

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

Customer:	Murfin Drilling Company Inc.	Date:	7/20/2017	Ticket No.:	100773
Field Rep:	Arturo				
Address:					
City, State:					
County, Zip:					

Field Order No.:	100773	Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Mears B # 1-11	Casing Depth:	345'		
Location:	McDonald	Casing Size:	8.625 23 Lb		
Formation:		Tubing Depth:			
Type of Service:	8 5/8 Surface	Tubing Size:			
Well Type:	Oil	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Casing	Total Depth:	345'		
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gts)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:30 AM					Called Out			
12:30 PM					On location with Trucks Hold Safety Meeting			
					Spot & Set Up Trucks			
					TD= 346' TP= 344.61 SJ=20'			
					Run 8 Jt's 23 Lb Csg Set @ 345' Centralizers Jt 1/2 1 Jt 4			
2:45 PM					Start Casing			
4:45 PM					Casing On Bottom			
5:00 PM					Hook Up To Casing & Break Circulation W/Rig			
5:30 PM	4.0		250.0		Start Pumping H2O			5.00
5:33 PM	4.0		250.0		Start Mix 285 Sacks Common 2% Gel 3% C.C. @ 15 Lb/Gal			69.03
5:51 PM	4.0		145.0		Start Displacement H2O			20.74
6:00 PM			200.0		Shut Down Close Valve on Casing			
					Good Circulation Thru Job			
					Circulate 6 Bbl's Cement To Pit			
6:15 PM					Off Location			
					Thank You			
					Please Call Again			
					Todd Cody Sheldon Tony			
TOTAL:								94.77

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	4.0	250.0	211.3

**PRODUCTS USED**

285 Sacks Common 2%Gel 3% Calcium Chloride

Treater: todd Seba Tony

Customer: Arturo Cabezas

