



**Company: L. D. Drilling, Inc**  
**Lease: Potter #1-6**

SEC: 6 TWN: 18S RNG: 24W  
 County: NESS  
 State: Kansas  
 Drilling Contractor: L. D. Drilling, Inc - Rig 1  
 Elevation: 2349 EGL  
 Field Name: Wildcat  
 Pool: Infield  
 Job Number: 375  
 API #: 15-135-26075-00-00

**Operation:**  
 Uploading recovery & pressures

**DATE**  
 August  
**29**  
 2019

**DST #1    Formation: Ft. Scott    Test Interval: 4236 - 4278'    Total Depth: 4278'**

Time On: 08:06 08/29    Time Off: 14:36 08/29  
 Time On Bottom: 10:36 08/29    Time Off Bottom: 12:36 08/29

Electronic Volume Estimate:  
 12'

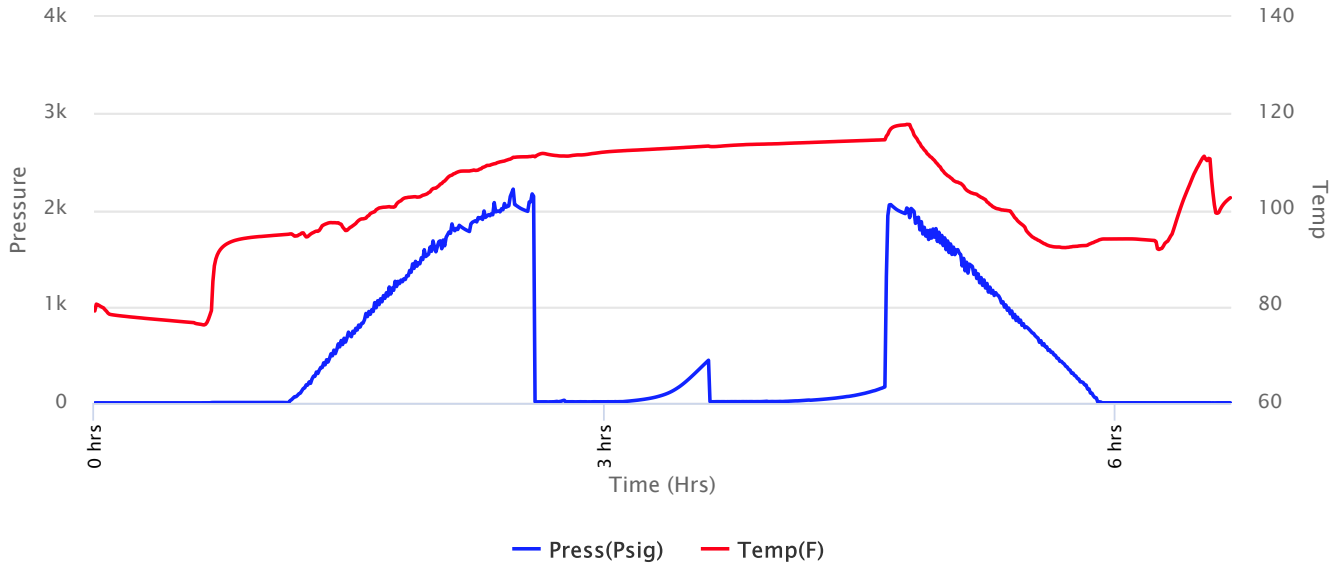
1st Open  
 Minutes: 30  
 Current Reading: .6" at 30 min  
 Max Reading: .6"

1st Close  
 Minutes: 30  
 Current Reading: 0" at 30 min  
 Max Reading: 0"

2nd Open  
 Minutes: 30  
 Current Reading: .5" at 30 min  
 Max Reading: .5"

2nd Close  
 Minutes: 30  
 Current Reading: 0" at 30 min  
 Max Reading: 0"

Inside Recorder





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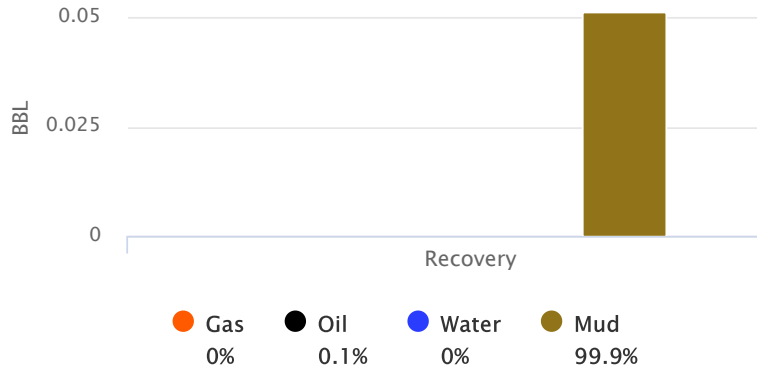
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
5	0.0513	M (trace O)	0	.1	0	99.9

Total Recovered: 5 ft  
 Total Barrels Recovered: 0.0513

**Reversed Out**  
**NO**

Initial Hydrostatic Pressure	1985	PSI
Initial Flow	11 to 13	PSI
<b>Initial Closed in Pressure</b>	<b>442</b>	<b>PSI</b>
Final Flow Pressure	14 to 16	PSI
<b>Final Closed in Pressure</b>	<b>167</b>	<b>PSI</b>
Final Hydrostatic Pressure	1980	PSI
Temperature	115	°F
Pressure Change Initial Close / Final Close	62.4	%

**Recovery at a glance**



GIP cubic foot volume: 0





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**Down Hole Makeup**

<b>Heads Up:</b> 6.75000000000004 FT	<b>Packer 1:</b> 4231 FT
<b>Drill Pipe:</b> 4210.18 FT <i>ID-3 1/4</i>	<b>Packer 2:</b> 4236 FT
<b>Weight Pipe:</b> 0 FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4220.42 FT
<b>Collars:</b> 0 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4241 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 42	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 3 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 0 FT	
<b>Drill Pipe: (in anchor):</b> 0 FT <i>ID-3 1/4</i>	
<b>Change Over:</b> 0 FT	
<b>Perforations: (below):</b> 38 FT <i>4 1/2-FH</i>	



