

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

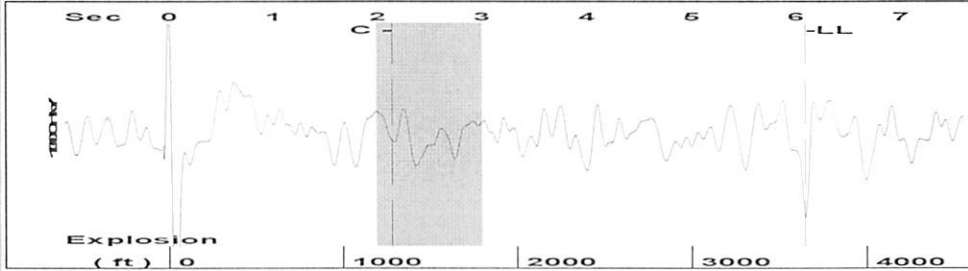
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

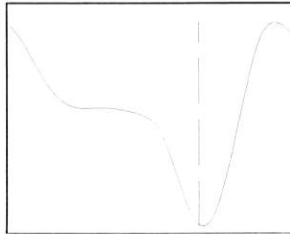
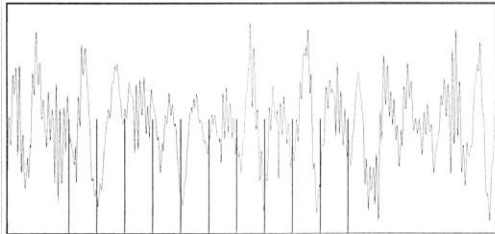
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: 3G Production, LLC Well: Fouse #1 (acquired on: 12/02/19 16:01:20)



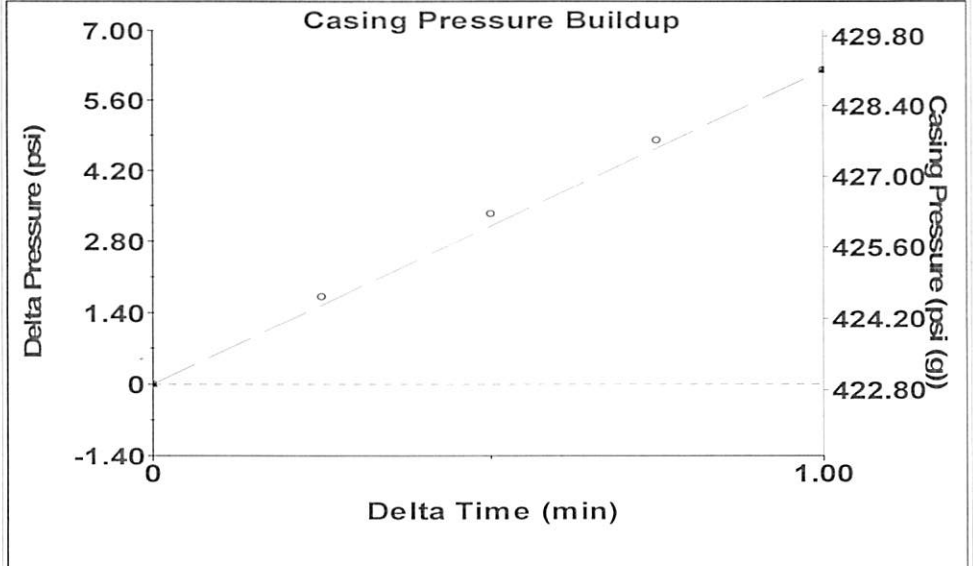
Filter Type High Pass Automatic Collar Count Yes Time 6.085 sec
 Manual Acoustic Velo 1108.39 ft/s Manual JTS/sec 17.4825 Joints 115.122 Jts
 Depth 3649.36 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

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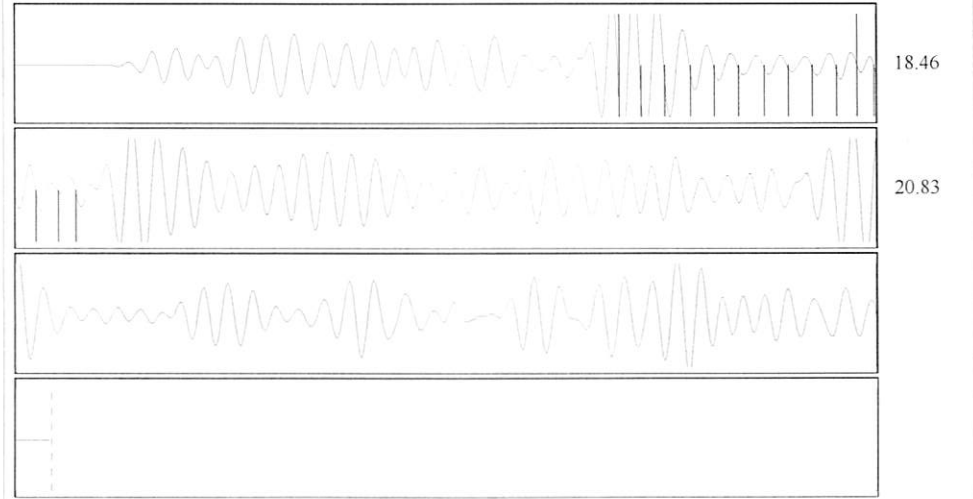


Change in Pressure 6.20 psi PT15469
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: Fouse #1 (acquired on: 12/02/19 16:01:20)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - - * - BBL/D</p> <p>Water - * - - * - BBL/D</p> <p>Gas - * - - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.74 Sp.Gr.AIR</p> <p>Acoustic Velocity 1199.46 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 791 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 198 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 422.9 psi (g)</p> <p>Casing Pressure Buildup 6.2 psi</p> <p>Gas/Liquid Interface Pressure 468.4 psi (g)</p> <p>Liquid Level Depth 3649.36 ft</p> <p>Tubing Intake Depth 4440.00 ft</p> <p>Formation Depth 4400.00 ft</p> <p>Tubing Intake 538.1 psi (g)</p> <p>Producing BHP 519.9 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Casing % Liquid 21 %</p>	
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Group: 3G Production, LLC Well: Fouse #1 (acquired on: 12/02/19 16:01:20)



Acoustic Velocity 1199.46 ft/s Joints counted 14
 Joints Per Second 18.9189 jts/sec Joints to liquid level 115.122
 Depth to liquid level 3649.36 ft Filter Width 15.4825 19.4825
 Automatic Collar Count Yes Time to 1st Collar 1.4 2.14

December 03, 2019

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-047-21171-00-00
FOUSE RG 3
SW/4 Sec.01-26S-16W
Edwards County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/03/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/03/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"