KOLAR Document ID: 1484872

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15	5				
Name:			If pre 1967, supply original completion date:				
Address 1:	Spot Desc	cription:					
Address 2:		Sec	_ Twp S. R.	East We			
City: State:	_	Feet fr	om North /	South Line of Section			
Contact Person:		_	Feet fr	om East /	West Line of Sectio		
Phone: ()		Footages	Calculated from No	earest Outside Sector			
7 Hone. ()		Country			vv		
					I #:		
Check One: Oil Well Gas Well OG	D&A Catho	odic Water	Supply Well	Other:			
SWD Permit #:	ENHR Permit #:		Gas Stora	age Permit #:			
Conductor Casing Size:	Set at:		Demented with:		Sack		
Surface Casing Size:	Set at:		Demented with:		Sack		
Production Casing Size:	Set at:	(Cemented with:		Sack		
List (ALL) Perforations and Bridge Plug Sets:							
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition	Casing Leak at:onal space is needed):	(Interval)	-	(Stone Corral Forma	ation)		
Is Well Log attached to this application?	Is ACO-1 filed? Ye	s No					
If ACO-1 not filed, explain why:							
Plugging of this Well will be done in accordance with K.S	S.A. 55-101 <u>et. seq</u> . and the R	ules and Regula	tions of the State	Corporation Com	mission		
Company Representative authorized to supervise plugging o	perations:						
Address:	Cit	y:	State:	Zip:	++		
Phone: ()							
Plugging Contractor License #:	Na	nme:					
Address 1:	Add	dress 2:					
City:			State:	Zip:	++		
Phone: ()				•			
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1484872

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15059 -23,946			
OIL & GAS CONSERVATION DIVISION	County. Franklin			
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	Sw SE Sw Sec. 29 Twp. 15 Rge. 21 West			
DESCRIPTION OF WELL AND LEASE	Ft North from Southeast Corner of Section			
Operator: License #	(Note: Locate well in section plat below)			
Address	Lease Name. Mcklenhouser			
City/State/Zip	Field Name Paola - Rantoul			
Purchaser. 4PG. J. Timbersl.	Producing Formation			
Operator Contact Person John T Casady Phone 913 853 2070	Elevation: Ground			
Contractor:License #	5280 4950			
Name Gerely Devilors.	4620 4290			
Wellsite Geologist	3960 3530			
Phone	3300			
Designate Type of Completion	2640 2310			
New Well Re-Entry Workover	1980			
⊠OII SWD Temp Abd	1320			
SWD Temp Abd Gas Inj Delayed Comp.	660			
Dry Other (Core, Water Supply etc.) If OWWO: old well info as follows:	5280 44620 44620 33300 33300 33300 33300 33300 33300 3330 3330			
Operator	WATER SUPPLY INFORMATION			
Well NameOld Total Depth	Disposition of Produced Water: Disposal Docket #			
WELL HISTORY	Questions on this portion of the ACO-1 call:			
Drilling Method:	Water Resources Board (913) 296-3717			
☐ Mud Rotary ☐ Air Rotary ☐ Cable	Source of Water: Division of Water Resources Permit #			
.7. Aug 35. 9. Aug 35. 27. Sep 25.	Division of mater Resources Permit #			
Spud Date Date Reached TD Completion Date	GroundwaterFt North from Southeast Corner (Well)Ft West from Southeast Corner of			
785	(Well) •••••Ft West from Southeast Corner of Sec Twp Rge East West			
Total Depth PBTD				
Amount of Surface Pipe Set and Cemented at	Surface WaterFt North from Southeast Corner (Stream,pond etc)Ft West from Southeast Corner Sec Twp Rge East West			
If yes, show depth setfeet If alternate 2 completion, cement circulated	Other (explain)			
from2feet depth to 5:000.w/	(purchased from city, R.W.D. #)			
INSTRUCTIONS: This form shall be completed in duple 200 Colorado Derby Building, Wichita, Kansas 67202,	icate and filed with the Kansas Corporation Commission, within 90 days after completion or recompletion of any			
well. Rule 82-3-130 and 82-3-107 apply.	i			
in writing and submitted with the form. See rule 82-	old confidential for a period of 12 months if requested -3-107 for confidentiality in excess of 12 months.			
One copy of all wireline logs and drillers time log	shali be attached with this form. Submit CP-4 form with			
all plugged wells. Submit CP-111 form with all tempo	prarily abandoned wells.			
All requirements of the statutes, rules and regulation been fully complied with and the statements herein are	ns promulgated to regulate the oil and gas industry have a complete and correct to the best of my knowledge.			
Signature Al Marris	K.C.C. OFFICE USE ONLY			
Title Date	F Letter of Confidentiality Attached O			
Subscribed and sworn to before me thisday of	C Drillers Timelog Received Distribution KCC SWD/Rep NGPA			
19. 8-2. Notary Public Danice S. Calcethers	KGS Plug Other (Specify)			
Date Commission Expires 100 (n.b. 15, 187				
Audina	Form ACO-1 (7-84)			

JANICE E. CARUTHERS State of Kansas My Appl. Exp. // /5 17

2 2 1986

DRILLER'S LOG

CASADY DRILLING

1632 CHESTNUT OTTAWA, KS. 66067 913-242-5998

DATE SPUD. 8-7-85

DATE COMP. 8-9-85 15059-23,946

__ TWP.__¹⁵

PG ¹

LEASENAME Moldenhauer

OPERATOR J.T. Casady

WELL NUMBER 18-B

ADDRESS ___ ... SIZE HOLE___

Box 63 Wellsville, Ks. 66092

API#____LOCATION__SW,SE,SW . **SE**C. ²⁹ _____ RG.__ COUNTY Franklin STATE Kansas SURFACE CASING 6 5/8" SIZE

				11			LEIN.
THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
1 8	soil	18		7	lime	657	
67	shale :	75		14	shale	671	
65	lime	140		4	lime	675	
38	shale	178		11	shale	686	
20	lime	198		11	lime	697	
80	sh _a te	278		13	shale	710	
40	lime	318		2	lime	712	
60	shale	378		3	shale	715	
20	lime	398		3	shale	718	
10	shale	408		1	shale w/	719	sand lams
22	lime	430		4	shale	723	,
7	shale	437		1	sand brkn	724	
4	lime	441		2	sandy lime	726	
3	shale	444		11	sand	737	
5	lime	449		43	sandy shale	780	t.d.
118	shale	567					
7	sandy lime	574	•				
51	shale	625	-				
10	lime	635					
15	shale	650					

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

December 09, 2019

Lance Town TDR Construction, Inc. PO BOX 716 LOUISBURG, KS 66053-0716

Re: Plugging Application API 15-059-23946-00-00 MOLDENHAUER 18 B SW/4 Sec.29-15S-21E Franklin County, Kansas

Dear Lance Town:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 06, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 06, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3