

resting the	Company: I Inc. Lease: Ram		Exploration,SEC: 15 TWN: 19S RNG: 31W County: SCOTT State: Kansas Drilling Contractor: WW Drilling, LLC - Rig 12 Elevation: 2952 EGL Field Name: Grigston SW Ext 				
DATE	DST #3 Fo	ormation: Lans J	Test Interva 423		Total Depth: 423	37.60'	
June <b>20</b> 2019		: 10:50 06/20 Bottom: 13:09 06/		- 19:00 06/20 3ottom: 16:0	9 06/20		
	]						
<u>Recovered</u>	Description		0	01.0/			
Foot BBLS		on of Fluid	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	Mud %	
53 0.7541			0	2	63	35	
189 0.95687	79 SLOCS	SLMCW	0	1	83	16	
Total Recovered: 24 Total Barrels Recove		Reversed Out NO	1	Recover	ry at a glance		
Initial Hydrostatic Pres	sure 2041	PSI					
Initial I	-low 12 to 77	PSI	Ц 88 0.5				
Initial Closed in Press	sure 640	PSI	0.9				
Final Flow Pres	sure 76 to 119	PSI					
Final Closed in Press	sure 639	PSI	0		Recover	ry	
Final Hydrostatic Press	sure 2043	PSI			Recover	, À	
Tempera	ature 134	°F	•		Oil <b>O</b> il Water 1.44% 74.18		
Pressure Change Iı Close / Final C		%	GIP cubic foot	volume: 0			

Operation: Uploading recovery & pressures	Inc.	y: Ritchie Ex amsey Trust	•	SEC: 15 TWN: 19S RNG: 31W County: SCOTT State: Kansas Drilling Contractor: WW Drilling, LLC Rig 12 Elevation: 2952 EGL Field Name: Grigston SW Ext Pool: Infield Job Number: 358 API #: 15-171-21251
DATE	DST #3	Formation: Lans J	Test Interval: 4212 4238'	- Total Depth: 4237.60'
June <b>20</b>	Tin	ne On: 10:50 06/20	Time Off: 19:00 06	6/20
2019	Tin	ne On Bottom: 13:09 06/2	20 Time Off Bottom:	16:09 06/20

1st Close: NOBB

2nd Close: NOBB

Chlorides: 22,000 ppm

REMARKS:

Ph: 7

2nd Open: WSB. Built to 3 1/2 inches in 45 mins

Tool Sample: 0% Gas 10% Oil 60% Water 30% Mud

Measured RW: .33 @ 80 degrees °F

RW at Formation Temp: 0.203 @ 134 °F

-



Inc.

4 1/2-FH

## Company: Ritchie Exploration, SEC: 15 TWN: 19S RNG: 31W County: SCOTT

## Lease: Ramsey Trust 15B #1

State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 12 Elevation: 2952 EGL Field Name: Grigston SW Ext Pool: Infield Job Number: 358 API #: 15-171-21251

Uploading recovery	8
pressures	

DATE

June

20

2019

DST #3 Formation: Lans J

Test Interval: 4212 -Total Depth: 4237.60' 4238'

Time On: 10:50 06/20 Time Off: 19:00 06/20 Time On Bottom: 13:09 06/20 Time Off Bottom: 16:09 06/20

## **Down Hole Makeup**

Heads Up:	20.52 FT	Packer 1:	4207 FT
Drill Pipe:	4013.85 FT	Packer 2:	4212 FT
ID-3 1/2		Top Recorder:	4196.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4214.6 FT
Collars:	186.1 FT	Well Bore Size:	7 7/8
ID-2 1/4	100.111	Surface Choke:	1"
Test Tool: ID-3 1/2-FH	33.57 FT	Bottom Choke:	5/8"
Jars Safety Joint			
-			
Total Anchor:	25		
<u>Anchor</u> Packer Sub:	Makeup		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	FT		
Change Over:	FT		
Drill Pipe: (in anchor): ID-3 1/2	FT		
Change Over:	FT		
Perforations: (below):	24 FT		

**Operation:** 

Contraction: Uploading recovery & pressures	Inc.	: Ritchie Exp msey Trust ⁄		SEC: 15 TWN: 19S RNG: 31W County: SCOTT State: Kansas Drilling Contractor: WW Drilling, LLC - Rig 12 Elevation: 2952 EGL Field Name: Grigston SW Ext Pool: Infield Job Number: 358 API #: 15-171-21251
DATE	DST #3	Formation: Lans J	Test Interval: 4212 4238'	- Total Depth: 4237.60'
June <b>20</b>	Time	On: 10:50 06/20	Time Off: 19:00 06	5/20
2019	Time	On Bottom: 13:09 06/20	Time Off Bottom: 7	6:09 06/20
	_	Mud Proper	ties	
Mud Type: Chem	Weight: 9.2	Viscosity: 53	Filtrate: 7.2	Chlorides: 2500 ppm

Correction: Uploading recovery & pressures	Inc.	y: Ritchie Ex amsey Trust	ploration, 15B #1	SEC: 15 TWN: 19S RNG: 31W County: SCOTT State: Kansas Drilling Contractor: WW Drilling, LLC - Rig 12 Elevation: 2952 EGL Field Name: Grigston SW Ext Pool: Infield Job Number: 358 API #: 15-171-21251
DATE June	DST #3	Formation: Lans J	Test Interval: 4212 4238'	- Total Depth: 4237.60'
20	Tim	ne On: 10:50 06/20	Time Off: 19:00 06	/20
2019	Tin	ne On Bottom: 13:09 06/2	20 Time Off Bottom: 1	6:09 06/20
	_	Gas Volume	Report	

1st Open				2nd Open			
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D
-							