KOLAR Document ID: 1485420

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15				
Name:				Spot Description:				
Address 1:				Sec				
				Feet fron				
City:	State	:		Feet from East / West Line of Section				
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW	SE SW			
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County:  Lease Name: Well #:  Date Well Completed: (Date)  The plugging proposal was approved on: (Date)				
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC <b>District</b> Agent's Name)			
De	epth to Top:	Bottom: T.D	Plugo	Plugging Commenced:				
De	epth to Top:	Bottom: T.D	"	, ,				
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .				
	ss of all water, oil and gas	s formations.						
	Water Records			Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the cter of same depth placed from			nods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		Name:					
Address 1:			Address 2:					
City:			State	:				
Name of Party Responsi	ible for Plugging Fees:							
State of	Co	unty,	, SS.					
				Employee of Operator of	or Operator on above-described well,			
	(Print Na			=mpiogod of Operator o	operator on above described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT TREA	TMENT REF	PORT									
Customer: T	DR Construc	tion	Well:	rth) Moldeni	nauer 18-B, 1	6, W-51. Tick	ket: IC	CT2904			
City, State: L	ouisburg, KS		County:		FR, KS	Da	ate: 12	12/9/2019			
Field Rep:	ance Town		S-T-R:	SI	V 29-15-21	Servi	ice:	plugs			
Downhole Inf	ormation		Calculated	Slurry	100	Product	% / #	4 F - # 18 F			
Hole Size:	ln		Weight:	No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other pa	sx	Class A	60.00%	8967			
Hole Depth:	ft	<b>建</b> 坝	Water / Sx:		l/sx	Poz	40.00%	4736			
Casing Size:	3 1/2 In		Yield:		/ sx	Gel	4.00	547			
Casing Depth:	780 ft		Bbls / Ft.:			CaCl					
Tubing / Liner:	[n		Depth:	ft		Gypsum					
Depth:	ft		nnular Volume:	Q bb	ls	Metso					
Tool / Packer:		\$2.L	Excess:	Harmon Value III		Kol Seal					
Depth:	ft		Total Slurry:	0.00 bb	la	Flo Seal					
Displacement:	bbls		Total Sacks:	#DIV/01 sx		Salt (bww)					
			2112411				Total	14,2			
TIME RATE	PSI BBLs	1			REMARKS		rioffer in Sec.				
9:00 AM	_	#18-B - established ra									
		mixed and pumped 39 sks 60/40 Pozmix cement w/ 4% Bentonite per sk									
-++		pressured to 500 PSI, shut in casing									
		washed up equipmen	t				***				
		1									
		#16 - established rate	down 3 1/2" casino	1							
		#16 - established rate down 3 1/2" casing mixed and pumped 50 sks 60/40 4% cement									
		pressured to 500 PSI, shut in casing									
		washed up equipment									
			-,/-								
#W-51 - established circulation through 1" tubing at casing (2 3/8") TD											
		mixed and pumped 16	urface								
		pulled 1" tubing from well, topped well off with 5 sks cement, pressured to 1000 PSI, shut in casing									
		washed up tubing and	d equipment								
		1									
		-									
#17 - established rate down 3 1/2" casing											
mixed and pumped 50 sks 60/40 4% cement											
		pressured to 500 PSI, shut in casing									
-++		washed up equipmen									
	CREW		UNIT		Per Marie	SUMM	IARY				
Cementer: Casey Kennedy		dy	89		Average Rate	Average Pressure		uid			
Pumo Operator Harold Bechtle			239	#	DIV/0! bpm	#DIV/0! psi		bbls			
Bulk #1 Alan Mader			247								
Bulk #2	Keith Detwile	г	124								