### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15							
Name:				Spot Description:							
								Line of Sectio			
						feet from		Line of Section			
				GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84							
				Datum:         NAD27         NAD83         WGS84           County:							
Field Contact Person Phone						ENHR P	Permit #:				
	.()				orage Permit #:						
				Spud Date:		Date Shut-In:					
	Conductor	Surface	Pro	oduction	Intermediat	te Liner		Tubing			
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Sur	face.	How D	etermined?				Date:				
Casing Squeeze(s):											
Do you have a valid Oil & Ga	as Lease? 🗌 Yes	No									
		<b>—</b>		–							
Depth and Type: Junk i	1 Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No [	Depth of casing leak(s):					
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w/	sacks	s of cement	Port Collar:					
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w/	sacks	s of cement	Port Collar:					
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w / )) Inch	sacks	s of cement P	Port Collar:( <i>depth)</i>					
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w / )) Inch	sacks	s of cement P	Port Collar:( <i>depth)</i>					
Type Completion: ALT. Packer Type: Total Depth: Geological Date:	I ALT. II Depth	of: DV Tool:	w / )) Inch	sacks	s of cementF	Port Collar:( <i>depth)</i>					
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	I ALT. II Depth Size: - Plug B Formatio	of: DV Tool:	w / Inch	sacks	s of cement  F	Port Collar:( <i>depth)</i> _ Feet	w /	. sack of cemer			

### Submitted Electronically

Do NOT Write in This     Date Tested:       Space - KCC USE ONLY		Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

#### Mail to the Appropriate KCC Conservation Office:

There has no no to be an have and the have	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Now has been and has been and the set of the	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# KCC OIL/GAS REGULATORY OFFICES

Date:		District: New Sit Respons Follow-	uation se to Request		Case # Lease Insp Complaint Field Repo	ection	
Operator License No: Op Name: Address 1: Address 2:		Spot:		Sec	Twp Feet from Feet from	_SRng N/	E / W
City: Zi State: Zi Operator Phone #:	p Code:	GPS: Lat: Lease Name:				Well #: _	·
Reason for Investigation:		County:					
Problem:							
Persons Contacted:							
Findings:							
Action/Recommendations:		Follow Up Required	Yes	No	Date:		
Verification Sources:						Photos	Taken:
RBDMS T-I Database Other: Retain 1 Copy District Office Send 1 Copy to Conservation Divisi		TA Program Courthouse	By:				

Send 1 Copy to Conservation Division

Date:	District:		_		Ι	License #:	
Op Name:	Spot:			Sec	Twp	S Rng	E / W
County:	Lease Nan	ne:				Well #:	
I.D. Sign Yes No		Gas Ve	nting	Yes	No		
Tank Battery Condition		Pits					
Condition: Good Questionable Overflowing		Fluid D	epth:	ft	; Approx.	Size:ft. x	ft.
Pits, Injection Site         Fluid Depth:ft; Approx. Size:ft. x	ft.		water Pij s Visible	-	N	Tested for Leaks:	Y N
Oil Spill Evidence		Flov	wing Hole	es			
Abandoned Well Potential Pollution Problem Yes	No	ТА	Wells				
Lease Cleanliness		Mo	nitoring l	Records			
Very Good         Satisfactory         Poor         Very Bad           SWD/ER Injection Well         Yes         No		Cauga	Connecti	ong	Yes N	lo	
Permit #: Pressure – Actual: psi; Authorized:	nsi	_				; C/SP Annul	
Permit #: Pressure – Actual: psi; Authorized:	-	_				; C/SP Annul	
Permit #: Pressure – Actual: psi; Authorized:	-	_				; C/SP Annul	
Permit #: Pressure – Actual: psi; Authorized:						; C/SP Annul	
API NumberFootagesSpot Location	GPS		Well #			Well Status	



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

December 10, 2019

Tisha Love Castelli Exploration, Inc. 6908 NW 112TH OKLAHOMA CITY, OK 73162-2976

Re: Temporary Abandonment API 15-033-21369-00-00 EINSEL 1-10 NE/4 Sec.10-33S-17W Comanche County, Kansas

Dear Tisha Love:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/10/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/10/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"