KOLAR Document ID: 1485421

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:		Spot Description:					
Address 1:	'	SecTwp S. R EastWest Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Address 2:							
City:	+						
Contact Person:	Footage						
Phone: ()		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)					
Depth to Top: Bottom: T.D.		Plugging Commenced: Plugging Completed:					
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	sing Record (Surface, Conductor & Production)					
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:	»:					
Address 1:	Address 2:	s 2:					
City:	State:						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMENT RE	PORT								
Cust	omer:	TDR Construction		Well:	orth) Moldenhauer 18-B, 16, W-51,		6, W-51,	Ticket: ICT2904		CT2904	
City,	State:	Louisburg, KS		County:		FR, KS		Date:	1:	2/9/2019	
Field	d Rep:	Lance Town		S-T-R:	SV	SW 29-15-21		ervice:		plugs	
Dow	nhole l	nformation		Calculated	d Slurry	. (64)	Produc	t	%/#	# #	
Hole	Size:	in		Weight:	# /	ВЖ	Class A		60.00%	8967	
Hole (Depth:	ft		Water / Sx:	ga	l/sx	Poz		40.00%	4736	
Casing Size: 3 1/2 in			Yield:	ft ³	/sx	Gel		4.00	547		
Casing Depth: 780 ft			Bbls / Ft.:			CaCl					
Tubing / Liner: In			Depth:	ft		Gypsum					
Depth: ft			Annular Volume:	0 bb	ls	Metso					
Tool / Packer:		j	Excess:			Kol Seal					
Depth: ft			Total Slurry:	0.00 bb	ls	Fio Seal					
Displace	ment:	bbls		Total Sacks:	#DIV/01 sx		Salt (bww)				
			=:						Total	14,250	
TIME	RATE	PSI BBL				REMARKS	100		Haven Fill		
9:00 AM			#18-B - estab	lished rate down 2 1/2" cas	ing						
			mixed and pu	ımped 39 sks 60/40 Pozmix	cement w/ 4% B	entonite per sk					
			pressured to	500 PSI, shut in casing							
			washed up e	quipment							
			#16 - establis	hed rate down 3 1/2" casing	g						
			mixed and pumped 50 sks 60/40 4% cement								
			pressured to 500 PSI, shut in casing								
		washed up equipment									
			#W-51 - established circulation through 1" tubing at casing (2 3/8") TD								
			mixed and pumped 15 sks 60/40 4% cement, cement to surface								
			pulled 1" tubing from well, topped well off with 5 sks cement, pressured to 1000 PSI, shut in casing								
		washed up tubing and equipment									
			#17 - established rate down 3 1/2" casing								
			mixed and pumped 50 sks 60/40 4% cement								
			pressured to 500 PSI, shut in casing								
			washed up equipment								
			-								
47110-012	350					Hall Draw	7. P. / W. T. H.	Sygn dien	1040 R ST		
		CREW	RUELLY AND AND	UNIT		15,20,000		UMMAR			
Cementer: Casey Kennedy			89		Average Rate	Average Pre	ssure	Total F			
Pump Operator Harold Bechtle		tie	239	#1	OIV/0! bpm	#DIV/0I psi			bbls		
	Sulk #1 Alan Mader			247 124							
Bulk #2: Keith Detwiler			-1	124							