KOLAR Document ID: 1481881

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records Formation Content		Casing Record (Surface, Conductor & Production)				
		Casing	Size Setting Depth		Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

RECEIVED NOV 1 3 2019



Pratt

I	PAGE	CUST NO	YARD #	INVOICE DATE			
1	of 1	1002661	1718	11/01/2019			
	INVOICE NUMBER						
	93080136						
J O B	LEASE NA		5 Gates A	1-2			
В	COUNTY	- 65	skell				

B		COY Box :	PETROLEUM 39	CORP	
L	SPI	IVEY	a.		
т	KS	US	67142		
0	ATT	CN:		ACCOUNTS	PAYABLE

DEADE NAME	Rab Gales A 1-2
LOCATION	
COUNTY	Haskell
STATE	KS
JOB DESCRIPTION	Cement-New Well Casing/Pi
JOB CONTACT	

S I T E ACCOUNTS PAYABLE JOB # EQUIPMENT # PURCHASE ORDER NO.

(620) 672-1201

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE D	ATE
41194355	19572				Net - 30 da	ys 12/01/	2019
		1	QTY	U of M	UNIT PRICI	E INVOICE	AMOUNT
For Service Date	os: 10/31/2019 to	10/31/2019					
0041194355							
171819791L Cem Cemert PTA	nent-New Well Casing/	'Pi 10/31/2019					
60/40 Poz			180.00	SK			I F
Cement Gel			300.00				Г
Heavy Equipment Blending & Mixing			80.00)
Ton Mileage	g Service Charge		180.00 310.00				ر ر
Depth Charge, 10	01'-2000'		1.00)
Light Vehicle Mile			40.00		10)
Service Superviso	r Charge		1.00)
Driver Charge			2.00	EA)
		<					
						~	
-							
-							
					8		
					-		
							*s
PLEASE REMIT	TO: SH	END OTHER CORRES	PONDENCE TO	D:	L		• -
BASIC ENERGY PO BOX 841903 DALLAS,TX 752	80	ASIC ENERGY SERV D1 CHERRY ST, ST DRT WORTH, TX 76	E 2100	INV	SUB TOT? T? OICE TOT?)))
					P		
L					L		-

ENERGY SERVICES

Job Log

PRESSURE PUMPING

Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

McCoy Petroleum Corporation Customer Cement Pump No. 37223 19572 12HRS Operator TRK No.: 86531 Bulk TRK No.: 27808 19578 9342 E. Cemntral Address: Ticket # 1718 19791 L Wichita, Kansas 67206 Z-42 Cement Plug to Abandon City, State, Zip: Job Type Service District: 1718-Liberal KS Well Type: NEW the second 3 14 R&S Gates "A" # 1-2 Well Name and No.: 2-30S-31W Haskell Well Location County States Kansas Type of Cmt Sacks Additives **Truck Loaded On** 1 1 1. 1.1 4. : 60/40 Poz 4% Total Gel 180 27808 19578 Sam Front Back 1. Front Back Front Back Lead/Tail: Cu/Ft/sk Weight #1 Gal. Water Requirements Man Hours / Personnel CU. FT. Lead: 13.5 1.5 7.5 270 TT Man Hours: 40 Tail: 1 # of Men on Job: 3 Time ¥. Volume Pumps Pressure(PSI) Description of Operation and Materials (am/pm) (BPM) (BBLS) т С Tubing Casing 12:30am Arrived at location 12:45am Spot trucks/Rig up 3:30am Safety meeting 4:05am 4 10 200 Pump 10bbls of fresh water 4:10am 3.8 13.3 200 Pump 13.3bbls of cement from 50sks at 13.5lbs 4:17am 22.9 Pump 22.9bbls of mud for displacement zero rig crew pulling drill pipe 5:22am 4 · 30 200 Pump 30bbls of fresh water 5:30am 4.3 10.6 200 Pump 10.6bbls of cement from 40sks at 13.5lbs 5:34am 4.6 6 Pump 6bbls of displacement zero 5:40am rig crew pulling drill pipe 6:24am 1.8 10.6 100 Pump 10.6bbls of cement from 40sks at 13.5lbs Cement to Surface 6:39am 1.8 13.3 Pump 13.3bbls of cement from 50sks at 13.5lbs zero to fill rat and mouse hole Rig down 24 Job Completed Thanked company man and rig crew Size Hole 7 7/8 Depth TYPE Size & Wt. Csg. 8 5/8 24# Depth New / Used 1st plug 1860 Depth . . /1 Drill pipe 4 1/2 16.6# 2nd plug 630 Depth Depth Rat and Mouse 50sacks **3rd** plug 60 Type CIBP 1. . Basic Representative: Victor A. Corona alm Arth Customer Signature: A **Basic Signature:** - G 11070 Date of Service: 10/31/2019