



BASIC ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	11/04/2019
INVOICE NUMBER			
93081035			

Pratt

(620) 672-1201

B VESS OIL CORPORATION
 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Rusch A-2
 O LOCATION
 B COUNTY Russell
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41194528	19843		Net - 30 days	12/04/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/01/2019 to 11/01/2019</i>				
0041194528				
171818369A Cement-Casing Seat-Prod W 11/01/2019 Cement PTA				
60/40 Poz	415.00	SK	13.77	5,714.55 T
Cement Gel	1,914.00	LB	0.26	488.07 T
Cotton Seed Hulls	5.00	EA	31.62	158.10 T
Light Vehicle Mileage	100.00	MI	2.55	255.00 T
Heavy Equipment Mileage	300.00	MI	4.08	1,224.00 T
Depth Charge, 3001-4000'	1.00	HR	1,122.00	1,122.00 T
Blending & Mixing Service Charge	415.00	SK	0.71	296.31 T
Service Supervisor Charge	1.00	EA	75.00	75.00 T
Driver Charge	4.00	EA	35.00	140.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,473.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	805.21
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	10,278.24
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Voss Oil</i>	Lease No.	Date <i>11/1/2019</i>			
Lease <i>Rusch</i>	Well # <i>D-2</i>				
Field Order # <i>18365</i>	Station <i>Pratt, KS</i>	Casing	Depth	County <i>Russell</i>	State <i>KS</i>
Type Job <i>Z41/PTA</i>	Formation		Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth <i>7580</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>10</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>WSK</i>	Gas Volume		Total Load	

Customer Representative <i>Brian Hoshenbuser</i>	Station Manager <i>Justin Westman</i>	Treater <i>Darin Franklin</i>
Service Units <i>92911 78982 19843 84981 19918 19960 21010</i>		
Driver Names <i>Darin Brian Brian Eddy Eddy D'ez D'ez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00pm</i>					<i>On location / safety meeting</i>
					<i>415 sk 60/40 poz 4% G_{ol}</i>
					<i>13.78pps, 1.43 Vol.%, 6.92 WSP</i>
					<i>2580' - 75 sk</i>
<i>10:45pm</i>		<i>300</i>	<i>12</i>	<i>4</i>	<i>Pump 12 bbls WSP</i>
		<i>300</i>	<i>22</i>	<i>4</i>	<i>Pump 12 sk G_{ol}</i>
		<i>300</i>	<i>19</i>	<i>4</i>	<i>mix 75 sk Cement</i>
		<i>600</i>	<i>7 1/2</i>	<i>4</i>	<i>Displace 7 1/2 bbls water</i>
					<i>1300' - 150 sk</i>
		<i>300</i>	<i>7</i>	<i>4</i>	<i>Loss hole</i>
		<i>300</i>	<i>38</i>	<i>4</i>	<i>mix 150 sk Cement</i>
		<i>300</i>	<i>1</i>	<i>4</i>	<i>Displace 1 bbl water</i>
					<i>400'</i>
		<i>200</i>	<i>3</i>	<i>4</i>	<i>Loss hole</i>
		<i>200</i>	<i>24</i>	<i>4</i>	<i>Circulate cement to surface - 95 sk</i>
		<i>0</i>	<i>11</i>	<i>2</i>	<i>TOP OFF - 45 sk</i>
		<i>0</i>	<i>12</i>	<i>2</i>	<i>Surface - 50 sk</i>
<i>1:45pm</i>					<i>Job Complete / Darin & crew</i>