | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surface | | Production | Intermedia | te Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determ | ined? | | Dat | e: | | | |
| Casing Squeeze(s): | to w | / sa | acks of cemen | t, to | (bottom) w / | sacks of cement. Dat | e: | | | |
| Do you have a valid Oil & O | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No I | Depth of casing leak(s): | | | | |
| | | | | | | Port Collar:w / | | | | |
| Packer Type: | Size: _ | | | Inch Set at: | | _ Feet | | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Meth | _ Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | | Completion Information | | | | | | | |
| 1 | At: | to | Feet | Perforation Interval | to | Feet or Open Hole Interval_ | to F | | | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



12/03/19 15:11:58



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

December 13, 2019

Katherine McClurkan Merit Energy Company, LLC 446 South Road M Dallas, TX 75240

Re: Temporary Abandonment API 15-129-10323-00-01 Santa Fe B 1 SE/4 Sec.23-33S-43W Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/13/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/13/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"