

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/22/2019	32855

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Stum L.P	Ness	Fritzler Trucking	Oil	Workover	PTA	Gideon

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	10	Miles	5.00	50.00T
576W-P	Pump Charge - PTA	1	Job	925.00	925.00T
328-4	60/40 Pozmix (4% Gel)	230	Sacks	11.00	2,530.00T
290	D-Air	3	Gallon(s)	42.00	126.00T
275	Cotton Seed Hulls	1	Sack(s)	35.00	35.00T
581W	Service Charge Cement	235	Sacks	1.85	434.75T
582W	Minimum Drayage Charge	1	Each	250.00	250.00T
	Subtotal				4,350.75
	Sales Tax Ness County			6.50%	282.80

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$4,633.55
-------------------------------------	--------------	------------



TICKET 032855

CHARGE TO: Pipetail Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, KS  
 2. \_\_\_\_\_  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. 1-25  
 LEASE Stum LP  
 COUNTY/PARISH Ness  
 CITY Ness City  
 STATE KS  
 DATE 10-22-2019  
 OWNER \_\_\_\_\_

TICKET TYPE  
 SERVICE  
 SALES

CONTRACTOR Fitzler Trucking  
 RIG NAME/NO. \_\_\_\_\_  
 SHIPPED VIA CT  
 DELIVERED TO Location  
 ORDER NO. \_\_\_\_\_

WELL TYPE Oil  
 WELL CATEGORY Workover  
 WELL PERMIT NO. \_\_\_\_\_

WELL LOCATION Ness City, 4-S, 1/2-W  
1/4-S, W-into

JOB PURPOSE Plug to Abandon

INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1					10	mi	5.00	50.00
576P		1					1	job	925.00	925.00
328-4		1					230	sk	11.00	2630.00
290		1					3	gal	42.00	126.00
275		1					1	sk	35.00	35.00
581		1					235	sk	1.85	434.75
582		1					1	lea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED 10-22-2019 TIME SIGNED 10:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY PERFORMED WITHOUT BREAKDOWN? \_\_\_\_\_  
 WE UNDERSTOOD AND MET YOUR NEEDS? \_\_\_\_\_  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? \_\_\_\_\_  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? \_\_\_\_\_  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

AGREE \_\_\_\_\_ UNDECIDED \_\_\_\_\_ DISAGREE \_\_\_\_\_

PAGE TOTAL 1 TOTAL 4350.75

APPROVAL Ness 280.80

TOTAL 4633.55

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Gordon Fuch APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-22-19 PAGE NO. 1

CUSTOMER Pintail Petroleum WELL NO. 1-26 LEASE STUM LP JOB TYPE PTA TICKET NO. 032855

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							On Location 2 3/8" x 5 1/2"
	1315	1/2	3		✓		300	Plug 8 5/8" w/ 15 sks
	1330	3 1/2	6 1/2		✓		450	Plug @ 4250' w/ 25 sks + 100* hulls - Pull to 1600'
	1500	3 1/2	45		✓		400	Plug @ 1600' w/ 170 sks * Circulate CMT to Surface *
								TOH
	1615	1/2	5		✓		0	Top off 5 1/2" w/ 20 sks
	1630							Wash up Trk #112
	1700							Job Complete
								230 sks of 60/40 Poz mix 4% gel @ 13.1 ppg used
								Thank You
								Gideven, Preston, Flint