KOLAR Document ID: 1485072

Confidentiality Requested:

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:						
Name:	Spot Description:						
Address 1:	SecTwpS. R						
Address 2:	Feet from North / South Line of Section						
City: State: Zip:+	Feet from _ East / _ West Line of Section						
Contact Person:	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()	□NE □NW □SE □SW						
CONTRACTOR: License #	GPS Location: Lat:, Long:						
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)						
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84						
Purchaser:	County:						
Designate Type of Completion:	Lease Name: Well #:						
New Well Re-Entry Workover	Field Name:						
□ Oil □ WSW □ SWD	Producing Formation:						
Gas DH EOR	Elevation: Ground: Kelly Bushing:						
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:						
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet						
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No						
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet						
Operator:	If Alternate II completion, cement circulated from:						
Well Name:	feet depth to:w/sx cmt.						
Original Comp. Date: Original Total Depth:							
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan						
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)						
Committed at Provider	Chloride content: ppm Fluid volume: bbls						
☐ Commingled     Permit #:	Dewatering method used:						
SWD Permit #:	Location of fluid disposal if hauled offsite:						
EOR Permit #:	Location of fluid disposal if fladied offsite.						
GSW Permit #:	Operator Name:						
<u> </u>	Lease Name: License #:						
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West						
Recompletion Date Recompletion Date	County: Permit #:						

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives	
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	SCHAFER CS-25
Doc ID	1485072

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	none
Production	6.75	4.5	11.60	1393	Thick set		Phenoseal 2#/sk

### Mud Rotary Drilling Andrew King - Manager/Driller

## Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd. Yates Center, KS 66783

Company/Operator	Well No. Lea		e Name Well Location			1/4	1/4	1/4	Sec.	Twp.	Rge,	
Colt Energy Inc	CS-25	So	chafer	1	155' fnl, 825	5' fwl	SE	NW	NW	23	26s	14e
P O Box 388	Well API #		Type/We	H	County		State	Total	Depth	Date Started	Date	Completed
lola, KS 66749	15-207-29419		Oil		Woodson			1403		3/9/2017	3/15/2017	
Job/Project Name/No.	Surface Re	Sit Record					Coring Record					
	Surface Re	cora	Type	Size	From	То	Core	#	Size	From	To	% Rec.
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0,	40	1		3*	1282	1311	95
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40	1403						
Charles King	Casing Length:	40										
	Cement Used:	14sx										
	Cement Type:	Portland										

### Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	26	overbuden	1063	1072	sand oil show			
26	216	shale	1072	1279	sandy shale			
216	417	Lansing Lime	1279	1282	sand oil show			
417	553	shale	1282	1311	core (good oil sand)			
553	725	KC Lime	1311	1320	sand oil show			
725	832	shale	1320	1401	sandy shale			
832	843	lime	1401	1403	Miss Lime			
843	850	shale						
850	853	lime						
853	867	shale						
867	878	lime						
878	886	shale						
886	949	sandy shale						
949	961	lime						
961	977	shale						
977	986	lime						
986	988	shale						
988	992	lime				Well Notes	3.	
992	1017	shale				Ran 4 1/2"	Casing	
1017	1033	lime						
1033	1044	shale						
1044	1049	lime						
1049	1062	shale						
1062	1063	lime						

\* 810 E 7TH PO Box 92 **EUREKA, KS 67045** (620) 583-5561



Cement or Acid Field Report
Ticket No. 3190

Foreman Rick Letford

Date Cust. ID # Lease & Well Number Section Township Range County  3-75-17 1203 Schafe # CS-25 23 26 14	£s Driver
Safety Unit # Driver Unit # Driver Unit # Driver Unit # Driver Unit # Unit # Driver Unit # Un	
Assigned to the state of the st	
State Zip Code    Interpretation   Inter	
State Zip Code    Interpretation   Inter	
Total R's GC719  b Type L/3 Hole Depth / 403 Slurry Vol. 17 Bb Tubing Sing Depth / 323 30 Hole Size 6 30 Slurry Wt. 13 80 Drill Pipe Size 8 Wt. 17 This Cement Left in Casing 4 35 Water Gal/SK 9.0 Other Displacement 21.5 Cb Displacement PSI 600 Burnip Plug to 1000 BPM	
b Type	
	9
2 /3 20/11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0_6
ressure 600 BJ Dung plus to 1000 22I. (Steam Server Charles Fine)	M8801/5/
ecosore 600 BJ Dung plus to 1000 BJ. (slear passure first + plus bard Go	- Aurys
etwas to surface - 8 Bot slow, to get Jub complete By down	w commit

Code	Qty or Units	Description of Product or Services		
6102	1	Pump Charge	Unit Price	Total
2100	25	Mileage	al tro	1200
			G G G G G G G G G G G G G G G G G G G	600
201	152 500	thereset comment		
20.3	319-	2" phonores for	00	10000
				000
206	300#	gain Plans		
214		halls	***	
	0.0		CO	1000
103A	8 53	ton muleage bus 4.0		
403				200
752)		17% top mobe play	(300)	A-0
			Cado	20
		OHOGO TO TO THE OHOGO TO THE OH	1	
		O BORGO CO CO	)	
		- 0111	Section 1	1000
ithorizati	on A	1. Salled	Sales Tax	Cores
	agree to the n	Title	Total	Constitution of

agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.