

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 18039 A

Phone 620-672-1201

PRESSU	RE PUMPING	3 & WIRELINE		DATE TICKET NO						
DATE OF 8-13-1	. 9 DI	STRICT Prutt	•	NEW ₩ OLD PROD INJ WDW CUSTOMER ORDER NO.:						
CUSTOMER L) P.	rilling		COUNTY NESSO STATE US WELL NO. 13 -						
ADDRESS				COUNTY NESSO STATE NS						
CITY		STATE		SERVICE CREW MATTAL MAQUEZ STEVY						
AUTHORIZED BY				JOB TYPE: Z-42 878 SWRAG						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 8-1-20TE	TIME		
20020x	.5		-				ARRIVED AT JOB	250 87 TO		
9860	.5		1				START OPERATION	M 12/0		
, ,							FINISH OPERATION	PM 1248		
							RELEASED	S1:2		
							MILES FROM STATION TO WELL	100		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_

				(WELL OWNE	R, OPERATOR, CON	TRACTOR OR A	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERV	VICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	NT
BC132	Cellorian		SU	790		7,830	00
cc 102	CelloriAda		16	73		154	
CC 109	CAICIUM Chloria		1.5	750		397	50
me lu)	Light Vah Miles		ms	100		265	. UU
meluz	Heavy eq miles		mo	700			
CCL	depth charge 0-1000	/	hr			636	0.2
Cezyo	blend + mix		51	290		215	18
Be143	Supervisor		en	1		75	ပ္ပံ
132144	n/ve/		e4	3		105	S
		_		-			
CHE	MICAL / ACID DATA:	<u></u>			SUB TOTAL	12,758	00
		SERVICE & EC	QUIPMENT	%TAX	ON \$		
		MATERIALS					
					JULI	6,846	34

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

ELCI D	0551105	00050	
FIELD	SERVICE	ORDER	NO.

Mile matter

REPRESENTATIVE

SERVICE



TREATMENT REPORT

Customer	11/1	5	Lease No.					Date	() _	17	10					
Lease	nre		Well # 3-26					8-13-19								
Field Order	Static	अ	Pra	77	•		Casing	8 % Dep	th	County		-2.2		State US		
Type Job	2-4	١ -	5	ч				Formatio	n		Le	egal Desc	cription6	-185-241		
PIPE DATA PERFORATING						G DATA FLUID USED					TREATMENT RESUME					
Casing STA	Tubing S	ize	Shots/l	=t		Acid Z 90 Sxs			0/40 A	BATE	PRESS	ISIP				
Depths. 6	Depth		From	Т	o	Pre f			Max				5 Min.			
Volume .9	Volume		From	Т	0	Pad	Pad		Min	Min			10 Min.			
Max Press	Max Pres	SS	From	Т	0	Frac			Avg				15 Min.			
Well Connecti	on Annulus	Vol.	From	т	D			HHP Used				7	Annulus Pressure			
Plug Depth	Packer D	epth	From	Т	0	Flush	1 20	, 7	Gas Volum	ne			Total Load			
Customer Re	presentative	R	CK		Stati	on Manaç	ger W	estelmi	An	Treate	p	ATT	M			
Service Units	98258			84981	209	zu		70959	19860							
Driver Names	MATIM			MA	94e	2		STE	Ve							
Time	Casing Pressure		ubing essure	Bbls. P	umped	R	ate			5	Service L	og				
8:50					/			on	LUCATION				eering			
12:10								RUN 878 CASING								
12:55			_)_					CSMY ON BUTTOM								
1:05	/				C		/	HOUR TO CSny/Bream Co					w. Riz			
1:10	100		(3	L	†			3 bb(ware,						
1:12	100			6	,2		۲ .		290 SAS 60/10 POZ							
1:35	150		(L	·/	STA	rt di	displacement						
1:45	178	15 20			7.7					/ shur in well						
								Cement To Sulkace								
			\perp	-												
											プン1	3 60	riple	4		
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			igwdown										aru			
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