

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V3.1.3
 SERIAL NO: 6987
 ECHOMETER COMPANY
 5001 DITTO LANE
 WICHITA FALLS, TEXAS 76302
 PHONE 940 - 767 - 4334
 FAX 940 - 723 - 7507
 E-MAIL INFO@ECHOMETER.COM

POWER ON
 SELF TEST
 PASS
 REF 1.250 V
 BATTERY
 11.3 VOLTS
 TURN ON
 CHART DRIVE TO TEST WELL

WELL *Scully 1-18*
 CASING PRESSURE
 ΔP
 ΔT
 PRODUCTION RATE

JOINTS TO LIQUID *44*
 DISTANCE TO LIQUID *1386*
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION

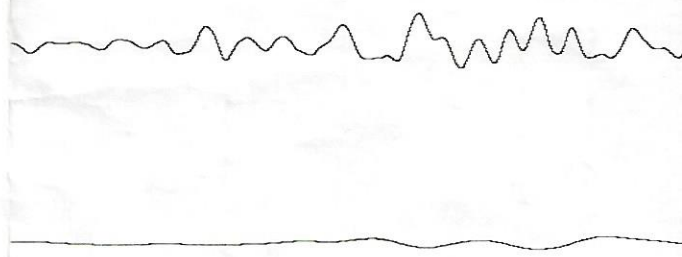
ECHOMETER COMPANY PHONE-940-767-4334

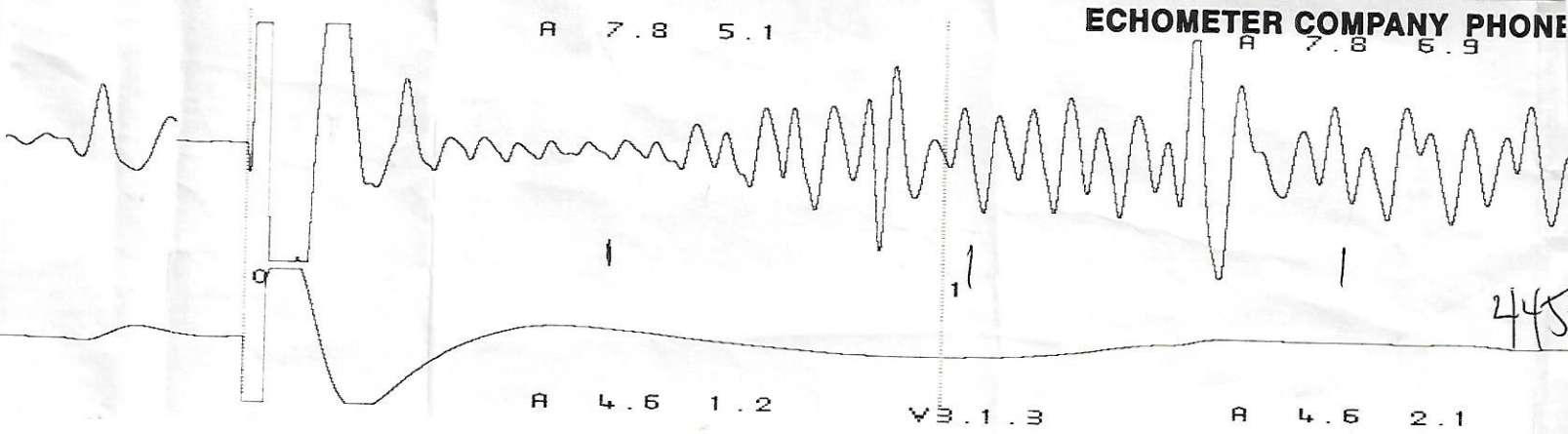
11/26/2019 11:49:13
 QUIET WELL
 LOWER COLLARS A: 7.8
 P-P 0.206 mV

GENERATE PULSE

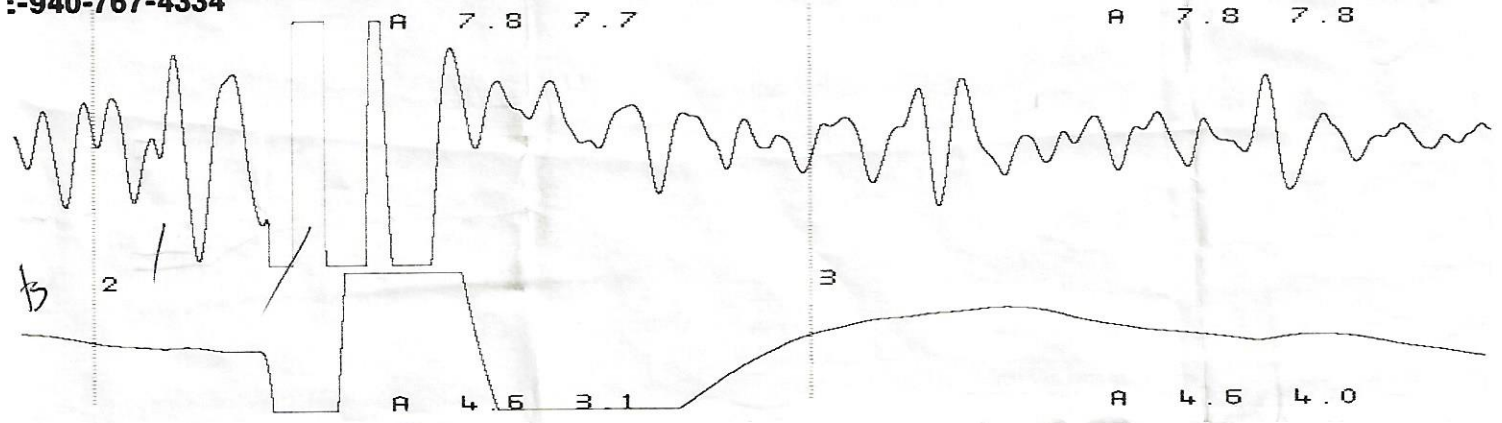
LIQUID LEVEL A: 4.6 11.2
 P-P 0.646 mV VOLTS

LC





-940-767-4334



December 06, 2019

Charles Kremeier
CK Oil & Gas LLC
906 E. TRAPP ST.
HERINGTON, KS 67449-8901

Re: Temporary Abandonment
API 15-115-21387-00-00
SCULLY 1-18
NW/4 Sec.18-17S-01E
Marion County, Kansas

Dear Charles Kremeier:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years
No production data for this well**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 01/05/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 01/05/2020.

**This deadline does NOT override any compliance deadline given to you in any
Commission Order.**

You may contact me if you have any questions.

Sincerely,
Jerry Sparling
KCC DISTRICT 2