

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



RECEIVED
OCT 21 2019

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
GEOSOUTHERN OPERATING II, LLC
1425 LAKE FRONT CIRCLE
THE WOODLANDS, TX 77380

Invoice Date: 10/1/2019
Invoice #: 0344286
Lease Name: Sleck
Well #: 1-6 (New)
County: Sherman
Job Number: ICT2488
District: Oakley

Date/Description	HRS/QTY	Rate	Total
9/30-Surface	0.000	0.000	0.00
Pump truck #209	1.000	637.500	637.50
Heavy Eq Mileage	50.000	3.400	170.00
Light Eq Mileage	50.000	1.700	85.00
Ton Mileage	741.000	1.275	944.78
H-325	300.000	17.000	5,100.00

Total 6,937.28

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

RECEIVED
OCT 25 2019



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
GEOSOUTHERN OPERATING II, LLC
1425 LAKE FRONT CIRCLE
THE WOODLANDS, TX 77380

Invoice Date: 10/9/2019
Invoice #: 0344430
Lease Name: Sleck
Well #: 1-6
County: Sherman
Job Number: ICT2549
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Pump truck #207	1.000	637.500	637.50
Heavy Eq Mileage	50.000	3.400	170.00
Light Eq Mileage	50.000	1.700	85.00
Ton Mileage	534.000	1.275	680.85
H-Plug	240.000	11.050	2,652.00
Wooden plug 8 5/8"	1.000	127.500	127.50

Net Invoice 4,352.85
Sales Tax: 242.25
Total 4,595.10

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: GeoSouthern	Well: Sieck 1-6	Ticket: ICT 2549
City, State:	County: Sherman	Date: 10/9/2019
Field Rep:	S-T-R: 6-8S-37W	Service:

Downhole Information	
Hole Size:	7 7/8
Hole Depth:	5130
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbbls

Slurry	
Weight:	13.5 # / sx
Water / Sx:	6 8/9 gal / sx
Yield:	1 3/7 ft³ / sx
Bbls / Ft.:	
Depth:	ft
Volume:	bbbls
Excess:	%
Total Slurry:	60.69 bbbls
Total Sacks:	240 sx

Cement Blend		
Product	%	#
Class A	60.0	15536
Gel	4.0	905
CaCl		
Metso		
KolSeal		
PhenoSeal		
Salt		
Pozmix	40.0	7104
Total		23,545

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
1216A				ON LOCATION					
1225A				SAFETY MEETING					
1235A				RIG UP					
157A	4.0	300.0	5.0	H2O AHEAD					
159A	4.0	300-100	12.6	CEMENT 50 SKS @ 3085 FT					
203A	4.0	100.0	5.0	DISPLACE H2O					
				DISPLACE MUD (RIG PUMP)					
240A	4.0	250.0	5.0	H2O AHEAD					
249A	4.0	250-100	25.3	CEMENT 100 SKS @ 2160 FT					
255A	4.0	100.0	24.0	DISPLACE H2O					
353A	4.0	100.0	5.0	H2O AHEAD					
358A	4.0	100.0	12.6	CEMENT 50 SKS @ 430 FT					
400A	4.0	100.0	2.5	DISPLACE H2O					
450A	2.0	50.0	2.5	CEMENT 10 SKS @ 40 FT					
455A	2.0	50.0	7.5	CEMENT 30 SKS RATHOLE					
505A				WASH UP					
510A				RIG DOWN					
530A				LEFT LOCATION					

CREW		UNIT		SUMMARY		
Cementer:				Average Rate	Average Pressure	Total Fluid
Pump Operator:				3.63636 bpm	127.78 psi	107.00 bbbls
Bulk #1:						
Bulk #2:						