



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TmH = 60

FIELD SERVICE TICKET
1718 18013 A

DATE _____ TICKET NO. _____

DATE OF JOB 8/21/2015 DISTRICT Pratt, KS	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER LD Drilling	LEASE Craig Myer WELL NO. 3-22
ADDRESS	COUNTY Ness STATE KS
CITY STATE	SERVICE CREW Darin, Brett, Disz, Riccardo
AUTHORIZED BY	JOB TYPE: 242/5 1/2 2stage Longstrins
EQUIPMENT# HRS	EQUIPMENT# HRS
19843 2 3/4	
19860 1/2	
19918 1 1/2	
TRUCK CALLED	DATE 8/21 AM 1:36
ARRIVED AT JOB	8/21 AM 5:00
START OPERATION	8/21 AM 7:30
FINISH OPERATION	8/21 AM 10:15
RELEASED	8/21 AM 10:30
MILES FROM STATION TO WELL	125

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Phil W. J.*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC118	A-Top Blend	EA	250		12,500 00
BC145	AP2 Premium Cement	SK	150		2,850 00
CC102	Colloids	LB	62		248 00
CC105	C-41P	LB	71		284 00
CC109	Calcium Chloride	LB	705		705 00
CC111	Sgt	LB	814		407 00
CC113	Gypsum	LB	705		705 00
CC187	C-17	LB	92		2,208 00
CC201	Gilsonite	LB	898		898 00
CC151	Mud Plush	Gal	1,000		1,500 00
ME101	Light Vehicle Mileage	MI	100		500 00
ME102	Heavy Equipment Mileage	MI	300		2,400 00
CF504	Plug container Utilization Chsrse	EA	1		250 00
CC5	Depth Chsrse	HR	1		2,500 00
CF240	Blenders & mixing Service Chsrse	SK	400		602 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>Phil W. J.</i>

SERVICE REPRESENTATIVE *Darin Frank* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Phil W. J.*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 ~~18014~~ A

Continuation 18013

DATE _____ TICKET NO. _____

DATE OF JOB: 8/21/2019 DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____			
CUSTOMER: LD Drilling		LEASE: Craig myer		WELL NO.: 3-22	
ADDRESS _____		COUNTY: Ness		STATE: KS	
CITY _____ STATE _____		SERVICE CREW: Darin, Brett, Dora, Ricardo			
AUTHORIZED BY _____		JOB TYPE: 242/5 1/2 28798 LongString			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
						ARRIVED AT JOB		AM/PM	
						START OPERATION		AM/PM	
						FINISH OPERATION		AM/PM	
						RELEASED		AM/PM	
						MILES FROM STATION TO WELL _____			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF1051	Cementing Shoe Packer Type 5 1/2"	EA	1		2,800 00
CF1151	Two Stage Cement Collar, 5 1/2" (Blue)	EA	1		4,500 00
CF1901	5 1/2" Basket (Blue)	EA	3		870 00
CF1651	Turbolizer, 5 1/2" (Blue)	EA	8		880 00
BE143	Service Supervisor Chrsr	EA	1		75 00
BE144	Driver Chrsr	EA	4		140 00

SUB TOTAL **37,822 00**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Discounted TOTAL **20,522 78**

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

ST 98e #1

TREATMENT REPORT

Customer LD Drilling	Lease No.	Date 8/21/2019
Lease Craig Myer	Well # 3-22	
Field Order # 18013	Station Pratt, KS	Casing 5 1/2
		Depth 4804
Type Job 242/5 1/2 2 Stage LongString	Formation TD 5,000	County Ness
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4804	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 9129.3	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4788	Packer Depth	From	To	Flush Water, mud	Gas Volume		Total Load	

Customer Representative Rick Wilson	Station Manager Justin Westerman	Treater Darin Franklin
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Service Units	92911	78982	19843	70959	19860				
Driver Names	Darin	Brett	Brett	Disz	Disz				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00am					On location/safety meeting
					5 1/2 casing set at 4804'
					C-1,3,5,7,9,11,13,69,B-1,68,69
					DU Tool - #70 - 1821'
					150SK AP2 Cement 10% gypsum
					10% silt, 0.65% fluid loss, 95% deflag
					0.20ppp Cellulose, 6ppp Gilsonite
					14.8ppp, 1.54 veils, 6.81 water
7:30am	200		5	4	Pump 5 bbls water
	200		24	4	24 bbls mud flush
	200		5	4	5 bbls water
	200		40	4 1/2	Mix 150SK cement
					Shut down
					Wash pump & lines & drop plug
	100		0	5	Start displacement
	400		85	5	1.5k Pressure
	600		103	3	Slow Rate
	1250		112	3	Bump Plug
					Float - Held
					Drop DU opening tool
8:40am	800		1/2	1/2	Open DU tool



energy services, L.P. Stage #2

TREATMENT REPORT

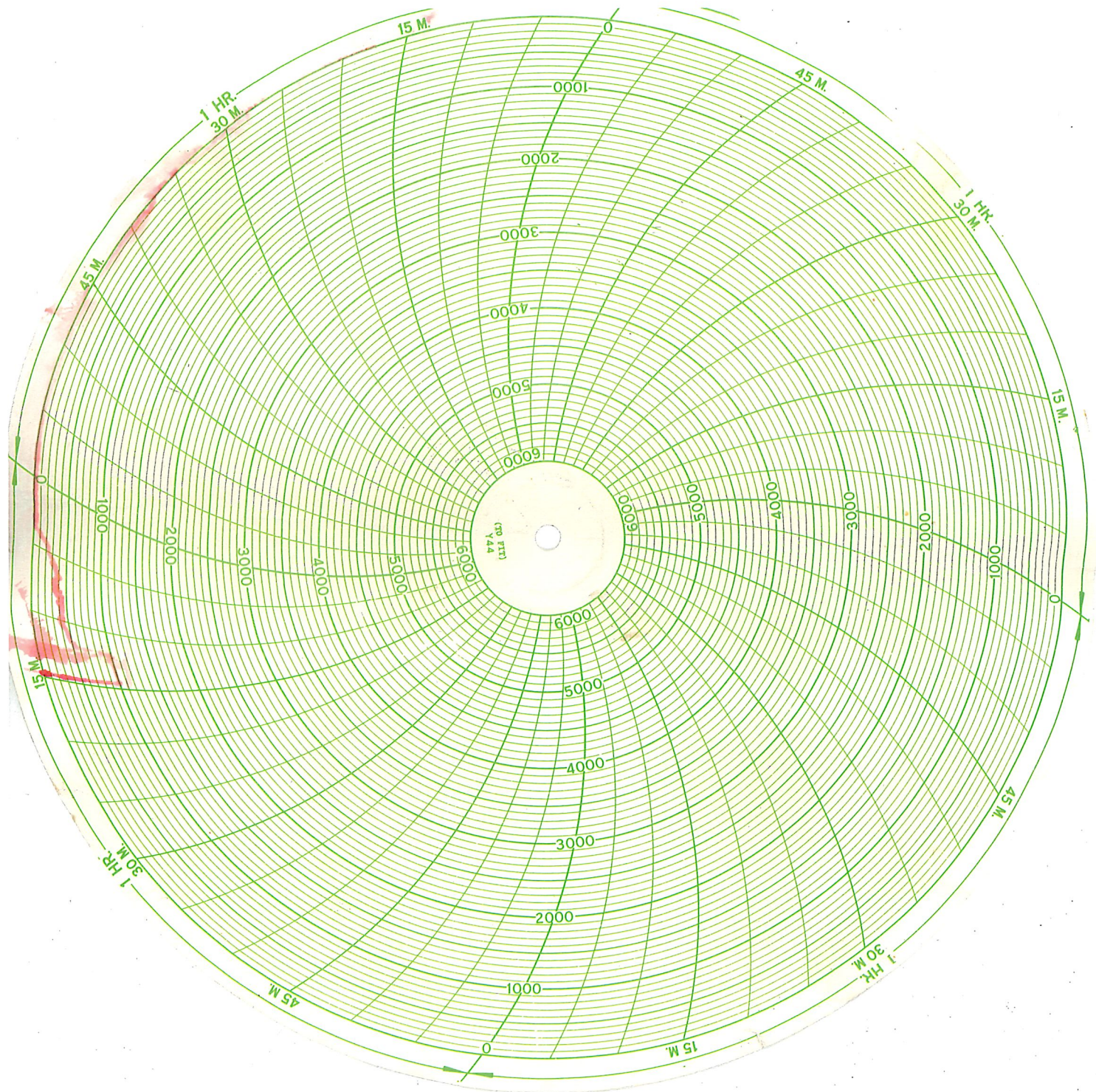
Customer LD Drilling	Lease No.	Date 8/21/19
Lease Craig major	Well # 3-22	
Field Order # 18013	Station Pratt, KS	Casing 5 1/2
		Depth 4804
		County Ness
		State Ks
Type Job 242/5 1/2 2 stage longstrins	Formation JD-5000	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Pick Wilson** Station Manager **Justin Westerman** Treater **Derin Franklin**

Service Units	92911	78982	19843	98690	19918				
Driver Names	Derin	Brett	Brett	Ricardo	Ricardo				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					250 SK D-Con Blend common
					3% Calcium Chloride, 0.25ppm Cellulose
					11.6 pps, 2.77 wate, 16.75 water
9:30 am	200		123	6	mix 250 SK Cement
					Shut down
					Wash pump & lines & Release Plug
	200		0	5 1/2	Start displacement
	500		33	3	slow rate
9:50 am	1200		43	3	Bump Plug & close PU Tool
					Flow - Hold
	0		7	3	Plug Ret hole - 30SK 60/40 per 4 1/2 gal
					Circulate 12 bbls Cement to pit
10:15 am					Job complete / Derin & crew
					Thank you!!!



08-21-19
L.D. Drilling ~~Co~~
Ness, KS
Graig Myer 3-22
Cement 2 stage Longstring