KOLAR Document ID: 1485392

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	. 15				
OPERATOR: License #:				Spot Description:					
						wp S. R East West			
					Feet from				
City: State: Zip: +				Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No					County: Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)				
Producing Formation(s): List	— All <i>(If needed attach a</i> i	nother sheet)		•		(KCC District Agent's Name)			
Depth to	о Тор:	Bottom: T.D		•					
Depth to	o Top:	Bottom: T.D		Plugging Commenced: Plugging Completed:					
Depth to	о Тор:	Bottom: T.D		riuggiii	ig Completed				
Show depth and thickness of	all water, oil and gas	formations.							
Oil, Gas or Wate	r Records		Casing F	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
		plugged, indicating where the iter of same depth placed from		•		ods used in introducing it into the hole. If			
Plugging Contractor License #: Name:									
Address 1:			Address	2:					
City:				State: _		Zip:+			
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	Cou	inty,		, SS.					
				6	Employee of Operator or	Operator on above-described well,			
	(Print Na	me)							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELU ORDER Nº C _______ 60047

Acid &	Ceme	ent 🕮 BOX 430 - RA	316-524-1225	DATE	27-Nov 20 19
IS AUTHORIZE	ED BY: BEA	AR PETROLEUM			
			(NAME OF CUSTOMER)	State	
Address			City		
AS FOLLOWS	=	ION TRUST	Well No. A-1 C	ustomer Order No.	
Sec. Twp. Range			County MORTON	State	KS
be held liable for any of implied, and no repres treatment to payable. It our invoicing department	demage that may account the house th	in hereof it is agreed that Copeland Acid is to service or br rue in connection with seld service or treatment. Copeland relied an, as to what may be the results or effect of the ea unit allowed subsequent to such date. Oth interest will be on histest published price schedules. Impelf to be duly authorized to sign this order for wi	l Acid Service has made no representation, expr relating or treating seld well. The consideration o therged after 60 days. Total charges are subject	resend or f seld service or	
BEFORE WORK IS		Wall Owner or Or	by		Agent
CODE	QUANTITY	DESCR		UNIT	AMOUNT
20.0002	65	Mileage P.T.		\$4.00	\$260.00
20.0003	1	Pump Charge Plug		\$650.00	\$650.00
20.1002	225	60/40 Poz 2% Gei		\$11.25	\$2,531.25
20.1004	4	Add. Gel after 2% Per Sack		\$22.00	\$88.00
20.1017	100	Hulls per lb.		\$0.40	\$40.00
			**** · · · · · · · · · · · · · · · ·		
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			-M-11		
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		<u> </u>			
20.0011	231			\$1.25	\$288.75
20.0012	660.66			\$1.10	\$726.73
		Process License Fee on	Gallons		
I cortifu that	the chose sec	terial has been expected and word the	TOTAL BILL	ING	\$4,584.73
manner und	er the direction	terial has been accepted and used; than, supervision and control of the owner	n me above service was perform ;operator or his agent, whose si	ned in a good and (onature annears h	vorkmanlike
	epresentative	GREG CURTIS		a appens of	ned.
Station Gi	•		DICK SCURENING		
-			DICK SCHREMMER	(I Owner, Operator or Ag	ent
Remarks					

NET 30 DAYS

Acid & Cement	1
Acid & Cement	

TREATMENT REPORT

Acid Stage No.

				į	Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
 11	/27/2019 0	historict GB	F.O. N		Bkdown				
_	BEAR PETROL								
_	& No. LEMON								
etion			Field			Bbl./Gal.			
unty [MORTON		State KS		Flush	Obl./Gal.		·	
			, i i i i i i i i i i i i i i i i i i i		Yrested from		ft. to	ft. No. ft	. 0
sing:	Size 5 1/2	? Type & Wt.		ft.	from		ft. to	ft. No.ft	. 0
- rmation:	•		Perf.		from		ft. to	ft. No. ft	. 0
mation:			Perf.	to	Actual Volume of Oil	/Water to Load H	ole:		Bbl./Gel
rmation:			Perf.			·			
er: Sta	_	Wt			Pump Trucks. No	. Used: Std.	320 Sp.	Twin	1
		▼ Perforated for			Auditory Equipment			360-308T	
	Stre & Wt.		Swung at		Personnel GREG C		<u> </u>		
_	Perforated f		n. 10	n.	Auxillary Tools				
					Plugging or Sealing M	laterials: Type			
en Hole	Size	T.D	ft. P	.a. to ft.		-,-		Gals.	b.
TIME		ALPRES			Treater			G CURTIS	
n/p.m	Tubing	Cooling	Total Muld Pumped			MENA	RIGS		
00				ON LOCATION	· · · · ·				
							+		
		<u> </u>	<u> </u>	PUMP 50 SKS 60	/40 4% GEL	W/ 100# H	ULLS IN TH	IE LAST 25 SKS	AT
				1640'					
			1						
		<u> </u>		AT 550' BREAK C	IRCUILATION	WITH WA	TER TOOK	9 BRIS FOR T	HF 5 1/2
一	<u></u>			SHUT IN 5 1/2. T					
_		<u> </u>		3,10,111,3 1/2.1	JOK ANOTH		TO GINCOL	AIL OUT OF I	nE 0 3/0
				CIRCULATE CEM	ENT EDOM S	EO' TOOK	OU CAC EVI	THE E 1/2 AL	10
				ANOTHER 75 SK			JU JKJ FUI	THE 3 1/2 AI	<u> </u>
				NIOTHER /J JK	TOR THE 6	<i>7</i> / 6	······································		
				PULL TUBING. TO	IDDED OFF 14	IITU 10 CU			
				FULL TUBING. IL	PER OFF W	1111 TO 2K),		
-+				HOLE STAYED FU	<u> </u>				
 -				HOLE STATED FU	LL			· · · · · · · · · · · · · · · · · · ·	
× t				IOR COMPLETE		··-			
~ 				JOB COMPLETE					······································
-		<u> </u>		THANK YOU'L			<u> </u>	<u> </u>	
\dashv				THANK YOU!!!		· · · · · · · · · · · · · · · · · · ·	·		
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