

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

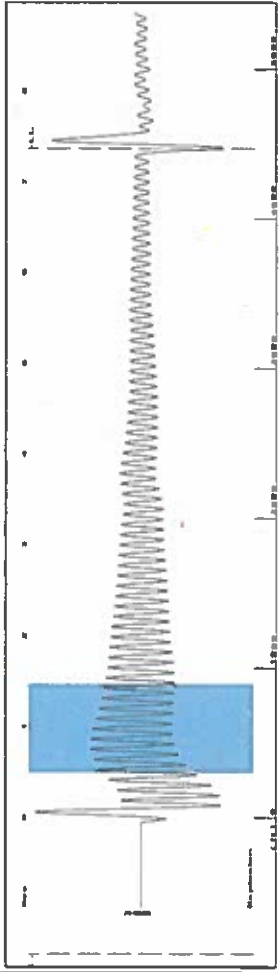
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

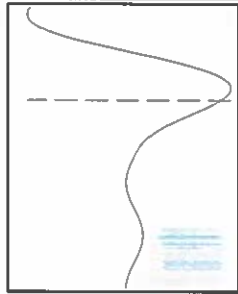
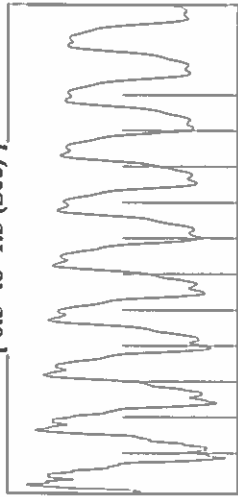
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: SUBLETTE Well: Levi 18-1 (acquired on: 11/26/19 10:28:46 )



Filter Type High Pass  
 Manual Acoustic Velo 1212.53 ft/s  
 Automatic Collar Count Yes  
 Manual JTS/sec 13.624  
 Time 7.369 sec  
 Joints 100.395 Jts  
 Depth 4467.58 ft

[ 0.5 to 1.5 (Sec) ]

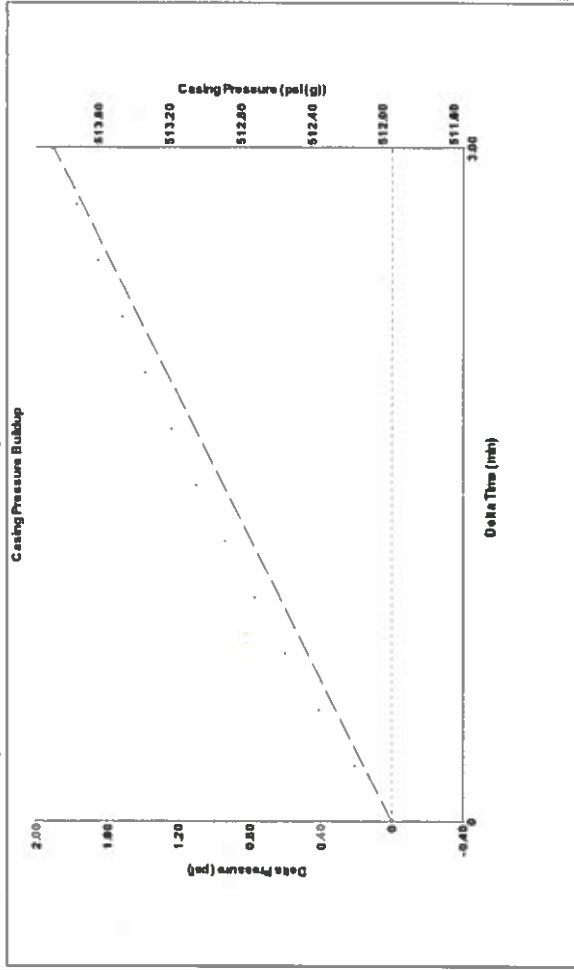


**Analysis Method: Automatic**

Group: SUBLETTE Well: Levi 18-1 (acquired on: 11/26/19 10:28:46 )

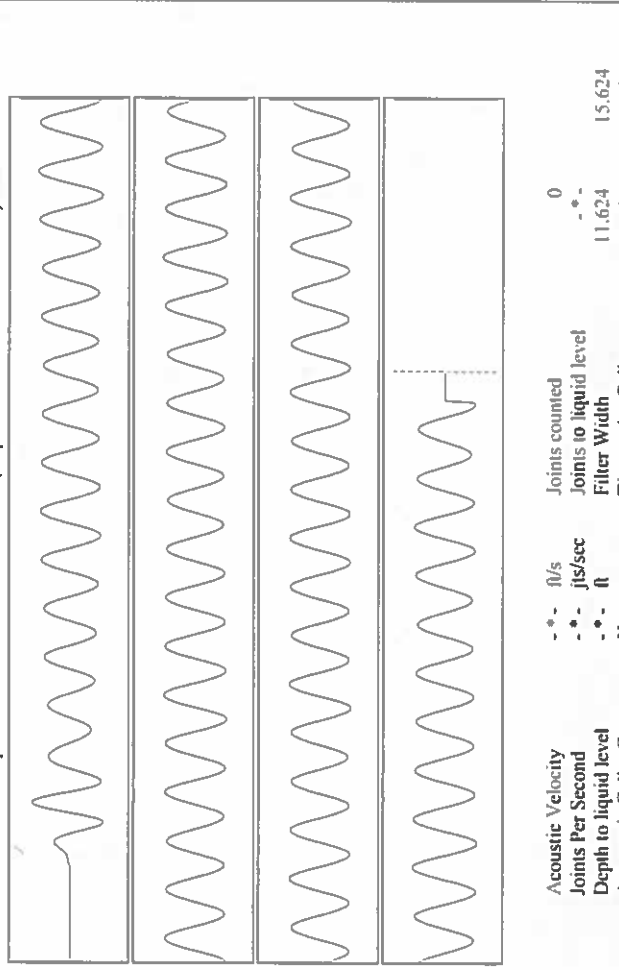
|                                      |              |                               |           |
|--------------------------------------|--------------|-------------------------------|-----------|
| Production                           | Potential    | Casing Pressure               | Producing |
| Current                              | -*- BBL/D    | 511.9 psi (g)                 | Annular   |
| Oil                                  | -*- BBL/D    | Casing Pressure Buildup       | Gas Flow  |
| Water                                | -*- Mscf/D   | 1.9 psi                       | 42 Mscf/D |
| Gas                                  | -*- Mscf/D   | 3.00 min                      | % Liquid  |
| IPR Method                           | Vogel        | Gas/Liquid Interface Pressure | 35 %      |
| PBHP/SBHP                            | -*-          | 578.8 psi (g)                 |           |
| Production Efficiency                | 0.0          | Liquid Level Depth            |           |
|                                      |              | 4467.58 ft                    |           |
| Oil 40 deg API                       |              | Pump Intake Depth             |           |
| Water 1.05 Sp.Gr.1120                |              | 5686.00 ft                    |           |
| Gas 0.72 Sp.Gr.AIR                   |              | Formation Depth               |           |
| Acoustic Velocity                    | 1212.53 ft/s | 5290.00 ft                    |           |
| Formation Submergence                |              |                               |           |
| Total Gaseous Liquid Column HT (TVD) | 1218 ft      |                               |           |
| Equivalent Gas Free Liquid HT (TVD)  | 680 ft       |                               |           |
| 11/26/2019D                          |              |                               |           |

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Change in Pressure 1.90 psi  
 Change in Time 3.00 min  
 PT14679 Range  
 0 - ? psi

Group: SUBLETTE Well: Levi 18-1 (acquired on: 11/26/19 10:28:46 )



Acoustic Velocity -\*- ft/s  
 Joints Per Second -\*- jts/sec  
 Depth to liquid level -\*- ft  
 Automatic Collar Count Yes  
 Joints counted 0  
 Joints to liquid level -\*-  
 Filter Width 11.624  
 Time to 1st Collar 15.624

December 03, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-081-22117-00-00  
Levi 18-1  
SE/4 Sec.18-30S-32W  
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/03/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/03/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"