KOLAR Document ID: 1467266

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API N	o. 15				
Name:					Spot Description:				
Address 1:					Sec T\	wp S. R East West			
Address 2:					Feet from	North / South Line of Section			
City:	State:	Zip:+		Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Contact Person:									
Phone: ()					□ NE □ NW □	SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	Count					
Water Supply Well	Other:	SWD Permit #:				Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)			
Producing Formation(s): List A	 .ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		-					
roducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Oil, Gas or Water Records Cas					•				
Depth to	Top: Botto	m:T.D		Pluggi	ng Completed:				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records	ords Casing Record (Surface, Conductor & Production)		ction)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
		-				ds used in introducing it into the hole. If			
			e:						
Address 1:			Address 2	::					
City:				State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, SS.					
	· ·				Employee of Operator or	Operator on above-described well,			
	(Print Name)			Ш	Employee of Operator of	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



-MICIA I	TRE	ATMEN	T REP	ORT									
Cust	tomer:	TDR Construction			Well: ((North) Moldenhauer	4, 23, 22 Ticke	i IC	T2865				
City, State: Louisburg, KS Field Rep: Lance Town			County:	Franklin Co. / KS		Date	: 12/	3/2019					
			S-T-R:	sw	Service	Service: P&A old wells							
Dow	nhole l	nformatio	on		Calculated	Slurry		Product	% / #	#			
Hole	Size:		in		Weight:	#/s:		Class A	50.00	5781			
Hole [Depth:		ft	İ	Water / Sx:	gal /	sx	Poz	50.00	4551			
Casing Size: 2 in Casing Depth: 780 ft		2	in		Yield:	ft ³ /	эх	Gel	6.00	620			
		ft		Bbis / Ft.:			CaCl						
Tubing / Liner: in			Depth:	ft	ft Gy								
Depth: ft		ft		Annular Volume:	0 bbis		Metso						
Tool / Pa	acker:				Excess:			Kol Seal					
C	Depth:		ft		Total Slurry:	0.00 bbls		Flo Seal					
Displace	ment:		bbls	l	Total Sacks:	#DIV/0! sx		Salt (bww)					
TIME	RATE	PSI	BBLs				REMARKS		Total	10,9			
11:30 AM	2.0	1 31	DB43	#WD-45 - est	ablished rate down 2 1/2" ça	sing (780°)	REMARKS						
					umped 26 sks 50/50 Pozmix		tonite per sk v	v/ 5# Cottonseed Hulls					
					1200 PSI, shut in casing and			W OF COLLOTICUOU FIGURE					
				process to	1200 Foly Olide III Gaoling dire	a washou ap oqui	inone.						
				#21 - establis	hed circulaton through 1" to	ubing at casing TC	(780')						
mixed and pumped 15 sks 50/50 6% cement, cement to surface													
				pulled 1" tub	ing from well and topped we	ell off w/ 3 sks cem	ent, washed (p tubing and equipmen					
				#57 - establis	hed rate down 2 1/2" casing	(780')							
-		mixed and pumped 25 sks 50/50 6% cement w/ 5# Cottonseed Hulls											
	-			pressured to	1200 PSI and shut in casing	ı, washed up equip	ment						
				#24 - established circulation through 1" tubing at casing TD (780')									
				mixed and pumped 15 sks 50/50 6% cement, cement to surface									
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment									
				#22 optablished disculator through 4" tubing at apping TD (790)									
				#23 - established circulaton through 1" tubing at casing TD (780') mixed and pumped 15 sks 50/50 6% cement, cement to surface									
				pulled 1" tubing from well and topped well off w/ 3 sks cement, washed up tubing and equipment									
					77. (*) <u>1</u>								
				#22 - Established circulaton through 1" tubing at casing TD (780')									
				mixed and pu	imped 15 sks 50/50 6% ceme	ent, cement to sur	ace						
				pulled 1" tubi	ing from well and topped we	ell off w/ 3 sks cem	ent, washed u	p tubing and equipment					
	1 1/2	CREW			UNIT	4		SUMMA					
Cementer:		Casey Kennedy			89	Av	erage Rate	Average Pressure	Total Flu				
Pump Operator:		Harold Bechtle		•	239	2 bpm		#DIV/01 psi	b	bls			
Bulk #1: Bulk #2:		Pat Sanborn Keith Detwiler			246 124								