CEMENT TREATMENT REPORT

Customer:	Doug McMullin	Well:	J. Sorkin #3, #1, #2	Ticket:	ICT2642
City, State:	Wellsville, KS	County:	JO, KS	Date:	10/23/2019
Field Rep:	Dalton Hughes	S-T-R:	NE 8-15-22	Service:	plugs

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	780 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	# / sx
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

Product	% / #	#
Class A	50.00	5123
Poz	50.00	4033
Gel	6.00	549
CaCl		
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		
Total		9,705

TIME	RATE	PSI	BBLs	REMARKS
	4.0			J. Sorkin #3 - established rate down 4 1/2" casing
	4.0			mixed and pumped 45 sks 50/50 Pozmix cement w/ 6% Bentonite per sk w/ 10# Cottonseed Hulls
	4.0			pressued to 1500 PSI, shut in casing
	4.0			J. Sorkin #1 - established rate down 4 1/2" casing
	4.0			mixed and pumped 45 sks 50/50 Pozmix cement w/ 6% Bentonite per sk w/ 10# Cottonseed Hulls
	4.0			pressured to 1500 PSI, shut in casing
	4.0			J. Sorkin #2 - mixed and pumped 19 sks 50/50 Pozmix cement w/ 6% bentonite per sk through mixer to top off
				plugged well
				Doug McMullin
				4397 K-68
				Wellsville, KS 66092

	CREW	UNIT
Cementer:	Casey Kennedy	89
Pump Operator:	Harold Bechtle	239
Bulk #1:	Alan Mader	247
Bulk #2:	Keith Detwiler	124

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4 bpm	#DIV/0! psi	- bbls

Hurricane Services, Inc.
250 N. Water
Wichita, KS 67202