KOLAR Document ID: 1484541

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production		tion)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:				
Address 1:	_ Address 2:				
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, ss.				
(Print Name)	Employee of Operator or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREA	TMENT REP	ORT				
	TDR Construc		(North) Moldenhauer 19 & 15			70070
				Ticket:		T2873
	Louisburg, KS	County:	Franklin Co, / KS	Date:	12/4/2019	
Field Rep:	Lance Town	S-T-R:	SW 29-15-2	1 Service:	P&A	old wells
Downhole in	formation	Calculated	l Slurry	Product	% / #	#
Hole Size:	în	Weight:	# / sx	Class A	50.00	3290
Hole Depth:	ft	Water / Sx:	gai / sx	Poz	50.00	2590
Casing Size:	3 1/2 in	Yield:	ft ³ / sx	Gel	6.00	353
Casing Depth:	780 ft	Bbis / Ft.:		CaCl		
Tubing / Liner:	în	Depth:	ft	Gypsum		
Depth:	ft	Annular Volume:	0 bbls	Metso		
Tool / Packer:		Excess:		Kol Seal		
Depth:	ft	Total Slurry:	0.00 bbis	Fio Seal		
Displacement:	bbis	Total Sacks:	#DIV/0! sx	Salt (bww)		
					Total	6,23
TIME RATE	PSI BBLs		REMAR	RKS		
12:00 PM		#19				
		established circulation through 1" tubing	g at casing TD (780')			
		mixed and pumped 25 sks 50/50 6% cem	ent, cement to surface			
		pulled 1" tubing from well				
		topped well off w/ 5 sks cement				
		hooked to casing and squeezed 5 sks ce	ment into formation, shut in	casing		
		washed up equipment				
		#15				
		established circulaton through 1" tubing				
		mixed and pumped 25 sks 50/50 6% cem	ent, cement to surface			
		pulled 1" tubing from well				
		topped well off w/ 5 sks cement				
		hooked to casing and squeezed 5 sks ce	ment into formation, shut in	i casing		
		washed up equipment				
	CREW	UNIT		SUMMARY	(<u> </u>	
Cementer	Casey Kenne		Average Ra		Total Flu	Jid
Pump Operator:	Harold Becht		#DIV/0! bpm			obis
Bulk #1	Garrett Scott		notific opin			
Bulk #2:	Keith Detwile					