

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

1718 18500 A

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TMH 30

DATE _____ TICKET NO. 18500

DATE OF JOB 11-22-19 DISTRICT Pratt, KS #1718 NEW WELL OLD WELL PROD INJ WDW CUSTOMER ORDER NO.: _____

CUSTOMER Grunder Oil LEASE Leesborg Grunder WELL NO. 3

ADDRESS _____ COUNTY Stafford STATE Kansas

CITY _____ STATE _____ SERVICE CREW Carl B Ron G Jose D

AUTHORIZED BY _____ JOB TYPE: 8th surface Z-42

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27463</u>	<u>- 5</u>						<u>11-22-19</u>			
<u>9903-9862</u>	<u>- 50</u>									
						ARRIVED AT JOB				<u>7:30</u>
						START OPERATION				<u>9:30</u>
						FINISH OPERATION				<u>10:15</u>
						RELEASED				<u>11:00</u>
						MILES FROM STATION TO WELL				<u>20</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Chf Maghuel
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

EM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>2C118</u>	<u>A-con Blend</u>	<u>SX</u>	<u>175</u>		<u>8750</u>
<u>2C132</u>	<u>60:40: P02</u>	<u>SX</u>	<u>175</u>		<u>4725</u>
<u>2C102</u>	<u>Cellulose Flake</u>	<u>lb</u>	<u>352</u>		<u>352</u>
<u>2C109</u>	<u>Calcium chloride</u>	<u>lb</u>	<u>948</u>		<u>948</u>
<u>NE 101</u>	<u>Light Vehicle mileage</u>	<u>Mi</u>	<u>20</u>		<u>100</u>
<u>NE 102</u>	<u>Heavy equipment mileage</u>	<u>Mi</u>	<u>40</u>		<u>320</u>
<u>E 504</u>	<u>Plug container utilization charge</u>	<u>ea</u>	<u>1</u>		<u>250</u>
<u>C 1</u>	<u>Depth charge 0-1000'</u>	<u>HQ</u>	<u>1</u>		<u>1200</u>
<u>E 240</u>	<u>Blending + mixing charge</u>	<u>SX</u>	<u>350</u>		<u>490</u>
<u>F 105</u>	<u>Top Rubber plug</u>	<u>ea</u>	<u>1</u>		<u>225</u>
<u>F 753</u>	<u>Baffle plate</u>	<u>ea</u>	<u>1</u>		<u>170</u>
<u>E 143</u>	<u>Service Supervisor charge</u>	<u>ea</u>	<u>1</u>		<u>75</u>
<u>E 144</u>	<u>Driver charge</u>	<u>ea</u>	<u>3</u>		<u>105</u>

SUB TOTAL 17,710

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 6315 50

SERVICE REPRESENTATIVE Carl Beldy THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Chf Maghuel
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer: Grunder Oil	Lease No.:	Date: 11-22-19
Lease: Leesburg	Well #: 3	
Field Order #: 18500	Station: Pratt KS.	Casing: 8 5/8
Type Job: 8 5/8 surface	Formation:	Depth: 644'
		County: Stafford
		State: KS.
		Legal Description: 14-255-13W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size:	Shots/Ft:		Acid	RATE	PRESS	ISIP
Depth: 644'	Depth:	From:	To:	Pre Pad	Max		5 Min.
Volume: 38.38	Volume:	From:	To:	Pad	Min		10 Min.
Max Press: 500	Max Press:	From:	To:	Frac	Avg		15 Min.
Well Connection: U+M	Annulus Vol.:	From:	To:		HHP Used		Annulus Pressure
Plug Depth: 604'	Packer Depth:	From:	To:	Flush	Gas Volume		Total Load

Customer Representative:	Station Manager: Justin Westerman	Treater: Casey Aldridge
Service Units: 27463 19903 19862		
Driver Names: Ron G Tose Dias		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					on location + Rig up
9:15 AM					Ran 644' 8 5/8 casing Break circulation with Rig Rig up to Cement
9:30 AM	150		3	3	Start Freshwater
	150		77	5	Start Acow Blend 1TS SX
	150		37	5	Start 80:40:702 Tail 1TS SX
10:00 AM					Cement in stop pumps Release plug
10:05 AM				4.5	Start Displacement
	50			4.5	steady rate
	300		35	2.5	slow rate @ 35 Bbls out
10:15 AM	500		3.5	2.5	Bump plug 33.5 Bbls water shut in
	300				
					Cement did circulate
					Thank you



BASIC
ENERGY SERVICES

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

MH-30

FIELD SERVICE TICKET
1718 18257 A

PRESSURE PUMPING & WIRELINE

DATE _____ TICKET NO. _____

DATE OF JOB: 12/1/19 DISTRICT: PRATT				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: BRUNDER OIL				LEASE: BRUNDER		WELL NO.: 3			
ADDRESS:				COUNTY: STAFFORD		STATE: KANSAS			
CITY:				SERVICE CREW: MATTAL, JESSE, KEVIN					
AUTHORIZED BY: CHIEF MAVEFIELD				JOB TYPE: Z-42 FLUG TO ABANDON					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19843	172						12-1	PM	5:45
						ARRIVED AT JOB		AM	8:15
						START OPERATION		AM	9:45
						FINISH OPERATION		PM	3:00
						RELEASED		PM	3:15
						MILES FROM STATION TO WELL:			

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SIGNED: *Chieff Mavefield*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC132	60:40 PZ	SK	200		5400 00
CC102	CELLOFLAKE	LB	51		204 00
CC200	BEL	LB	344		172 00
ME101	LIGHT VEHICLE MILEAGE	MI	20		100 00
ME102	HEAVY EQUIPMENT MILEAGE	MI	40		320 00
CC5	DEPTH CHARGE	EA	1		2500 00
CE240	WEXING CHARGE	SK	200		280 00
BE143	SERVICE SUPERVISOR CHARGE	EA	1		75 00
BE144	DRIVER CHARGE	EA	3		105 00

SUB TOTAL 9156 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 3949 92
JLW

SERVICE REPRESENTATIVE: <i>K BRUNBARDT</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Chieff Mavefield</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer BRUNDER OIL	Lease No.	Date 12/1/19
Lease BRUNDER	Well # 3	
Field Order #	Station FRATT	Casing
		Depth
Type Job PLUG TO ABANDON	Formation ARBuckle	County STAFFORD
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **C. MAYFIELD** Station Manager **JUSTIN W.** Treater **KEVIN BRUNGARDT**

Service Units	19843	70959	19860	98620				
Driver Names	MIKE MATAL	JESSE HANKE	KEVIN					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:15					ON LOCATION - SPOT EQUIPMENTS JOB + SAFETY
9:45	500				4253' - 50 SKS - START H2O
			8 1/2	4	H2O IN - START CEMENT
			12 3/4	4	CEMENT IN - START H2O
			3	4	H2O IN - STOP PUMP
			54		DISPLACE DRILL PIPE WITH RTG PUMP @ TROLDUSERS REQUEST
	250			4	700 - 80 SKS - START H2O
			8 1/2	4	H2O IN - START CEMENT
			20	3	CEMENT IN - START H2O
			4	3	H2O IN - STOP PUMP
	100			3	60' - 20 SKS - LOAD HOPE
			5	3	CIRCULATE CEMENT
	100		7 1/2	2	RATHOLE - 30 SKS
3:00	100		5	2	MOUSEHOLE - 20 SKS