

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V3.1.3
SERIAL NO: 6987
ECHOMETER COMPANY
5001 DITTO LANE
WICHITA FALLS, TEXAS 76302
PHONE 940 - 767 - 4334
FAX 940 - 723 - 7507
E-MAIL INFO@ECHOMETER.COM

POWER ON
SELF TEST

PASS
REF 1.250 V

BATTERY
11.2 VOLTS

TURN
ON
CHART
DRIVE
TO
TEST
WELL

WELL Sully 1-31
CASING PRESSURE
 ΔP
 ΔT
PRODUCTION RATE

JOINTS TO LIQUID 90
DISTANCE TO LIQUID 1575
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

ECHOMETER COMPANY PHONE-940-767-4334

11/26/2019 14:03:14
QUIET WELL
LOWER COLLARS A: 7.5
P-P 0.302 mV

GENERATE
PULSE

LC



LIQUID LEVEL M: 1.1
P-P 0.417 mV

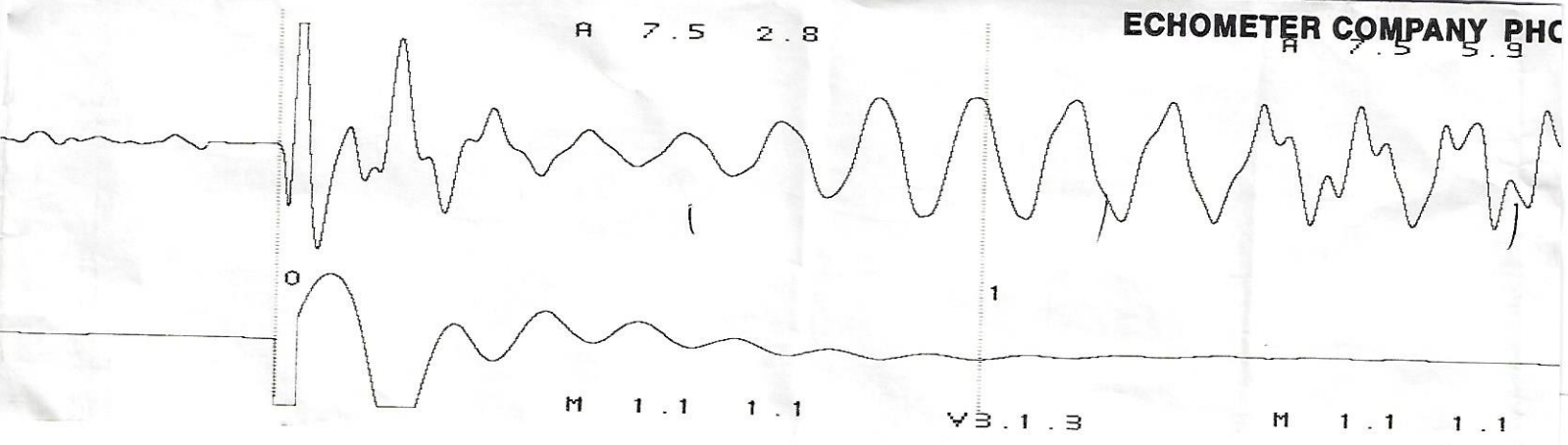
11.2
VOLTS



ECHOMETER COMPANY PHC

A 7.5 2.8

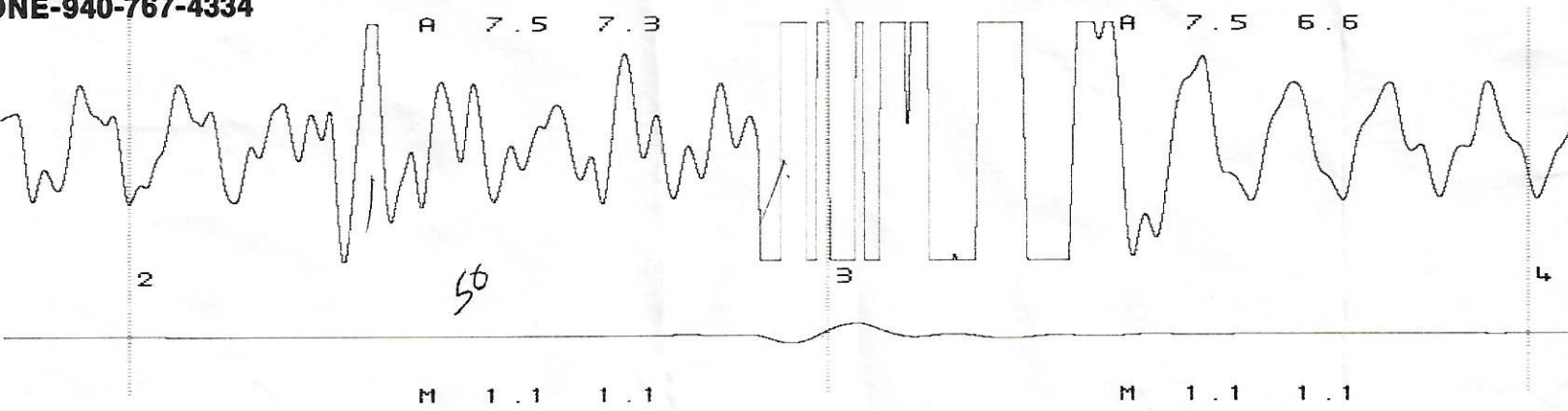
A 7.5 5.9



NE-940-767-4334

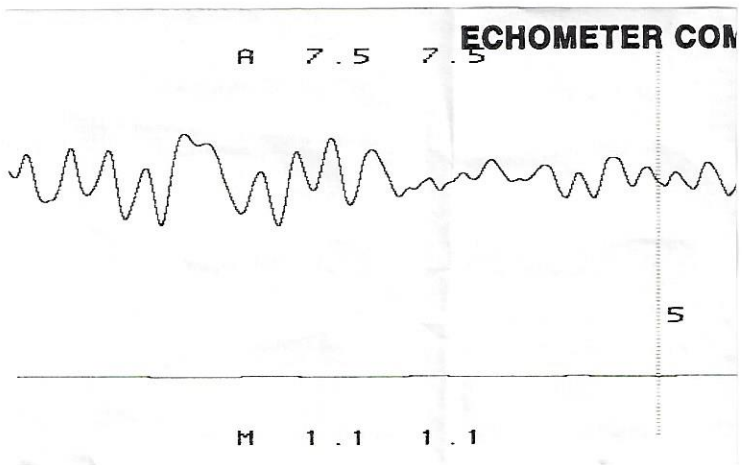
A 7.5 7.3

A 7.5 6.6



ECHOMETER COM

A 7.5 7.5



December 04, 2019

Charles Kremeier
CK Oil & Gas LLC
906 E. TRAPP ST.
HERINGTON, KS 67449-8901

Re: Temporary Abandonment
API 15-115-21403-00-00
SCULLY "A" 1-31
SE/4 Sec.31-18S-04E
Marion County, Kansas

Dear Charles Kremeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/04/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/04/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"