KOLAR Document ID: 1485149

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	OPERATOR: License#				API No. 15-						
State Zip	Name:										
	Address 1:					Sec.	T\	vp S	i. R	[E	:w
State Zip:	Address 2:				feet from N / S Line of Section						
Contact Person:	City:	State:	Zip: +		feet from E / W Line of Section						Section
Phone:(Contact Person:				Dotum:	On: Lat:	x.xxxxx)	, Long:	(e.g	xxx.xxxxx)	
Lease Name:					Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #:						
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i											
SWD Permit #:					Well Type: (a	check one) 🗌 Oil	Gas (og 🗌 wsw	Other:		
Gas Storage Permit #:					☐ SWD Permit #: ENHR Permit #: ☐ Gas Storage Permit #:						
Conductor Surface Production Intermediate Liner Tubir	ricia comacti cisoni i none	()									
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Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s):	Bottom of Cement										
Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se	Depth and Type:	n Hole at	Tools in Hole at	w / Inch	sacks Set at:	of cement Po	rt Collar: Feet tion Informa	(depth) W	v /	sack of	
Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se	2	At:	to Fee	t Perfo	ration Interval _	to	Feet or O	pen Hole Inter	rval	to	Feet
	Do NOT Write in This	Date Tested:	Submitt	ted Ele		<i>'</i>					
Review Completed by: Comments:	Review Completed by:			Comm	nents:						
TA Approved: Yes Denied Date:	TA Approved: Yes										

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Sime Street Service State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHÖMETÉR MODEL M ECHOMETER COMPANY PHONE-940-767-4334 POWER ON SELF TEST

PASS

BATTERY 12. 1 VOLTS

5001 DITTO LANE WICHITH FALLS, TEXAS 76302

SERIAL NO; 7836 ECHOMETER COMPANY INFOMECHOMETER, COM

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ECHOMETER COMPANY

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POWER ON SELF TEST

PASS

BATTERY 12.2 VOLTS

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ECHOMETER COMPANY PHONE-940-767-4334

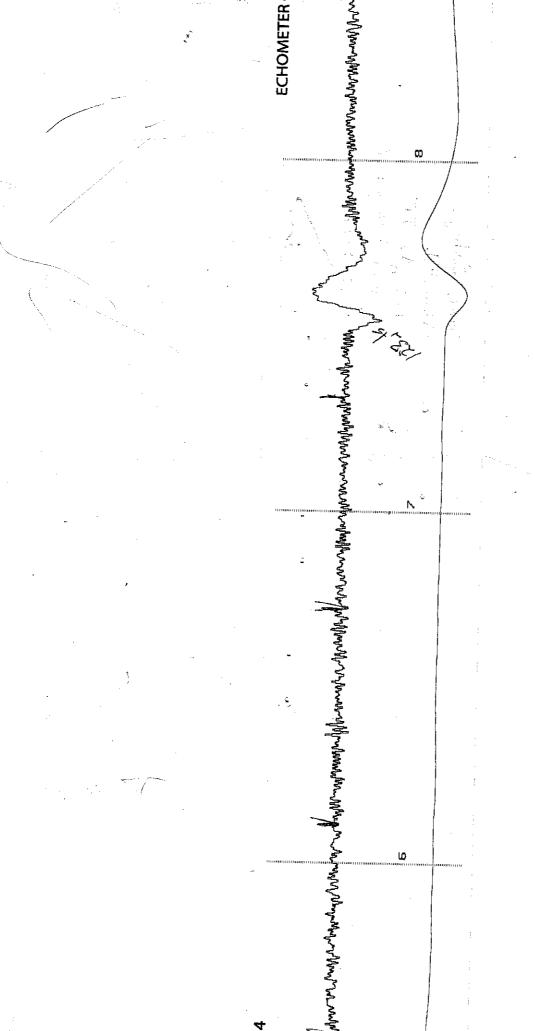
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12/02/2 12/02/2	UPPER COLLA P-P 0.36	LÌQUID LEVEL P-P 1,77

ECHOMETER COMPANY PHONE-940-767-4334

GENERATE PULSE

ECHOMETER COMPANY PHONE-940-767-4334 ы Б



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

December 12, 2019

Richard Gunn Grady Bolding Corporation 114 NORTH MAIN PO BOX 486 ELLINWOOD, KS 67526-0486

Re: Temporary Abandonment API 15-051-24042-00-00 URBAN 1 SW/4 Sec.05-12S-20W Ellis County, Kansas

Dear Richard Gunn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"