KOLAR Document ID: 1485419

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5						
Name:				Spot Description:							
Address 1:					Sec Twp S. R East West						
Address 2:					Feet from North / South Line of Section						
City:					Feet from East / West Line of Section						
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:							
Phone: ( )					NE NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:					County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes									
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC <b>District</b> Agent's Name)					
Depth to	Top: Botton	m: T.D	<sub>Pli</sub>	ıaaina	Commenced:						
Depth to Top: Bottom: T.D					Plugging Completed:						
Depth to	Top: Botto	m:T.D	' '	agging	Completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
cement or other plugs were us		-				ds used in introducing it into the hole. If					
Plugging Contractor License #: Name:											
Address 1:			Address 2: _								
City:			Sta	ate:		Zip:+					
Phone: ( )											
Name of Party Responsible fo	r Plugging Fees:										
State of	County, _		, s	SS.							
			Г	_	nployee of Operator or	Operator on above-described well,					
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT TREA	TMENT REF	PORT									
Customer: T	DR Construc	tion	Well:	rth) Moldeni	nauer 18-B, 1	6, W-51. Tick	ket: IC	CT2904			
City, State: L	ate: Louisburg, KS		County:		FR, KS	Da	ate: 12	/9/2019			
Field Rep: Lance Town			S-T-R:	SI	V 29-15-21	Servi	ice:	plugs			
Downhole Inf	ormation		Calculated	Slurry	100	Product	% / #	4 F - # 18 F			
Hole Size:	ln		Weight:	The state of the s	sx	Class A	60.00%	8967			
Hole Depth:	ft	<b>建</b> 坝	Water / Sx:		l/sx	Poz	40.00%	4736			
Casing Size:	3 1/2 In		Yield:		/ sx	Gel	4.00	547			
Casing Depth:	780 ft		Bbls / Ft.:			CaCl					
Tubing / Liner:	[n		Depth:	ft		Gypsum					
Depth:	ft		nnular Volume:	Q bb	ls	Metso					
Tool / Packer:		\$2.L	Excess:	Harmon Value III		Kol Seal					
Depth:	ft		Total Slurry:	0.00 bb	la	Flo Seal					
Displacement:	bbls		Total Sacks:	#DIV/01 sx		Salt (bww)					
			2112411				Total	14,2			
TIME RATE	PSI BBLs	1			REMARKS		rioffer in Sec.				
9:00 AM	_	#18-B - established ra									
		mixed and pumped 3		cement w/ 4% B	entonite per sk						
-++		pressured to 500 PSI,									
		washed up equipmen	t								
		1									
		#16 - established rate	down 3 1/2" casino	1							
		mixed and pumped 5									
		pressured to 500 PSI, shut in casing									
		washed up equipmen									
			-,/-								
#W-51 - established circulation through 1" tubing at casing (2 3/8") TD											
	mixed and pumped 15 sks 60/40 4% cement, cement to surface pulled 1" tubing from well, topped well off with 5 sks cement, pressured to 1000 PSI, shut in casing										
		washed up tubing and	d equipment								
		1									
		-									
#17 - established rate down 3 1/2" casing mixed and pumped 50 sks 60/40 4% cernent											
pressured to 500 PSI, shut in casing											
-++		washed up equipmen									
	CREW		UNIT		Per Marie	SUMM	IARY				
Cementer: Casey Kennedy		dy	89		Average Rate	Average Pressure		uid			
Pumo Operator Harold Bechtle			239	#	DIV/0! bpm	#DIV/0! psi		bbls			
Bulk ≓1 Alan Mader			247								
Bulk #2	Keith Detwile	г	124								