KOLAR Document ID: 1483185

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No	o. 15 -							
Name:											
Address 1:				Sec 7							
				Feet from							
City:	State:	Zip:+		Feet from							
Contact Person:			Footag	es Calculated from Near	rest Outside Section Corner:						
Phone: ()				NE NW	SE SW						
Water Supply Well	Other:	OG D&A Cathod SWD Permit #:	County	County:							
ENHR Permit #:	Gas St	orage Permit #:	Date V	Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is we	ell log attached? Yes	No The pl	ugging proposal was app	proved on: (Date)						
Producing Formation(s): List	•	,	I *		(KCC District Agent's Name)						
Depth t	•	om: T.D	Pluggii	ng Commenced:							
Depth t	•	om: T.D	Pluggii	ng Completed:							
Depth t	o Top: Bott	om: T.D									
Show depth and thickness of	all water, oil and gas forn	nations.									
Oil, Gas or Wate	er Records		Casing Record (S	Surface, Conductor & Prod	uction)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out						
	. 0	ged, indicating where the muc of same depth placed from (bo	•		ods used in introducing it into the hole. If						
Plugging Contractor License	#:		Name:	me:							
Address 1:			Address 2:								
City:			State: _		Zip:+						
Phone: ()											
Name of Party Responsible for	or Plugging Fees:										
State of	County,		, ss.								
	(Print Name)			Employee of Operator or	Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	11/04/2019
	INVOICE	NUMBER	

93081035

Rusch A-2

Pratt

(620) 672-1201

B VESS OIL CORPORATION

1700 WATERFRONT PKWY BLDG 500

WICHITA

KS US

67206

O ATTN:

ACCOUNTS PAYABLE

0	LOCATION		
D	COUNTY	Russell	
S	STATE	KS	

JOB DESCRIPTION Cement-Casing Seat-Prod W

E JOB CONTACT

LEASE NAME

JOB #	EQUIPMENT #	PURCHASE (ORDER NO.		TERMS	DUE DATE
41194528	19843			Net - 30 days	12/04/2019	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dat	es: 11/01/2019 to 1	1/01/2019				
041194528						
			400			
171818369A Ce	ment-Casing Seat-Prod W	11/01/2019				
Cement PTA						
60/40 Poz			415.00	SK	13.77	5,714.55
Cement Gel			1,914.00		0.26	488.07
Cotton Seed Hull			5.00		31.62	158.10
Light Vehicle Mil			100.00		2.55	255.00
Heavy Equipment Depth Charge, 30			300.00 1.00		4.08 1,122.00	1,224.00 1,122.00
	g Service Charge		415.00		0.71	296.31
Service Supervise			1.00	EA	75.00	75.00
Driver Charge			4.00	EA	35.00	140.00
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					1,-1	
			4 1 2 2		= 0	
PLEASE REMIT		OTHER CORRESPO				

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 841903 DALLAS,TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

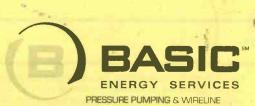
TAX

9,473.03

INVOICE TOTAL

805.21

10,278.24



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 18369 A

PRESSURE PUMPING & WIRELINE

								DATE	TICKET NO				
DATE OF ///	DISTRICT Pray	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:											
CUSTOMER VESS OIL						LEASE RUSCH WELL NO. P-							
ADDRESS						COUNTY RUSSEN STATE JES							
CITY	STATE	SERVICE CF			er, Ess		D. 62	7					
AUTHORIZED B	Υ					JOB TYPE:		/PTA		-			
EQUIPMENT	EQUIPMENT# HRS EQUIPMENT# HRS EQUI							TRUCK CAL	LED	DA	TE AM TU	ME	
19843		3						ARRIVED A	Т ЈОВ	11	2 (2)	:00	
19918		12						START OPE	RATION	11/1	AN 10	145	
21010		12				,		FINISH OPE	RATION	11),		45	
								RELEASED		11/	1 AM 2:0	00	
								MILES FROI	M STATION TO	WEL			
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, reproducts, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document.											and/or condition	s shall	
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT A	ND SER	VICES US	ED	UNIT	QUANTITY UNIT PRICE \$ AMOUNT					
BC132	60/4	o P	02				SK	415			11. 205	00	
CC 200)	Cemi						13	1,914			957	00	
C133	Ceme	DE C	Chemicals nex	PI	201.5	Cotton See Ha	CUT	5			310	00	
m E 101	Lish	+ 1	Jeniele miles			10,0	mI	100			500	00	
mF102	Hegy,		guipment mil				mI	300			2,400	00	
CCD			herse , 3.001-				HR	1115			2,200	90	
RE143			s & miring Se		Chers	•	SK	415			581	00	
BF 144			Supervisor Ch	C/5 @	-		EA	4			140	00	
DE 179	DIIVE	1 -	714156		- 7		1-1-7	7			1-10	-	
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					SEF	IVICE & EQUIP	CE & EQUIPMENT %TAX ON \$						
					M.A.	TERIALS			X ON \$				
										9,473	03		
										V9.			

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Field Order # Station	Customer						Lease No.						Date						
Type Job	10000					W	Well # /2 - 2					11/1/2019							
Pipe July PTP Permation Legal Description	Field Order # Station					S	Casing Depth						County State						
Casing Size Tubing Size Shots Ft Acid RATE PRESS SIP	Type Job Z41/PTA									For	mation								
Depth Depth So From To Pro Pad Max 5 Min. Volume Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush War Gas Volume Total Load Customer Representative 195 Min. Margar Total Total Load Customer Representative 195 Min. Margar Total Total Load Customer Representative 195 Min. Margar Total Total Service Units 297 Total Total Total Service Units 297 Total Service Units 297 Total Service Units 297 Total Time Pressure Pressure Bibls. Pumped Paide Service Units Service Total Total Service Units Total Total Total Total Service Units Total Total Total Total Service Units Total Total Total Total Total Service Units Total Total Total Total Total Service Units Total	PIPE	EDATA		PERF	ORAT	TING	NG DATA FLUID USED					TREATMENT RESUME							
Volume Volume Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Max Press Max Press From To Frac Avg 15 Min. Max Press Max Press From To From To From To From To Fush 19 Fr Gas Volume Total Load Customer Representative 35 Min 5 Min 5 Min 10 Min 10 Min. Customer Representative 35 Min 5 Min 10 Min 10 Min 10 Min. Service Units 29 /1	Casing Size	10		Shots/F	t		Acid					RATE PRESS				ISIP			
Volume Volume Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Max Press Max Press From To Frac Avg 15 Min. Max Press Max Press From To From To From To From To Fush 19 Fr Gas Volume Total Load Customer Representative 35 Min 5 Min 5 Min 10 Min 10 Min. Customer Representative 35 Min 5 Min 10 Min 10 Min 10 Min. Service Units 29 /1	Depth	Depth	80	From		То		Pre	Pad			Max				5 Min.			
Wall Connection Annulus Voi. From To To Hard Used Annulus Voi. From To Flush U.G.) From Treater Cas To To To To To To To T	Volume	Volume	100	From		То		Pad				Min				10 Min.			
Pius Packer Depth From To Flush 15 Flush	Max Press	Max Pres	s	From		To		Frac				Avg				15 Min.			
Customer Representative 986	Well Connection	n Annulus \	Vol.	From		То						HHP Used				Annulus F	ressure		
Service Units 92911 78982 18483 84981 19918 1991	Plug Depth		epth F	From		То		Flusi	WSH	r		Gas Volum	ne			Total Load			
Drivent Drivent Bren Early Fabry Dieg Drieg	Customer Rep	resentative	1-195	henb	V(5-)	-	Station	Mana	ger Jus	tin b	ues i	ermen	Treat	er D	Gr.h	Frank	112		
Name Pict	Service Units	92911	78	982	198	43	8498	1 1	19918	199	60	21016							
Time Pressure Pressure Bbls Pumped Rate Service Log On Jucqi on Sslen maeting 415 Sk (all to Poz 49 of Get 13.78 pps, 1.43 Venix, 6.92 Wsie, 2580' - 75 Sk 2680' - 75 Sk 2	Driver Names				Brei	n	Egg	y I	234	Dis.	2	Piez							
1/5 SK 60/40 PO2 49/0 Go1 13,78 PPS, 1.43 Vents, 6,92 Wester, 13,78 PPS, 1.43 Vents, 6,92 Wester, 13,78 PPS, 1.43 Vents, 6,92 Wester, 1300 12 4 Pump 12 bhis waser, 1400 19 4 mix 755K Cement, 1500 19 4 mix 755K Cement, 1500 19 19 19 19 19 19 19 19 19 19 19 19 19	Time				Bbls	. Pum	ped	F	Rate					Service	e Log				
13, 78 pps, 1.43 Vent, 6,92 wase, 2580' - 755/c 2580' - 755/c 2580' - 755/c 2580' - 755/c 2580' - 255/c 2580' - 256/c 2580' -	10:00nm									on	to	UCG1.01	1	59/	en m	eet,	2.6		
2580' - 75 SIE	4 1						_			4/	55	10 601	140	P02	49	0601			
300 12 4 Pump 2 bhis ware, 300 22 4 Pump 12 sk Ge 300 19 4 mry 75 sk Cement 400 71/2 4 Displace 71/2 bhis water 1300' - 150 sk 1300' - 150 sk 1300 1 150 sk Cement 150 sk Cem								13,7				8 PPS, 1.43 Vell & 6,92 Wase,							
300 12 4 Pump 2 bhis ware, 300 22 4 Pump 12 sk Ge 300 19 4 mry 75 sk Cement 400 71/2 4 Displace 71/2 bhis water 1300' - 150 sk 1300' - 150 sk 1300 1 150 sk Cement 150 sk Cem																			
300 22 4 Pump 18 sk Gol 300 19 4 mry 75 sk Cement 600 71/2 4 Displace 71/2 bhis water 1300'-150 sk 300 38 4 mrx 150 sk Cement 300 1 4 Pisplace 1bbi water 400' 200 3 4 6092 hole 6092 hole 700 24 4 Ciscular Cement to Sufface - 95 sk 0 11 2 Top off - 45 sk Tob Complete/Dagle & Crew							_			2580'-755E									
300 19 4 my 755k Cement 100 71/2 4 Displace 71/2 bhis Water 1300' - 1505k 300 7 4 Losa hole 300 38 4 my 1505k Cement 300 1 4 Pisplace 1 hhi Water 400' 200 3 4 Eosa hole 100' Ciscular Cement to Sulface - 955k 0 11 2 Top Off - \$\frac{1}{2}55k\$ O 12 2 Busiace- 505k Top Complete/Daga & Crew	10'uipm		-	\rightarrow		12	2 4 Pc			Pur									
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300 7 4 Losa hole 300 38 4 mx 150 5k Cemena 300 1 4 Pispisce Ibbi Water 400' 200 3 4 Loga hole 200 24 4 Ciscular Cemena to Suilcre - 95 5k 0 11 2 Top off - 45 5k 0 12 2 Builare- 50 5k Job Complete/Dana & Crew																			
300 38 4 mx 150 sk Cemens 300 1 4 Pispisce 1bhi water 400' 200 3 4 Eogs hole 200 24 4 Ciscular Cemens to Susface - 95 sk 0 11 2 Top off - \$\frac{1}{2}\$ sk 0 12 2 Busface 50 sk Job Complete/Decia & Crew				*							0'-	- 150 sk							
300 4 Pispisce Ibhi Water 400' 200 3 4 6092 hole 200 24 4 Ciscular Coment to Susface - 95 SK 0 11 2 Top off - \$\frac{14}{2} SK\$ 0 12 2 Busface 50 SK Job Complete/Design & Crew				_		7				Losa hole									
100 1 100			_	_	_	38				MIX 150 SIC CEMENZ									
200 3 4 2098 hole 200 24 4 CISCUISTE CEMENT TO SUSTEER - 95 SK 0 11 2 TOP OFF - \$\frac{1}{2} SK\$ 0 12 2 Bus Isle- So SK Joh Complete/Dogin & Crew			30	0				4		Piss	150	· Ibhi	W	top					
200 3 4 2098 hole 200 24 4 CISCUISTE CEMENT TO SUSTEER - 95 SK 0 11 2 TOP OFF - \$\frac{1}{2} SK\$ 0 12 2 Bus Isle- So SK Joh Complete/Dogin & Crew										-							_		
200 24 4 CISCUISTE CEMENT TO SUITURE - 95 SK 0 11 2 TOP OFF - 45 SK 0 12 2 Builder 50 SK Top Complete/Daring Crew			-			7	-		l a	1.									
0 11 2 Top off - 45 sk 0 12 2 Bus lace- 50 sk Job Complete/Docin & Crew																	0.5		
1:45pm Job Complete/Derind Crew		26.	200			4		3		CIT	CUIS	ze Cerr	ion -	10	501	free -	- 75	SK	
1:45pm Job Complete/Derind Crew				7	1	1			7	70	0 -	. 0 0	14	7 -					
Job Complete/Derin & Crew				2		7		_							K				
	11/450-					1	-								10				
		NE Hiw	av 6	1 • P	0. B	ox 8	613 •	Prai	t. KS 6	7124	-861	3 • (620)	672-	120	• Fax	(620) 6°	72-539	3	