

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
02
2019

DST #1 Formation: L/KC "C" Test Interval: 3766 - 3800' Total Depth: 3800'

Time On: 18:31 08/02 Time Off: 02:38 08/03
Time On Bottom: 21:23 08/02 Time Off Bottom: 00:43 08/03

Electronic Volume Estimate:
1'

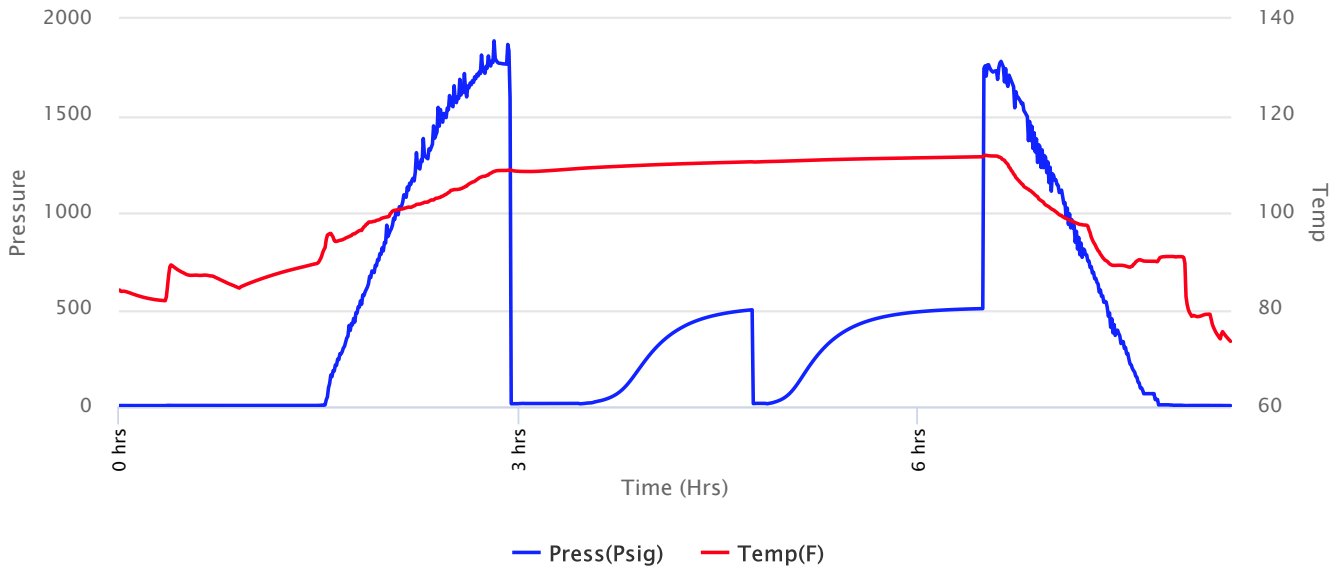
1st Open
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: .1"

1st Close
Minutes: 75
Current Reading:
0" at 75 min
Max Reading: 0"

2nd Open
Minutes: 5
Current Reading:
0" at 5 min
Max Reading: 0"

2nd Close
Minutes: 90
Current Reading:
0" at 90 min
Max Reading: 0"

Inside Recorder





Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
 County: LOGAN
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2740 GL
 Field Name: Smoky Hill
 Pool: Infield
 Job Number: 366
 API #: 15-109-21598-00-00

Operation:
 Test Complete

DATE
 August
02
 2019

DST #1 Formation: L/KC "C" Test Interval: 3766 - 3800' Total Depth: 3800'

Time On: 18:31 08/02 Time Off: 02:38 08/03
 Time On Bottom: 21:23 08/02 Time Off Bottom: 00:43 08/03

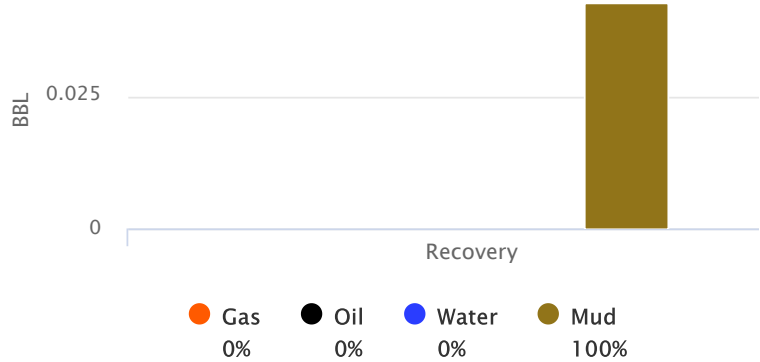
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
3	0.04269	M	0	0	0	100

Total Recovered: 3 ft
 Total Barrels Recovered: 0.04269

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1768	PSI
Initial Flow	15 to 16	PSI
Initial Closed in Pressure	499	PSI
Final Flow Pressure	16 to 17	PSI
Final Closed in Pressure	505	PSI
Final Hydrostatic Pressure	1731	PSI
Temperature	112	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 0



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
02
2019

DST #1 Formation: L/KC "C" Test Interval: 3766 - Total Depth: 3800'
3800'

Time On: 18:31 08/02 Time Off: 02:38 08/03
Time On Bottom: 21:23 08/02 Time Off Bottom: 00:43 08/03

BUCKET MEASUREMENT:

1st Open: Weak, surface blow. Died in 15 mins.
1st Close: No blow back.
2nd Open: No blow.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
02
2019

DST #1 **Formation: L/KC "C"** **Test Interval: 3766 - 3800'** **Total Depth: 3800'**
Time On: 18:31 08/02 Time Off: 02:38 08/03
Time On Bottom: 21:23 08/02 Time Off Bottom: 00:43 08/03

Down Hole Makeup

Heads Up: 13.34 FT	Packer 1: 3761 FT
Drill Pipe: 3751.6 FT <i>ID-3 1/2</i>	Packer 2: 3766 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 3750.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 1 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 34	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 0 FT <i>4 1/2-FH</i>	
Change Over: 0 FT	
Drill Pipe: (in anchor): 0 FT <i>ID-3 1/2</i>	
Change Over: 0 FT	
Perforations: (below): 33 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
02
2019

DST #1 Formation: L/KC "C" Test Interval: 3766 - 3800' Total Depth: 3800'

Time On: 18:31 08/02 Time Off: 02:38 08/03
Time On Bottom: 21:23 08/02 Time Off Bottom: 00:43 08/03

Mud Properties

Mud Type: Chemical **Weight:** 9.0 **Viscosity:** 47 **Filtrate:** 7.2 **Chlorides:** 1,500 ppm



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
02
2019

DST #1 Formation: L/KC "C" Test Interval: 3766 - 3800' Total Depth: 3800'

Time On: 18:31 08/02 Time Off: 02:38 08/03
Time On Bottom: 21:23 08/02 Time Off Bottom: 00:43 08/03

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

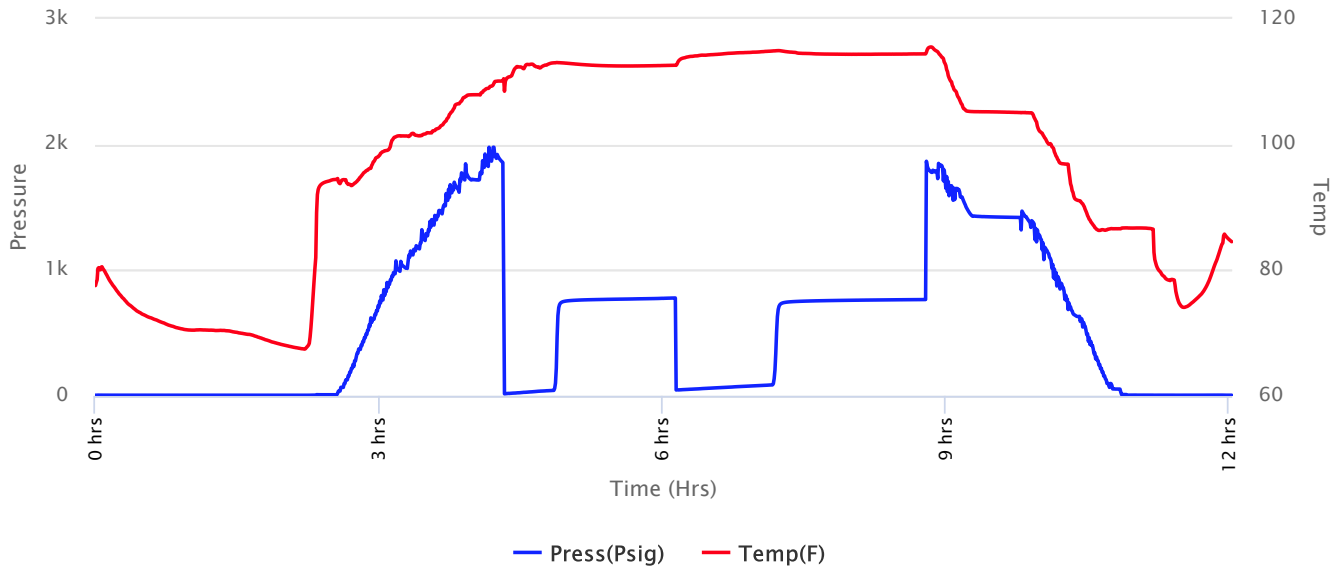
DATE
August
03
2019

DST #2 **Formation: L/KC "I&J"** **Test Interval: 3936 - 4001'** **Total Depth: 4001'**
Time On: 22:05 08/03 Time Off: 09:48 08/04
Time On Bottom: 02:19 08/04 Time Off Bottom: 06:34 08/04

Electronic Volume Estimate:
136'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 75	Minutes: 60	Minutes: 90
Current Reading: 6.4" at 30 min	Current Reading: 0" at 75 min	Current Reading: 6.4" at 60 min	Current Reading: 0" at 90 min
Max Reading: 6.4"	Max Reading: 0"	Max Reading: 6.4"	Max Reading: 0"

Inside Recorder





Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
 County: LOGAN
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2740 GL
 Field Name: Smoky Hill
 Pool: Infield
 Job Number: 366
 API #: 15-109-21598-00-00

Operation:
 Test Complete

DATE
 August
03
 2019

DST #2 **Formation: L/KC "I&J"** **Test Interval: 3936 - 4001'** **Total Depth: 4001'**
 Time On: 22:05 08/03 Time Off: 09:48 08/04
 Time On Bottom: 02:19 08/04 Time Off Bottom: 06:34 08/04

Recovered

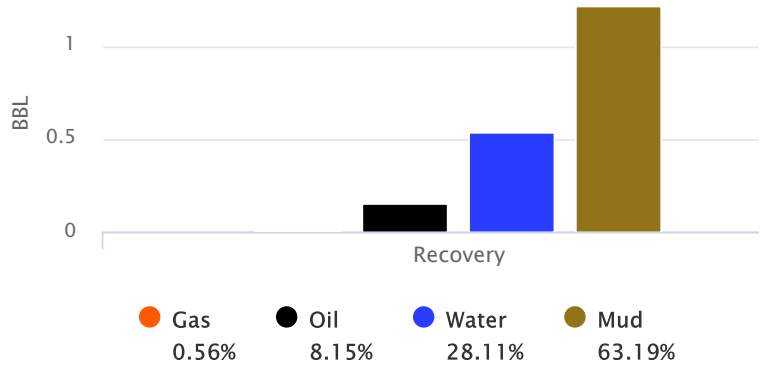
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.07115	SLGCO	10	90	0	0
5	0.07115	SLGCSLOC SLWCM	5	5	10	80
62	0.88226	SLOCHWCM	0	5	35	60
63	0.89649	SLOCWCM	0	5	25	70

Total Recovered: 135 ft
 Total Barrels Recovered: 1.92105

Reversed Out
 NO

Initial Hydrostatic Pressure	1901	PSI
Initial Flow	18 to 44	PSI
Initial Closed in Pressure	779	PSI
Final Flow Pressure	48 to 87	PSI
Final Closed in Pressure	766	PSI
Final Hydrostatic Pressure	1810	PSI
Temperature	115	°F
Pressure Change Initial Close / Final Close	1.6	%

Recovery at a glance



GIP cubic foot volume: 0.05992



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
03
2019

DST #2	Formation: L/KC "I&J"	Test Interval: 3936 - 4001'	Total Depth: 4001'
	Time On: 22:05 08/03	Time Off: 09:48 08/04	
	Time On Bottom: 02:19 08/04	Time Off Bottom: 06:34 08/04	

BUCKET MEASUREMENT:

1st Open: Surface blow building to 6 1/2 ins. in 30 mins.
1st Close: No blow back.
2nd Open: Surface blow in 3 min. Building to 6 1/2 ins. in 60 mins.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 15% Oil 25% Water 60% Mud

Gravity: 36.5 @ 60 °F



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
03
2019

DST #2 **Formation: L/KC "I&J"** **Test Interval: 3936 - 4001'** **Total Depth: 4001'**
Time On: 22:05 08/03 Time Off: 09:48 08/04
Time On Bottom: 02:19 08/04 Time Off Bottom: 06:34 08/04

Down Hole Makeup

Heads Up: 32.27 FT	Packer 1: 3931.02 FT
Drill Pipe: 3940.55 FT <i>ID-3 1/2</i>	Packer 2: 3936.02 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 3920.44 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 3939 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 64.98	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 29 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 30.98 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

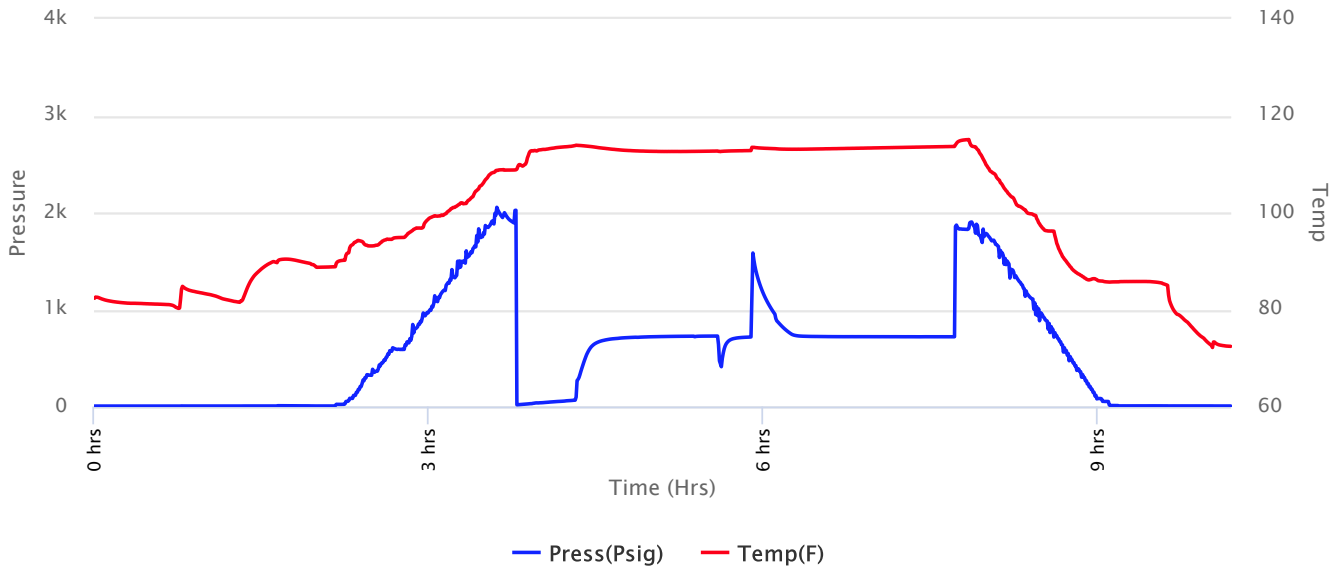
DATE
August
04
2019

DST #3 **Formation: L/KC "K&L"** **Test Interval: 3995 - 4076'** **Total Depth: 4076'**
Time On: 20:50 08/04 Time Off: 06:45 08/05
Time On Bottom: 00:30 08/05 Time Off Bottom: 04:15 08/05

Electronic Volume Estimate:
101'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 75	Minutes: 30	Minutes: 90
Current Reading: 9.3" at 30 min	Current Reading: 0" at 75 min	Current Reading: 0" at 30 min	Current Reading: 0" at 90 min
Max Reading: 9.3"	Max Reading: 0"	Max Reading: 0"	Max Reading: 0"

Inside Recorder





Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
 County: LOGAN
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2740 GL
 Field Name: Smoky Hill
 Pool: Infield
 Job Number: 366
 API #: 15-109-21598-00-00

Operation:
 Test Complete

DATE
 August
04
 2019

DST #3 **Formation: L/KC "K&L"** **Test Interval: 3995 - 4076'** **Total Depth: 4076'**
 Time On: 20:50 08/04 Time Off: 06:45 08/05
 Time On Bottom: 00:30 08/05 Time Off Bottom: 04:15 08/05

Recovered

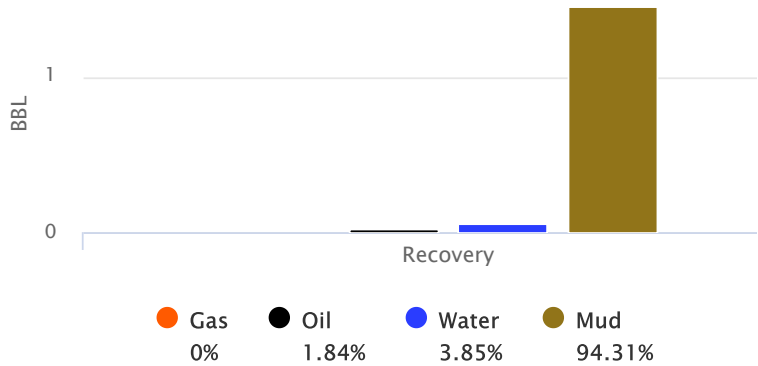
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
15	0.21345	SLOC SLWCM	0	5	5	90
62	0.88226	SLOC SLWCM	0	1	3	96
31	0.44113	SLOC SLWCM	0	2	5	93

Total Recovered: 108 ft
 Total Barrels Recovered: 1.53684

Reversed Out
 NO

Initial Hydrostatic Pressure	1920	PSI
Initial Flow	21 to 54	PSI
Initial Closed in Pressure	727	PSI
Final Flow Pressure	0	PSI
Final Closed in Pressure	720	PSI
Final Hydrostatic Pressure	1902	PSI
Temperature	114	°F
Pressure Change Initial Close / Final Close	1.0	%

Recovery at a glance



GIP cubic foot volume: 0



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
04
2019

DST #3	Formation: L/KC "K&L"	Test Interval: 3995 - 4076'	Total Depth: 4076'
	Time On: 20:50 08/04	Time Off: 06:45 08/05	
	Time On Bottom: 00:30 08/05	Time Off Bottom: 04:15 08/05	

BUCKET MEASUREMENT:

1st Open: 1/4 in. blow building to 9 3/8 ins. in 30 mins.
1st Close: No blow back.
2nd Open: No blow. Flushed tool in 17 mins. No blow.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 5% Oil 10% Water 85% Mud



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
04
2019

DST #3 **Formation: L/KC "K&L"** **Test Interval: 3995 - 4076'** **Total Depth: 4076'**
Time On: 20:50 08/04 Time Off: 06:45 08/05
Time On Bottom: 00:30 08/05 Time Off Bottom: 04:15 08/05

Down Hole Makeup

Heads Up: 34.96 FT	Packer 1: 3990.2 FT
Drill Pipe: 4002.42 FT <i>ID-3 1/2</i>	Packer 2: 3995.2 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 3979.62 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 3998 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 80.8	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 14 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 61.8 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

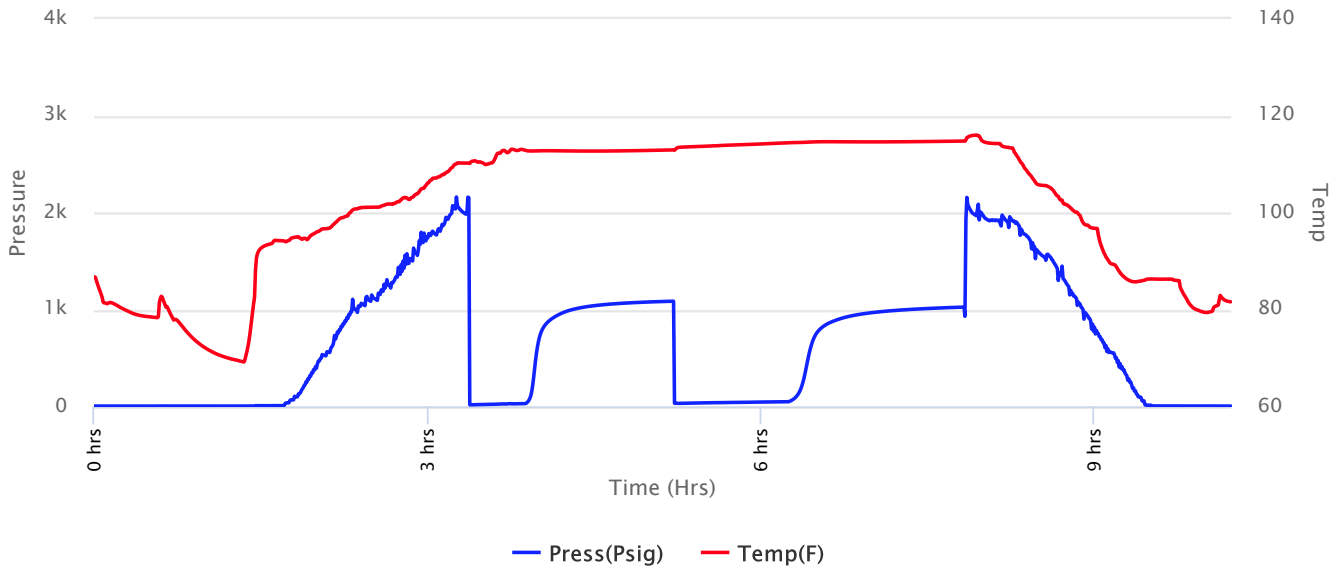
DATE
August
06
2019

DST #4 **Formation: Altamont "B&C"/Pawnee** **Test Interval: 4140 - 4230'** **Total Depth: 4230'**
Time On: 00:34 08/06 Time Off: 10:31 08/06
Time On Bottom: 03:51 08/06 Time Off Bottom: 08:06 08/06

Electronic Volume Estimate:
45'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 75	Minutes: 60	Minutes: 90
Current Reading: 2.3" at 30 min	Current Reading: 0" at 75 min	Current Reading: 1.7" at 60 min	Current Reading: 0" at 90 min
Max Reading: 2.3"	Max Reading: 0"	Max Reading: 1.7"	Max Reading: 0"

Inside Recorder





Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
 County: LOGAN
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2740 GL
 Field Name: Smoky Hill
 Pool: Infield
 Job Number: 366
 API #: 15-109-21598-00-00

Operation:
 Test Complete

DATE
 August
06
 2019

DST #4 **Formation: Altamont "B&C"/Pawnee** **Test Interval: 4140 - 4230'** **Total Depth: 4230'**
 Time On: 00:34 08/06 Time Off: 10:31 08/06
 Time On Bottom: 03:51 08/06 Time Off Bottom: 08:06 08/06

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1423	SLOCM	0	1	0	99
62	0.88226	SLWCM (trace oil)	0	.01	3	96.99

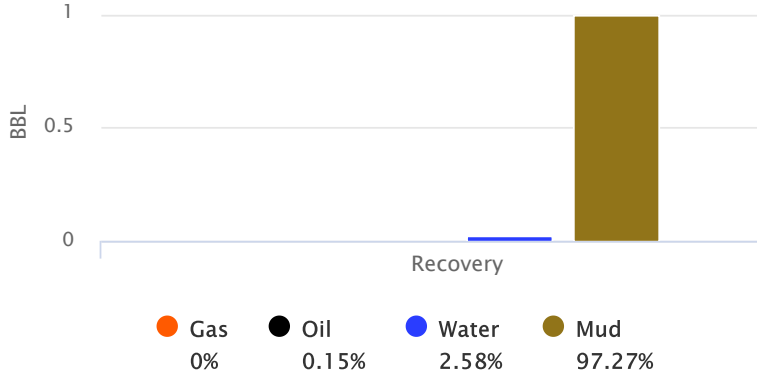
Total Recovered: 72 ft

Total Barrels Recovered: 1.02456

Reversed Out
 NO

Initial Hydrostatic Pressure	1997	PSI
Initial Flow	19 to 30	PSI
Initial Closed in Pressure	1087	PSI
Final Flow Pressure	34 to 50	PSI
Final Closed in Pressure	1025	PSI
Final Hydrostatic Pressure	1974	PSI
Temperature	115	°F
Pressure Change Initial Close / Final Close	5.7	%

Recovery at a glance



GIP cubic foot volume: 0



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
06
2019

DST #4 **Formation: Altamont "B&C"/Pawnee** **Test Interval: 4140 - 4230'** **Total Depth: 4230'**
Time On: 00:34 08/06 Time Off: 10:31 08/06
Time On Bottom: 03:51 08/06 Time Off Bottom: 08:06 08/06

Down Hole Makeup

Heads Up: 14.38 FT	Packer 1: 4135.21 FT
Drill Pipe: 4126.85 FT <i>ID-3 1/2</i>	Packer 2: 4140.21 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4124.63 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 1 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 89.79	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 22 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 62.79 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
06
2019

DST #4 **Formation: Altamont "B&C"/Pawnee** **Test Interval: 4140 - 4230'** **Total Depth: 4230'**
Time On: 00:34 08/06 Time Off: 10:31 08/06
Time On Bottom: 03:51 08/06 Time Off Bottom: 08:06 08/06

Mud Properties

Mud Type: Chemical **Weight:** 9.1 **Viscosity:** 58 **Filtrate:** 9.6 **Chlorides:** 4,500 ppm



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Test Complete

DATE
August
06
2019

DST #4 **Formation: Altamont "B&C"/Pawnee** **Test Interval: 4140 - 4230'** **Total Depth: 4230'**
Time On: 00:34 08/06 Time Off: 10:31 08/06
Time On Bottom: 03:51 08/06 Time Off Bottom: 08:06 08/06

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

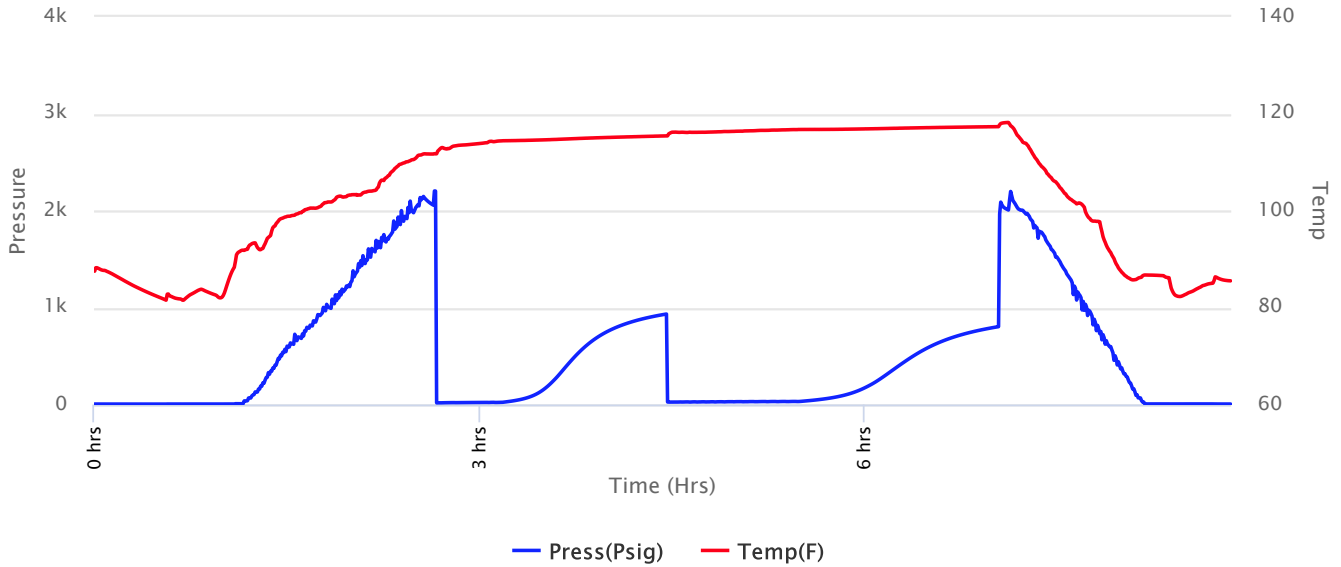
DATE
August
07
2019

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4252 - 4362'** **Total Depth: 4362'**
Time On: 02:13 08/07 Time Off: 10:50 08/07
Time On Bottom: 04:48 08/07 Time Off Bottom: 09:03 08/07

Electronic Volume Estimate:
15'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 75	Minutes: 60	Minutes: 90
Current Reading: 1.1" at 30 min	Current Reading: 0" at 75 min	Current Reading: .2" at 60 min	Current Reading: 0" at 90 min
Max Reading: 1.1"	Max Reading: 0"	Max Reading: .2"	Max Reading: 0"

Inside Recorder





Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
 County: LOGAN
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2740 GL
 Field Name: Smoky Hill
 Pool: Infield
 Job Number: 366
 API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4252 - 4362'** **Total Depth: 4362'**
 Time On: 02:13 08/07 Time Off: 10:50 08/07
 Time On Bottom: 04:48 08/07 Time Off Bottom: 09:03 08/07

Recovered

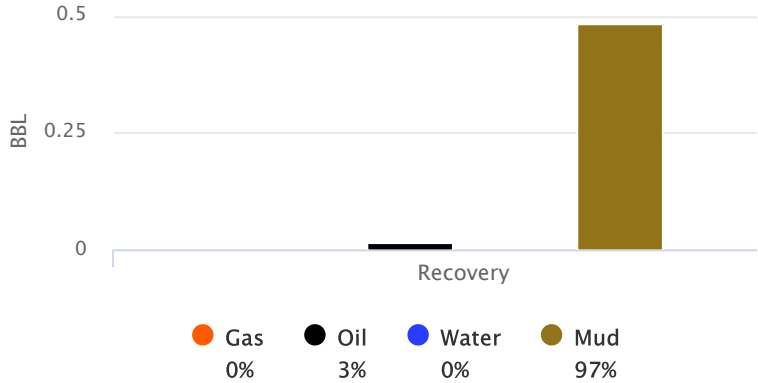
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
35	0.49805	SLOCM	0	3	0	97

Total Recovered: 35 ft
 Total Barrels Recovered: 0.49805

Reversed Out
NO

Initial Hydrostatic Pressure	2071	PSI
Initial Flow	18 to 23	PSI
Initial Closed in Pressure	934	PSI
Final Flow Pressure	26 to 31	PSI
Final Closed in Pressure	794	PSI
Final Hydrostatic Pressure	2018	PSI
Temperature	118	°F
Pressure Change Initial Close / Final Close	15.0	%

Recovery at a glance



GIP cubic foot volume: 0



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4252 - 4362'** **Total Depth: 4362'**
Time On: 02:13 08/07 Time Off: 10:50 08/07
Time On Bottom: 04:48 08/07 Time Off Bottom: 09:03 08/07

BUCKET MEASUREMENT:

1st Open: 1/4 in. blow building to 1 1/8 ins. in 30 mins.
1st Close: No blow back.
2nd Open: Weak, surface blow in 2 mins. 25 secs. Building to 1/8 in. in 60 mins.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 5% Oil 0% Water 95% Mud



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4252 - 4362'** **Total Depth: 4362'**
Time On: 02:13 08/07 Time Off: 10:50 08/07
Time On Bottom: 04:48 08/07 Time Off Bottom: 09:03 08/07

Down Hole Makeup

Heads Up: 26.78 FT	Packer 1: 4247.33 FT
Drill Pipe: 4251.37 FT <i>ID-3 1/2</i>	Packer 2: 4252.33 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4236.75 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4256 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 109.67	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 10 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 94.17 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4252 - 4362'** **Total Depth: 4362'**
Time On: 02:13 08/07 Time Off: 10:50 08/07
Time On Bottom: 04:48 08/07 Time Off Bottom: 09:03 08/07

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 58 **Filtrate:** 8.8 **Chlorides:** 4,400 ppm



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #5 **Formation: Fort Scott/Johnson** **Test Interval: 4252 - 4362'** **Total Depth: 4362'**
Time On: 02:13 08/07 Time Off: 10:50 08/07
Time On Bottom: 04:48 08/07 Time Off Bottom: 09:03 08/07

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

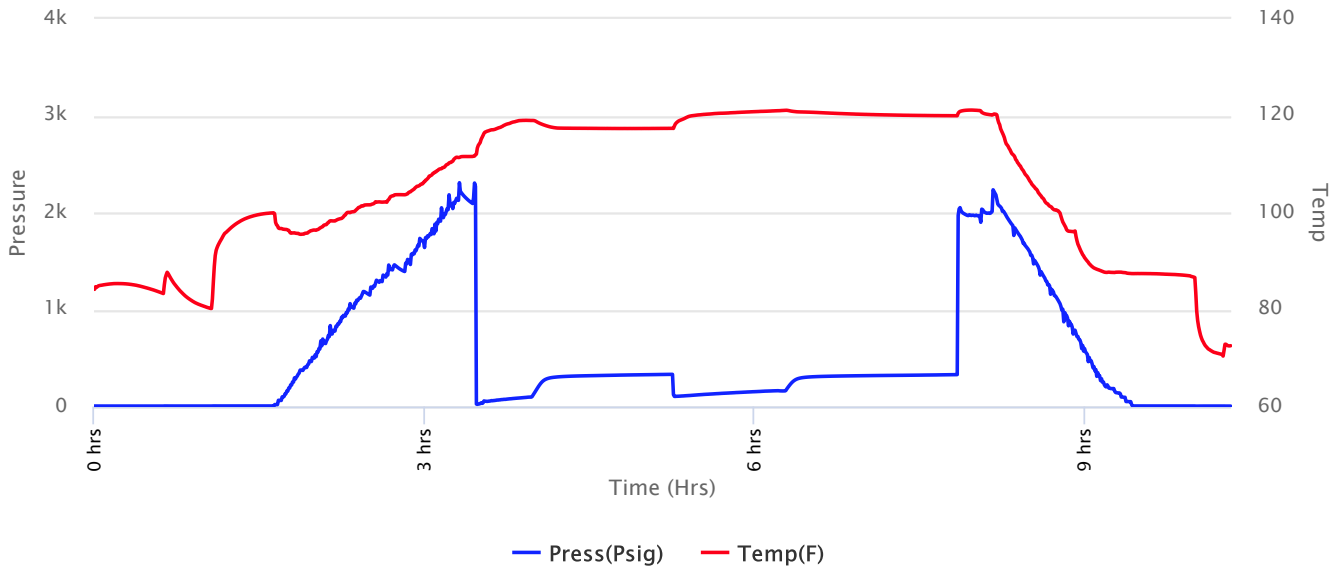
DST #6 Formation: Morrow Test Interval: 4361 - 4406' Total Depth: 4406'

Time On: 18:37 08/07 Time Off: 04:40 08/08
Time On Bottom: 21:59 08/07 Time Off Bottom: 02:14 08/08

Electronic Volume Estimate:
2131'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 75	Minutes: 60	Minutes: 90
Current Reading: 61.4" at 30 min	Current Reading: 1.8" at 75 min	Current Reading: 128.7" at 60 min	Current Reading: 17.8" at 90 min
Max Reading: 61.4"	Max Reading: 1.8"	Max Reading: 128.7"	Max Reading: 17.8"

Inside Recorder





Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
 County: LOGAN
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2740 GL
 Field Name: Smoky Hill
 Pool: Infield
 Job Number: 366
 API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #6 Formation: Morrow Test Interval: 4361 - 4406' Total Depth: 4406'
 Time On: 18:37 08/07 Time Off: 04:40 08/08
 Time On Bottom: 21:59 08/07 Time Off Bottom: 02:14 08/08

Recovered

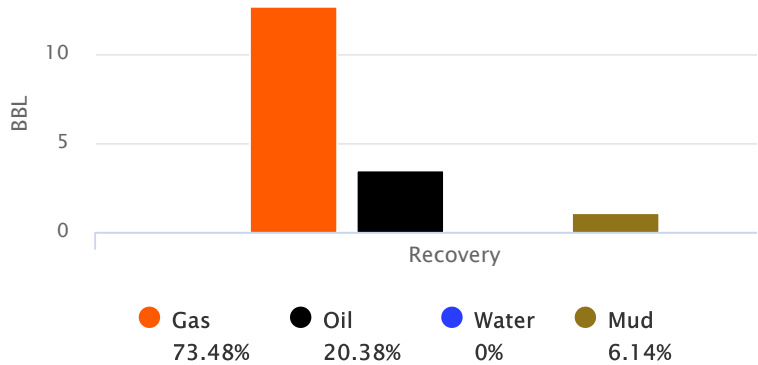
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
744	10.58712	G	100	0	0	0
220	3.1306	HGCO	30	70	0	0
124	1.76452	HGCHMCO	30	40	0	30
62	0.88226	HOCHMCG	40	30	0	30
62	0.88226	HGCHMCO	30	40	0	30

Total Recovered: 1212 ft
 Total Barrels Recovered: 17.24676

Reversed Out
NO

Initial Hydrostatic Pressure	2108	PSI
Initial Flow	26 to 102	PSI
Initial Closed in Pressure	333	PSI
Final Flow Pressure	105 to 161	PSI
Final Closed in Pressure	329	PSI
Final Hydrostatic Pressure	2021	PSI
Temperature	122	°F
Pressure Change Initial Close / Final Close	1.0	%

Recovery at a glance



GIP cubic foot volume: 71.15389



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #6 Formation: Morrow Test Interval: 4361 - 4406' Total Depth: 4406'
Time On: 18:37 08/07 Time Off: 04:40 08/08
Time On Bottom: 21:59 08/07 Time Off Bottom: 02:14 08/08

BUCKET MEASUREMENT:

1st Open: Blow building. BOB in 7 mins.
1st Close: Surface blow back in 1 min 23 secs. Building to 1 3/4 ins. in 75 mins.
2nd Open: Blow building. BOB in 5 mins. 34 secs.
2nd Close: BOB blow back in 8 mins. 13 secs.

REMARKS:

Tool Sample: 10% Gas 80% Oil 0% Water 10% Mud

Gravity: 36.2 @ 60 °F



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #6 Formation: Morrow Test Interval: 4361 - 4406' Total Depth: 4406'
Time On: 18:37 08/07 Time Off: 04:40 08/08
Time On Bottom: 21:59 08/07 Time Off Bottom: 02:14 08/08

Down Hole Makeup

Heads Up: 43.02 FT	Packer 1: 4356.14 FT
Drill Pipe: 4376.42 FT <i>ID-3 1/2</i>	Packer 2: 4361.14 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4345.56 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4409 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 44.86	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 9 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 30.86 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #6 Formation: Morrow Test Interval: 4361 - 4406' Total Depth: 4406'

Time On: 18:37 08/07 Time Off: 04:40 08/08
Time On Bottom: 21:59 08/07 Time Off Bottom: 02:14 08/08

Mud Properties

Mud Type: Chemical **Weight:** 9.4 **Viscosity:** 49 **Filtrate:** 9.6 **Chlorides:** 4,000 ppm



Company: Trans Pacific Oil Corporation

Lease: Dianne "A" #1-27

SEC: 27 TWN: 14S RNG: 32W
County: LOGAN
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2740 GL
Field Name: Smoky Hill
Pool: Infield
Job Number: 366
API #: 15-109-21598-00-00

Operation:
Well Complete

DATE
August
07
2019

DST #6 Formation: Morrow Test Interval: 4361 - 4406' Total Depth: 4406'
Time On: 18:37 08/07 Time Off: 04:40 08/08
Time On Bottom: 21:59 08/07 Time Off Bottom: 02:14 08/08

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Dianne A #1-27
 API: 15-109-21598
 Location: SEC. 27-T14S-R32W
 License Number: 9408
 Spud Date: 7/29/2019
 Surface Coordinates: 500' FNL & 2278' FEL

Region: LOGAN COUNTY, KS.
 Drilling Completed: 8/15/2019

Bottom Hole Coordinates:
 Ground Elevation (ft): 2741' K.B. Elevation (ft): 2750'
 Logged Interval (ft): 3500' To: TD Total Depth (ft): 4500'
 Formation: MISSISSIPPI
 Type of Drilling Fluid: CHEMICAL MUD

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: TRANS PACIFIC OIL CORPORATION
 Address: 100 S MAIN ST. SUITE #200
 WICHITA, KS. 67202

GEOLOGIST

Name: NICK HIXON
 Company: TRANS PACIFIC OIL CORPORATION
 Address: 100 S MAIN ST. SUITE #200
 WICHITA, KS. 67202

ROCK TYPES

Siltstn	Brec	Dol	Mrlst	Siltst
Grysh	Cht	Gyp	Salt	Ss
Dolm	Clyst	Igne	Shale	Till
Anhy	Blksh	Lmst	Shcol	
Bent	Congl	Meta	Shgy	

ACCESSORIES

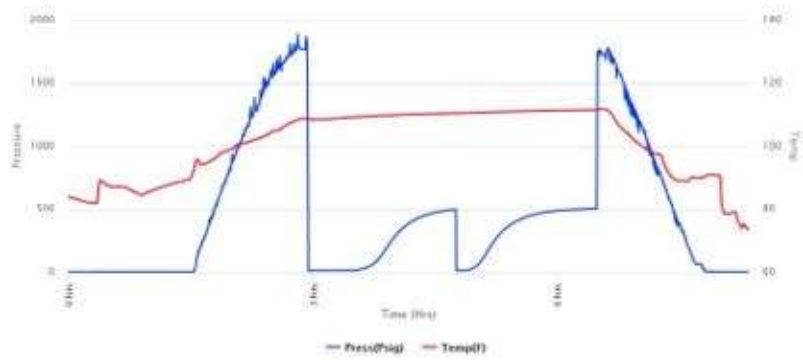
MINERAL	Gyp	FOSSIL	Ostra	Siltstrg
Anhy	Hvymin	Algae	Pelec	Ssstrg
Arggrn	Kaol	Amph	Pellet	TEXTURE
Arg	Marl	Belm	Pisolite	Boundst
Bent	Minxl	Bioclst	Plant	Chalky
Bit	Nodule	Brach	Strom	Cryxin
Breccfrag	Phos	Bryozoa	STRINGER	Earthy
Calc	Pyr	Cephal	Anhy	Finexln
Carb	Salt	Coral	Arg	Grainst
Chtdk	Sandy	Crin	Bent	Lithogr
Chtlt	Silt	Echin	Coal	Microxln
Dol	Sulphur	Fish	Gyp	Mudst
Feldspar	Tuff	Foram	Ls	Packst
Ferrpel		Fossil	Mrst	Wackest
Ferr		Gastro		
Glau		Oolite		

OTHER SYMBOLS

POROSITY	Vuggy	ROUNDING	Even	Dst
Earthy	SORTING	Rounded	Spotted	EVENT
Fenest	Well	Subrnd	Ques	Rft
Fracture	Moderate	Subang	Dead	Sidewall
Inter	Poor	Angular	INTERVAL	
Moldic		OIL SHOW	Dst1	
Organic		Gas	Core	
Pinpoint				

DST #1

LANSING C
3766'-3800'
30-75-5-90
IF: WEAK SURFACE BLOW, DIED IN 15 MIN.
IS: NO BLOWBACK.
FF: NO BLOW.
FS: NO BLOWBACK.
RECOVERED: 3' MUD
HP: 1768-1731 PSI
IF: 15-16 PSI
FF: 16-17 PSI
SIP: 499-505 PSI



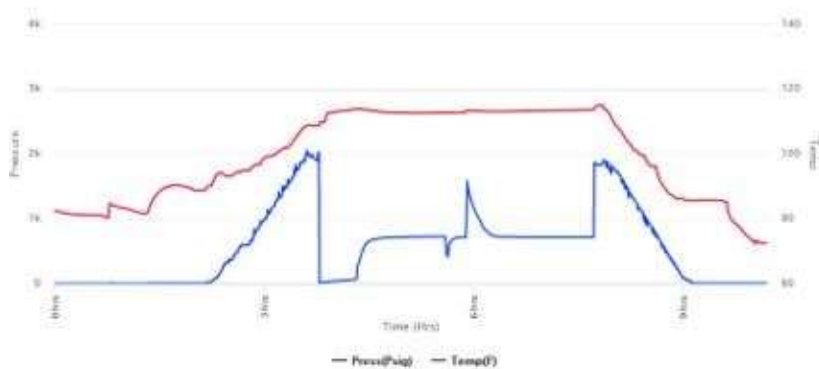
DST #2

LANSING I-J
3936'-4001'
30-75-60-90
IF: SURFACE BLOW BUILT TO 6.5"
IS: NO BLOWBACK.
FF: SURFACE BLOW IN 3 MIN, BUILT TO 6.5"
FS: NO BLOWBACK.
RECOVERED: 5' SGCO (90%O), 5' SG&O&WCM (5%G, 5%O, 10%W), 62' SOCHWCM (5%O, 35%W) 63' SOCWCM (5%O, 25%W)
HP: 1901-1810 PSI
IF: 18-44 PSI
FF: 48-87 PSI
SIP: 779-766 PSI



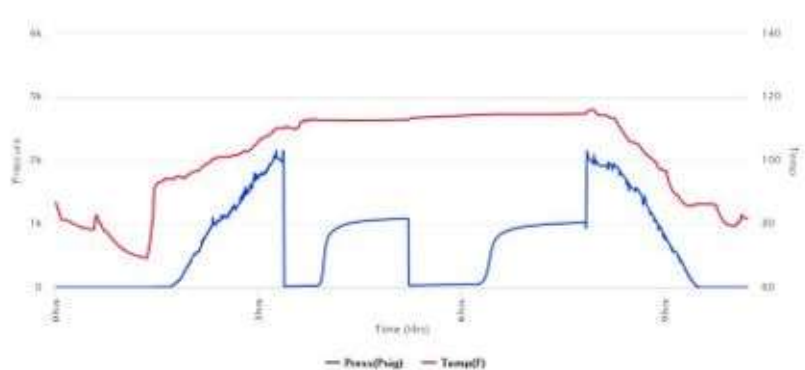
DST #3

LANSING K&L
3995'-4076'
30-75-30-90
IF: 1/4" BLOW BUILT TO 9 3/8"
IS: NO BLOWBACK.
FF: NO BLOW, FLUSHED TOOL @ 17 MIN, NO BLOW
FS: NO BLOWBACK.
RECOVERED: 15' SOCWCM (5%O, 5%W), 62' SOCWCM (1%O, 3%W), 31' SOCWCM (2%O, 5%W)
HP: 1920-1902 PSI
IF: 21-54 PSI
FF: 0 PSI
SIP: 727-720 PSI



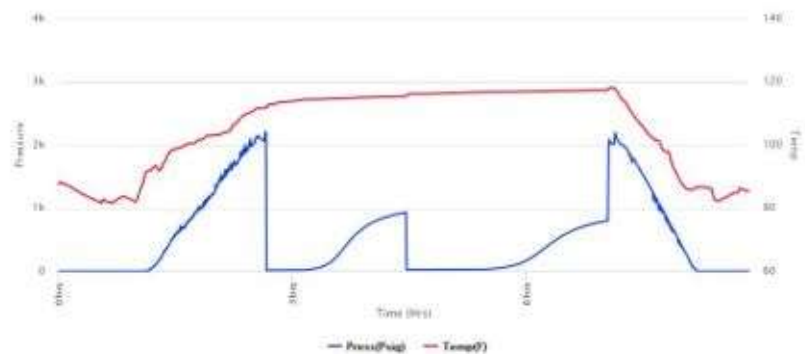
DST #4

ALTAMONT B&C / PAWNEE
4140'-4230'
30-75-60-90
IF: 1/4" BLOW BUILT TO 2 1/4"
IS: NO BLOWBACK.
FF: WEAK SURFACE BLOW BUILT TO 1 3/4"
FS: NO BLOWBACK.
RECOVERED: 10' SOCM (1%O), 62' SWCM W/
TRACE OIL (.01%O, 3%W)
HP: 1997-1974 PSI
IF: 19-30 PSI
FF: 34-50 PSI
SIP: 1087-1025 PSI



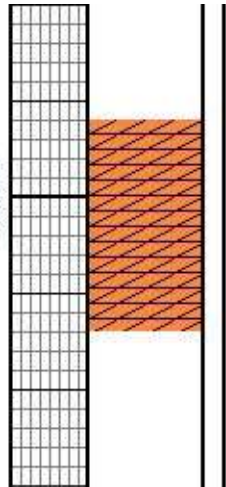
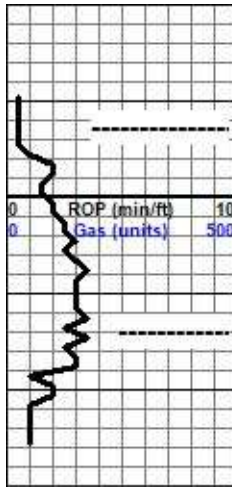
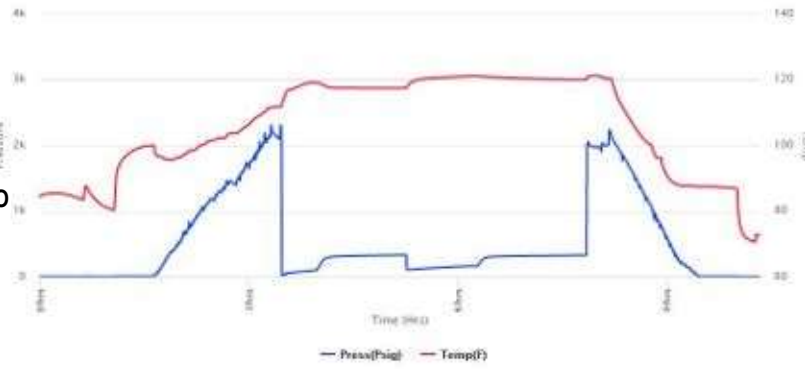
DST #5

FORT SCOTT-JOHNSON
4252'-4362'
30-75-60-90
IF: 1/4" BLOW BUILT TO 1 1/8"
IS: NO BLOWBACK.
FF: WEAK SURFACE BLOW IN 2.5 MIN BUILT TO 1/8"
FS: NO BLOWBACK.
RECOVERED: 35' SOCM (3%O)
HP: 2071-2018 PSI
IF: 18-23 PSI
FF: 26-31 PSI
SIP: 934-794 PSI



DST #6

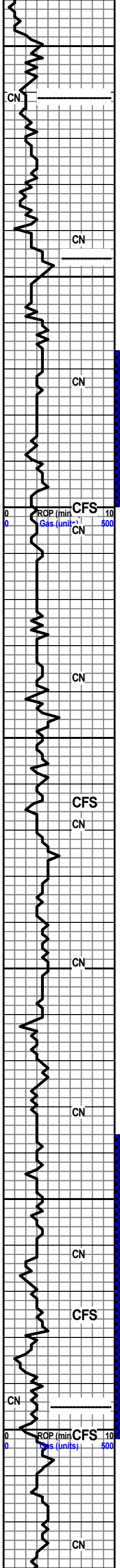
MORROW
 4361'-4406'
 30-75-60-90
 IF: BOB IN 7 MIN
 IS: SURFACE BLOW BUILT TO 1 3/4"
 FF: BOB IN 5 MIN
 FS: BOB IN 8 MIN
 RECOVERED: 744' GIP, 220' HGCO (30%G), 124' HGCHMCO (30%G, 30%M), 62' HOCHMCG (30%O, 30%M), 62' HGCHMCO (30%G, 30%M)
 HP: 2108-2021 PSI
 IF: 26-102 PSI
 FF: 105-161 PSI
 SIP: 333-329 PSI



ANH. 2195' (+555')
 ELOG 2193' (+557')

BASE ANH. 2218' (+532')
 ELOG 2214' (+536')

Curve Track 1 ROP (min/ft) — Gas (units) - - - -	MD	Porosity	Lithology	Geological Descriptions	Comments
	35	24% 18% 12% 6%	Oil Shows	GEO ON LOCATION @ 8:00 PM 8/1/2019	
	3550		CN		WT: 8.8 VIS: 56 LCM: 1#
	3600MD		CN		WT: 8.9 VIS: 52 LCM: 1#
	3650		CN	LS: GRY - BRN, F XLN, DSE, POOR PPT POR, NSFO. ABUNDANT GRY & RD SH. LS & SH: AA.	
			CN	LS: GRY - TAN, F XLN, DSE, POOR PPT & INT XLN POR, NSFO. SH: GRY - RD, SFT.	
			CN	LS: LT GRY - GRY - TAN, F XLN, DSE, POOR PPT POR, NSFO. SH: GRY - BLK - RD.	WT: 9.0 VIS: 51 LCM: 1#
			CN	LS: LT GRY - TAN, F XLN, DSE, PR PPT & INT XLN POR, SUB CHLKY IN PT, NSFO. SH: GRY - BLK, FEW RD PCS.	



3700
3750
3800
3850
3900
3950
4000

LS: OFF WHT - TAN, F XLN, CHLKY - SUB CHLKY IN PT, POOR PPT POR, NSFO. SH: GRY & RD.
 LS: OFF WHT - TAN, F XLN, CHLKY IN PT, POOR POR, NSFO.
HEEB. 3714' (-964')
ELOG 3711' (-961')
 ABUNDANT BLK SH: CARB.
 LS: GRY, F XLN, MOST DSE, POOR INT XLN POR, FEW SMALL VUGS, RARE SPOTTY BLK DEAD STN, NSFO, NO ODOR.
 LS: GRY, F XLN, DSE, POOR PPT & INT XLN POR, FEW PCS WITH DEAD BLK STN, NSFO, NO ODOR.
LANS. 3750' (-1000')
ELOG 3746' (-996')
 LS: OFF WHT, F XLN, DSE, POOR PPT POR, V RARE SPOTTY STN IN 3-4 PCS, NSFO, NO ODOR.
 LS: GRY - TAN, F XLN, POOR PPT & INT XLN POR, FEW SMALL VUGS, SUB CHLKY, NS.
 LS: OFF WHT - TAN, F XLN, FEW OOL PCS, POOR INT XLN POR & FEW SMALL VUGS, RARE SPOTTY STN IN PT, NSFO, NO ODOR.
 LS: OFF WHT - TAN, F XLN, DSE, POOR PPT & INT XLN POR, SUB CHLKY IN PT, NS.
 LS: OFF WHT - TAN, F XLN, DSE, FEW OOL PCS W/ PR INTER OOL POR & PR - FR SFO, NO ODOR. RED GUMMY SH IN PT.
 ABUNDANT SH: GRY - BLK - RED, SFT. LS: GRY.
 LS: OFF WHT - TAN, F XLN, DSE, POOR PPT POR, NSFO. SH: GRY - RD - BLK, SFT.
 LS: TAN - GRY, F XLN, DSE, POOR INT XLN POR W/ SMALL VUGS, NSFO. SH: AA.
 LS: OFF WHT, F XLN, DSE, POOR PPT POR, SUB CHLKY IN PT, NSFO. SH: GRY - RED.
 LS & SH: AA.
 LS: GRY, F XLN, DSE, POOR PPT & INT XLN POR, NSFO.
 LS: TAN - GRY, F XLN, POOR INT XLN & PPT POR, FEW PCS W/ SPOTTY BRN STN, NSFO.
 LS: GRY, F XLN, DSE, POOR PPT & INT XLN POR, NSFO.
 LS: OFF WHT - GRY, F XLN, DSE, POOR PPT & INT XLN POR, NSFO, NO ODOR.
 LS: OFF WHT, SME OOL PCS, POOR INT XLN & VUGGY POR, IMBD PYR IN PT, NSFO.
 LS: AA.
 LS: OFF WHT, F XLN, DSE, OOL PCS IN PT, POOR INT XLN POR, NSFO.
 LS: OFF WHT, F XLN, DSE, NSFO.
 SH: BLK, CARB.
 LS: OFF WHT - GRY, F XLN, DSE, POOR POR, NSFO, NO ODOR.
 LS: GRY, F XLN, DSE, POOR INT XLN POR, FEW SMALL VUGS, SPOTTY BRN STN IN PT, NSFO. SH: GRY - BLK.
 LS: GRY, F XLN, POOR POR, 2 PCS W/ BRN STN, NSFO, NO ODOR.
 LS: GRY, F XLN, DSE, CHLKY IN PT, POOR INT XLN POR, FEW PCS W/ SPOTTY BRN STN, NSFO, NO ODOR. SH: GRY - BLK.
 LS: GRY, F XLN, POOR INT XLN POR, FEW VUGS, SPOTTY STN IN PT, FEW PCS W/ VSSFO ON BRK, PR ODOR.
 LS: GRY, F XLN, POOR INT XLN POR, 3-4 PCS W/ VSSFO ON BRK, PR ODOR.
 LS: GRY, F XLN, DSE, POOR INT XLN POR, SME SMALL VUGS, SPOTTY STN IN PT, VSSFO ON BRK, FAINT ODOR.
 LS: GRY, F XLN, OOL PCS, PR INT XLN & OOM POR, BRN STN IN PT, VSSFO ON BRK, FAINT ODOR.
STARK 3999' (-1249')
ELOG 3995' (-1245')
 SH: BLK, CARB.
 LS: GRY, F XLN, DSE, POOR INT XLN POR, FEW SMALL VUGS W/ BRN STN & PR - FR SFO, FR ODOR.
 LS: GRY, F XLN, DSE, POOR INT XLN POR, SMALL VUGS, BRN STN IN PT, PR SFO, FAINT ODOR.
 LS: GRY, F XLN, DSE, POOR INT XLN POR,

DST #1
3766'-3800'
SEE HEADER FOR RESULTS

WT: 8.9
VIS: 56
LCM: 3#

PIPE STRAP 2.28' SHORT

WT: 9.1
VIS: 54
LCM: 3#

MUD PROP. @
3864'
WT: 8.9
VIS: 50
WL: 8.0
CC: 2200
LCM: 1#

DST #2
3936'-4001'
SEE HEADER FOR RESULTS

DST #3
3995'-4076'
SEE HEADER FOR RESULTS

MUD PROP. @
3749'
WT: 9.0
VIS: 47
WL: 7.2
CC: 1500
LCM: 2#

DST #1
3766'-3800'
SEE HEADER FOR RESULTS

WT: 8.9
VIS: 56
LCM: 3#

PIPE STRAP 2.28' SHORT

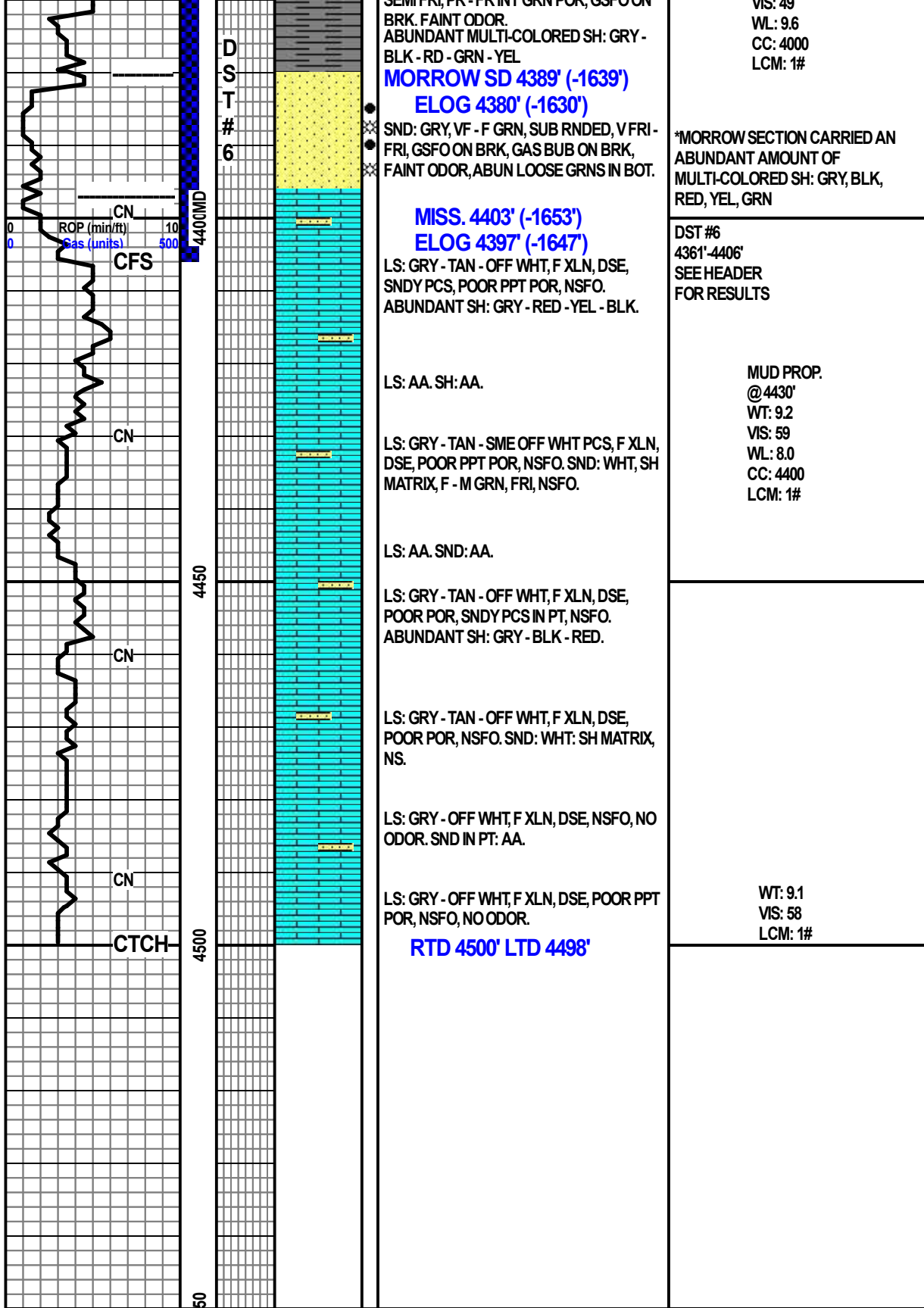
WT: 9.1
VIS: 54
LCM: 3#

MUD PROP. @
3864'
WT: 8.9
VIS: 50
WL: 8.0
CC: 2200
LCM: 1#

DST #2
3936'-4001'
SEE HEADER FOR RESULTS

DST #3
3995'-4076'
SEE HEADER FOR RESULTS

MUD PROP. @
4001'
WT: 9.0
VIS: 53
WL: 8.8
CC: 3300
LCM: 1#





Dianne A 1-27

Daily Report

API: 15-109-21598

STR: 27-14S-32W

County: Logan

KB: 2749

Location: 500 FNL 2278 FEL

State: KS

Zone	Sample Top	Log Top	Structural Position	Comments
Anhydrite	2195 (554)	2193 (556)	-4	
Base Anhydrite	2218 (531)	2214 (535)	-6	
Heebner	3714 (-965)	3711 (-962)	-6	
Lansing	3750 (-1001)	3746 (-997)	-4	
Stark Shale	3999 (-1250)	3995 (-1246)	-4	
Base Kansas City	4078 (-1329)	4073 (-1324)	-6	
Fort Scott	4263 (-1514)	4262 (-1513)	-7	
Cherokee Shale	4292 (-1543)	4289 (-1540)	-7	
Johnson	4334 (-1585)	4333 (-1584)	-8	
Base Johnson	4365 (-1616)	4363 (-1614)	-8	
Morrow Sand	4389 (-1640)	4380 (-1631)	-5	
Mississippian	4403 (-1654)	4397 (-1648)	-8	

CUSTOMER Trans Pacific Oil

WELL NO. 1-27

LEASE Big Fracture Dianne A Surface

JOB TYPE

TICKET NO. 27680

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							On location, set up trucks Rig @ 140' still Drilling
								8 5/8" x 23# 264' of pipe set at 253'
	2230							Start Pipe
	2330							Break Circulation
	2345							Hook up to Swift
		3	5			200		Pump 5 bbl Water ahead
		3						Start Cmt @ 14.7#
	1200	3	41					Fin Cmt, Start Displacement
		3	15 3/4					Fin Displacement, shut down
	1205							shut in, Cmt Circulated
								Release Truck
	1215							Wash up
	1230							Rack up
	1245							Job Complete

Thanks
Jon, Austin, Kirby

RECEIVED
AUG 02 2019

BY:

SWIFT Services, Inc.

DATE 8-9-2019 PAGE NO. 1

CUSTOMER Trans Pacific Oil Co WELL NO. 1-27 LEASE Dianne A JOB TYPE Long String 5 1/2" TICKET NO. 032532

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							On Location 5 1/2" 14lb/ft RTD: 4500' LTD: 4498' PC: 2208' #54 TP: 4493' Turbo: 1, 3, 5, 7, 9, 11, 13, 15, 53 CMT Baskets: 2, 54
	0745 1000							Start 5 1/2" 14lb/ft Pipe in well Drop Ball - Circulate
	1045	6 1/2	12		✓		300	Pump 500 gal Mud Flush
	1050	6 1/2	20		✓		300	Pump 20 bbl KLL Spacer
	1050	2	7		✓		0	Plug Rathole w/ 30 sks
	1055	4	48		✓		200	Mix 170 sks of EA-2 CMT 1/4 lb Flo @ 15.36 ppg
	1105							Drop Latch down Plug - Wash Pump + Lines
	1110	6 1/2	0		✓		200	Start displacement
		6 1/2	77		✓		300	- Lift Pressure
		5 1/2	107		✓		800	- Max Lift Pressure
	1130	0	108.6		✓		1600	Land Latch down Plug
								Release Pressure ★ Hold ★
	1140							Wash up Trk #112
	1215							Job Complete 200 sks of EA-2 CMT 1/4 # Flo used
								Thank You,
								Judeen, Preston, & Assoc

8-19-19

CUSTOMER

WELL NO.

LEASE

JOB TYPE

TICKET NO.

Trans Pacific

1-27

Dianne A

Port Collar

27646

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	945							On location
								TOB - 2 7/8 Csg - 5 1/2 port collar - 2211
						1000		Test tools - Held open port collar
		4	0			800		START CNT - 180 sks @ 11.2"
		4	100			850		Circ CNT - Raise wgt to 14" w/g
		4	105			500		End CNT
						1000		Close Port Collar & Test Run 5 Joints
	3.5		21			400		Reverse OUT
								TOOH w/ TOB
								JOB Complete
								Used 205 sks CNT
								Thanks David, Zach & Isaac

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 09, 2019

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Re: ACO-1
API 15-109-21598-00-00
DIANNE A 1-27
NE/4 Sec.27-14S-32W
Logan County, Kansas

Dear Glenna Lowe:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/29/2019 and the ACO-1 was received on December 05, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department