

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

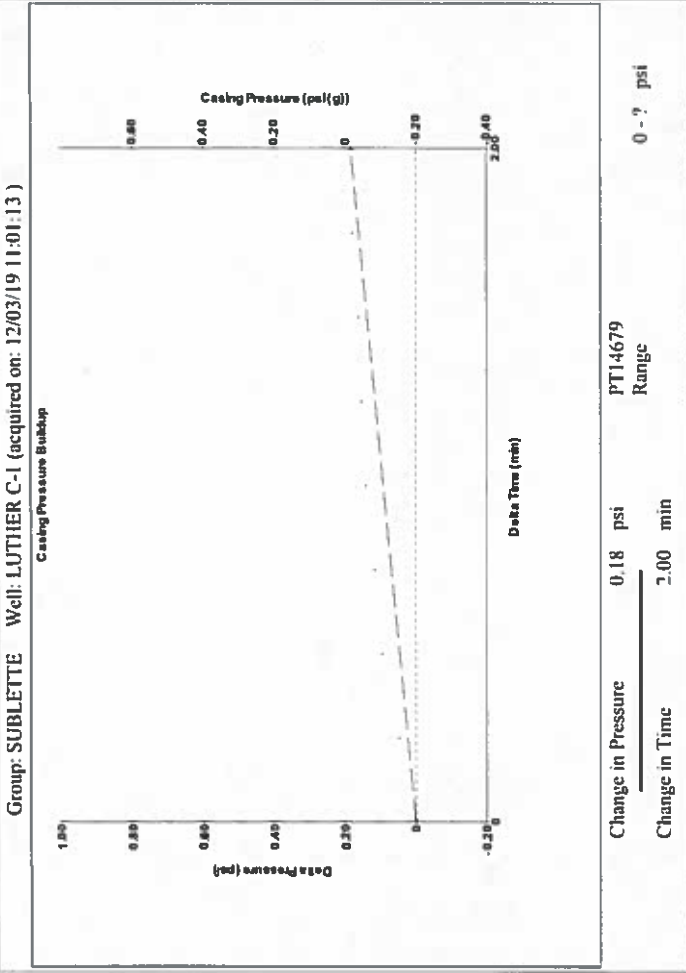
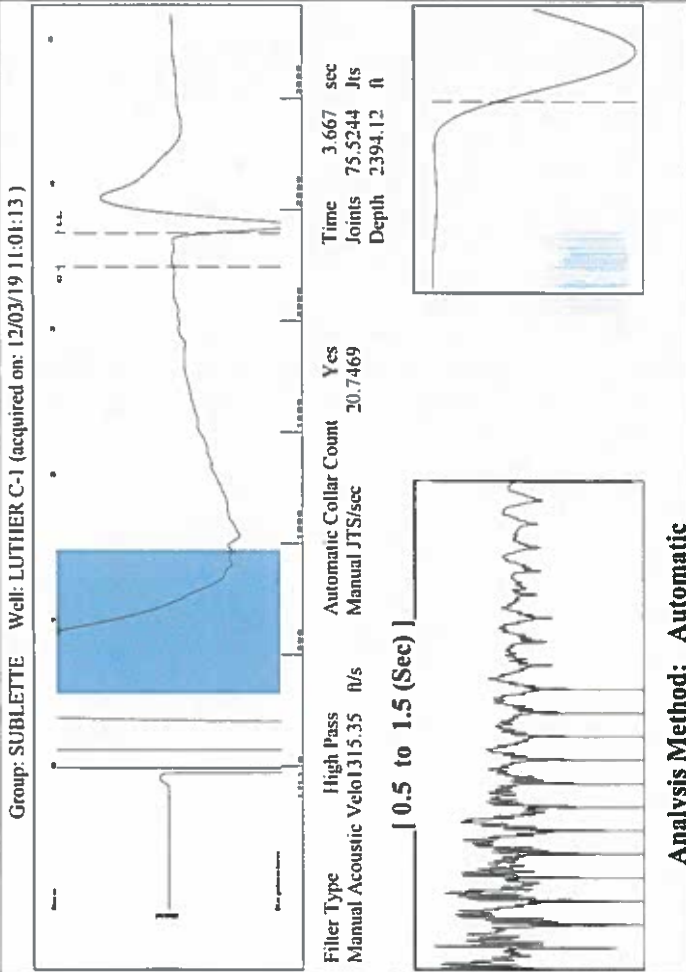
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

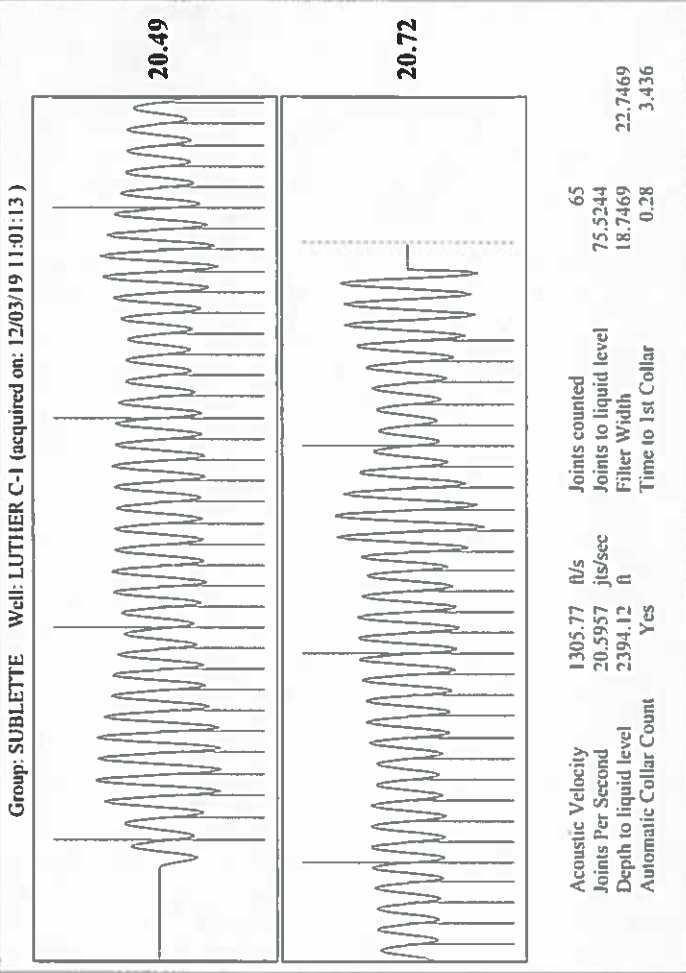




Group: SUBLETTE Well: LUTHER C-1 (acquired on: 12/03/19 11:01:13)

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-0.2 psi (g)	Annular
Water - * -	- * - BBL/D	Casing Pressure Buildup	Gas Flow 2 Mscf/D
Gas - * -	- * - Mscf/D	0.2 psi	% Liquid 91 %
IPR Method Vogel	Gas/Liquid Interface Pressure	2.00 min	
PBHP/SBHP - * -	0.6 psi (g)		
Production Efficiency 0.0	Liquid Level Depth		
Oil 40 deg API	2394.12 ft		
Water 1.05 Sp.Gr.1120	Pump Intake Depth		
Gas 0.70 Sp.Gr.AIR	2713.00 ft		
Acoustic Velocity 1305.77 ft/s	Formation Depth		
	2746.00 ft		
Formation Submergence			
Total Gaseous Liquid Column IIT (TVD)	319 ft		
Equivalent Gas Free Liquid IIT (TVD)	291 ft		
12/3/2019			

Pump Intake 99.0 psi (g)  
 Producing BHHP 112.9 psi (g)  
 Static BHHP - \* - psi (g)



December 03, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-175-00455-00-00  
Luther C 1  
NW/4 Sec.29-31S-32W  
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/03/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/03/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"