

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-13,518-0012

Disposal Well  Enhanced Recovery:  
 Repressuring   
 Flood   
 Tertiary

GPS SW NW SW, Sec 1, T 9 S, R 19 E W  
1649' 1650 Feet from South Section Line  
4883' 4950 Feet from East Section Line

Date injection started \_\_\_\_\_  
 API #15- 163-04153-0001

Lease Gick (Barry LRC Unit) Well # 7wo3  
 County Rooks

Operator: Citation Oil & Gas Corp.  
 Name & Address 1016 E. HWY 40 Bypass  
Hays, Ks. 67601

Operator License # 3553  
 Contact Person Leon Plante  
 Phone (785)-625-4052

KCC  
 OCT 11 2019

Max. Auth. Injection Press. 5300 Psi; Max Inj. Rate 1000 1500 bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

HAYS, KS

	Conductor	Surface	Production	Liner	Tubing
Size		<u>10 3/4</u>	<u>6"</u>		Size <u>2 3/8</u>
Set at		<u>239 w/2405x</u>	<u>3489 w/3005x</u>		Set at <u>3160</u>
Cement Top		<u>Surface</u>	<u>2700</u>		Type <u>Sealtite</u>
" Bottom		<u>239</u>	<u>3489</u>		
DV/Perf.	<u>800 w/3005x</u>	<u>600 w/3005x</u>	TD (and plug back) <u>CIBP 3420 w/15k cmt</u>		ft. depth
Packer type	<u>AD-1</u>	Size <u>6 x 2 3/8</u>	Set at <u>3160</u>		
Zone of injection	<u>3196</u>	ft. to ft. <u>3392</u>	<u>(Perf.)</u> or open hole <u>Perforated</u>		

Type MIT: Pressure:  Radioactive Tracer Survey:  Temperature Survey:

F Time: Start 0 Min. 15 Min. 30 Min.  
 I  
 E Pressures: 300# 300# 300# Set up 1  
 L \_\_\_\_\_ Set up 2  
 D \_\_\_\_\_ Set up 3  
 D  
 A  
 T Tested: Casing  or Casing - Tubing Annulus   
 A

System Pres. during test -0-  
 Annular Pres. during test 300#  
 Fluid loss during test - bbls.



The bottom of the tested zone in shut in with Packer

Test Date 10-8-19 Using ATS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3160 feet

was the zone tested Leon Plante Signature \_\_\_\_\_ Title \_\_\_\_\_

The results were Satisfactory \*, Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
 State Agent: Pat Bedore Title: E.C.R.S. Witness: YES \* NO \_\_\_\_\_  
 REMARKS: Sqzd csg leak 1053'-1081' w/2505x 1-20-2010

Kcc Origin. Conservation Div.:  KDHE/T:  04 Dist. Office  
 Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) N  
 (If YES please describe in REMARKS)  
 GPS Lat 39.29719°N GPS Long 099.39887°W KCC Form U-7

December 12, 2019

Sara Guthrie  
Citation Oil & Gas Corp.  
14077 CUTTEN RD  
PO BOX 690688  
HOUSTON, TX 77269-0688

Re: Temporary Abandonment  
API 15-163-04153-00-01  
GICK 7W03  
SW/4 Sec.01-09S-19W  
Rooks County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"