KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: HAGER TRUST
Well Number: 2-35

API No.: 15-137-20655-00-01
Permit No: D31712.0
Reporting Year: 2019
(January 1 to December 31)

SW - NW - NE - NW Sec. 35 Twp. 4 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
4755 feet from ☐ N / ☑ S Line of Section
3655 feet from ☑ E / ☐ W Line of Section
County: Norton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1953	0	0		31
February	1759	0	0		28
March	1953	0	0		31
April	1747	0	0		30
May	1953	0	0		31
June	1839	0	0		30
July	1860	0	0		31
August	1860	0	0		31
September	1800	0	0		30
October	1860	0	0		31
November	1806	0	0		30
December	2132	0	0		31
TOTAL	22522		0		

Submitted Electronically